

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5153 name Texaco, Inc. address Box 2420 City/State/Zip Tulsa, Ok 74102 Operator Contact Person T. E. Jackson Phone 316-792-3676

Contractor: license # Triangle Well Service name

Wellsite Geologist N/A Phone PURCHASER Kaw Pipeline

Designate Type of Completion New Well Re-Entry Workover Oil Gas Dry SWD Inj Other (Core, Water Supply etc.) Temp Abd Delayed Comp.

If OWWO: old well info as follows: Operator Texaco, Inc. Well Name F. A. Schmidt #2 Comp. Date 12-31-49 Old Total Depth 3578'

WELL HISTORY

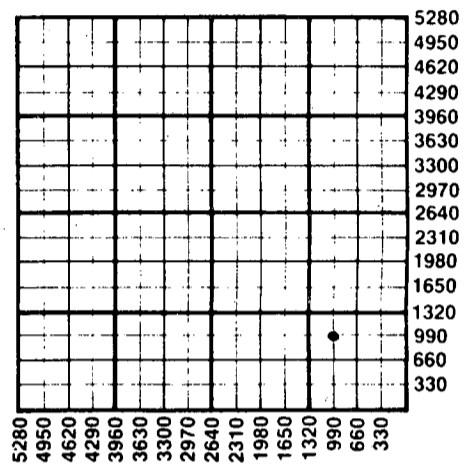
Drilling Method: Mud Rotary Air Rotary Cable 12-6-49 12-29-49 12-31-49 Spud Date Date Reached TD Completion Date 3578' PBTB Amount of Surface Pipe Set and Cemented at 1253' feet Multiple Stage Cementing Collar Used? Yes No If Yes, Show Depth Set feet If alternate 2 completion, cement circulated from 0 feet depth to 1253 w/ 600 SX cmt

API NO. 15 -1949- N/A KC-KCC County Ellis NW SE SE Sec 16 Twp 13S Rge 17

990 Ft North from Southeast Corner of Section 990 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

Lease Name F. A. Schmidt Well# 2 Field Name Catherine South Producing Formation Arbuckle-LKC Elevation: Ground 2008 KB 2016'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Not Applicable Division of Water Resources Permit # Groundwater Surface Water Other (explain)

Disposition of Produced Water: Disposal Repressuring Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

Information on side two of this form will be held confidential for 12 months if requested in writing and submitted with the form.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature JOHN K. HAMBY Title District Commission Engineer Date 8/6/85

Subscribed and sworn to before me this 6th day of August 1985 Notary Public Beulah M. Coburn Date Commission Expires 8/3/88



BEULAH M. COBURN My Commission Expires August 3, 1988

K.C.C. OFFICE USE ONLY. Letter of Confidentiality Attached, Wireline Log Received, Drillers Timelog Received, Distribution: KCC, KGS, SWD/Rep, Plug, NGPA, Other.

RECEIVED STATE CORPORATION COMMISSION Form ACO-1 (7-84)

AUG 8 1985 8-8-85 CONSERVATION DIVISION

Sec. 14 Twp. 13 Rge. 17W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Not Applicable - OWWO

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	28	1253		600	
Production	7-7/8"	5-1/2"	17	3576		600	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
2	3358-63; 3366-69; 3374-81; 3385-89; 3404-07; 3410-12; 3416-30; 3424-30; 3466-72; 3502-3507			2200 gals 15% NEA			
				4600 gals 15% NEA			
TUBING RECORD size <u>2-7/8"</u> set at <u>3588</u> packer at				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
7-30-85 Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	20 Bbls	0 MCF	29 Bbls	CFPB	34.2		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL
 3576-3578 OH
 3358-3507