

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5153 EXPIRATION DATE June 30, 1983
 OPERATOR Texaco Inc. API NO. Re-Entry 15-051-02721-00-01
 ADDRESS P.O. Box 2420, COUNTY Ellis
Tulsa, OK 74102 FIELD Catherine South
 ** CONTACT PERSON B. A. Batson PROD. FORMATION Arbuckle, L-KC
 PHONE 743-5311

PURCHASER Kaw Pipe Line Co. LEASE F. A. Schmidt
 ADDRESS West 6th Street WELL NO. 2
Russell, KS WELL LOCATION NW SE SE
 DRILLING CONTRACTOR Stickle Drilling Co. 990 Ft. from South Line and
 ADDRESS Address Unknown 990 Ft. from East Line of (E)
 the SE (Qtr.) SEC16 TWP13S RGE17 (W).

PLUGGING None
 CONTRACTOR ADDRESS _____

WELL PLAT

		16	

(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3578 PBDT _____
 SPUD DATE 12-6-49 DATE COMPLETED 12-31-49
 ELEV: GR 2008 DF 2011 KB 2013
 DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXX~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1253 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Oil. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. A. BATSON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. A. Batson B. A. BATSON
 (Name) ASST DIST MGR

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of May, 1983.

MY COMMISSION EXPIRES: January 25, 1987

Eloise Brannon
 (NOTARY PUBLIC)
 RECEIVED
 ELOISE BRANNON
 KANSAS CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.



5-9-83
 MAY 09 1983

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p> <p>See Attached</p>				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	28#	1253		600	
Production		5-1/2"	17#	3576		100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3358-3507
TUBING RECORD				O.H.	3576-78'
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated.	
500 gal 15% NEA				3576-78	
4000 gal 15% NEA				3358-3507	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
4-21-83		Pumping		34° @ API	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	29 bbls.	0	% 58 MCF		
Disposition of gas (vented, used on lease or sold)			Perforations 3358-3507' & 3576-78		