

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5946 EXPIRATION DATE June 30, 1984

OPERATOR Walbro's, Ltd. API NO. 15-051-23,559-00-00

ADDRESS 8520 East 35th St. COUNTY Ellis

Tulsa, Okla. 74145 FIELD Catherine

** CONTACT PERSON Melvin R. Walters PROD. FORMATION _____
PHONE (918) 627-2364 _____ Indicate if new pay.

PURCHASER _____ LEASE Leo A. Walter

ADDRESS _____ WELL NO. 2

DRILLING Helbery Oil Co. WELL LOCATION _____

CONTRACTOR _____ 2,970Ft. from North Line and

ADDRESS Box 32 990 Ft. from West Line of KKX

Morland, Kansas the SW (Qtr.) SEC 16 TWP 13 RGE 17 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3,635 PBTD _____

SPUD DATE 8-6-83 DATE COMPLETED 8-15-83

ELEV: GR 1983 DF 1985 KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1,244 Ft. DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Melvin R. Walters, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

~~The statements and allegations contained therein are true and correct.~~

Melvin R. Walters

(Name) Gen. Ptr.

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of October,



MY COMMISSION EXPIRES: My Commission Expires July 26, 1987

** The person who can be reached by phone regarding any questions concerning this information.

OCT 14 1983
10-14-83

CONSERVATION DIVISION

(NOTARY PUBLIC)

Side TWO

OPERATOR

Walbros. Ltd.

LEASE NAME Leo A. Walter

SEC 16

TWP 13

RGE 17

(W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Topeka	3045			
Heebner	3290			
Toronto	3313			
Douglas	3327			
Lansing-Kansas City	3335			
Arbuckle	3587			
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12"	8 5/8	24	1,244	Common	270	2% Gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

dry hole

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

Gas

Water

Gas-oil ratio

Production-L.P.

bbls.

MCI

%

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations