

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7064 EXPIRATION DATE July 1984

OPERATOR Cattlemans Oil Operations API NO. 15-051-23,714-00-00

ADDRESS Catherine Rt. Box 32 COUNTY Ellis

Hays, Kansas 67601 FIELD _____

** CONTACT PERSON Leo R. Dorzweiler PROD. FORMATION none
PHONE 913-625-5394 _____ Indicate if new pay.

PURCHASER _____ LEASE Nicholson

ADDRESS _____ WELL NO. 2

DRILLING CONTRACTOR Ranger Drilling Inc. 660 Ft. from north Line and

ADDRESS Hays, Kansas 67601 1320 Ft. from west Line of
the NW (Qtr.) SEC 16 TWP 13 RGE 18(W)

PLUGGING CONTRACTOR Ranger Drilling WELL PLAT _____ (Office Use Only)

ADDRESS Hays, Kansas 67601 KCC

TOTAL DEPTH 3751 PBTD _____ KGS

SPUD DATE 11-22-83 DATE COMPLETED 11-29-83 SWD/REP _____

ELEV: GR 2154 DF 2156 KB 2159 PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 216 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion dry. Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

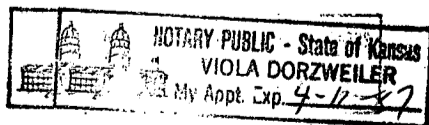
Leo R. Dorzweiler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Leo R. Dorzweiler
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14 day of January 1984,

1984.



Viola Dorzweiler
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-11-87

** The person who can be reached by phone regarding any questions concerning this information. Leo R. Dorzweiler

RECEIVED
STATE CORPORATION COMMISSION
1-18-84
JAN 18 1984

Side TWO

OPERATOR Cattlemans Oil Operations LEASE NAME Nicholson

SEC 16 TWP 13 RGE 18w (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Anhydrite	1446	1490		
Topeka	3174			
Heegner	3418			
Toronto	3439			
Lansing KC	3467			
Base KC	3691			
RTD	3751			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13	8 5/8	24	226	50050 poz	142	2%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD:	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole		
Estimated Production-I.P.	Oil bbls. MCF	Gas bbls. %
Disposition of gas (vented, used on lease or sold)	Perforations	