

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7064 EXPIRATION DATE 7-84

OPERATOR Cattlemans Oil Operations API NO. 15-051-23,425-0000

ADDRESS Catherine Rt. Box 32 COUNTY Ellis

Hays, Kansas 67601 FIELD Polifka

** CONTACT PERSON Leo R. Dorzweiler PROD. FORMATION Arb & LKC
PHONE 913-625-5394

PURCHASER Inland Crude LEASE Nicholson

ADDRESS Wichita, Kansas WELL NO. 1

DRILLING CONTRACTOR Lawbanc Drilling Co. WELL LOCATION C E/2 NE/4 NW/4

ADDRESS Natoma, Kansas 660 Ft. from North Line and
330 Ft. from East Line of (E)
the NW (Qtr.) SEC 16 TWP 13 RGE 18 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

		16	

KCC

KGS

SWD/REP PLG. _____

NGPA _____

TOTAL DEPTH 3765 PBD _____

SPUD DATE 4-16-83 DATE COMPLETED 6-15-83

ELEV: GR 2155 DF 2157 KB 2160

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 188 135 DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

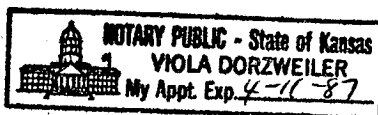
Leo R. Dorzweiler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Leo R. Dorzweiler
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of June,

19 83.



Viola Dorzweiler
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-11-87

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information. 6-28-83
11/28/83

Leo R. Dorzweiler

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY **CEX**

OPERATOR Cattlemans Oil Operations LEASE Nicholson

SEC. 16 TWP. 13 RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			Sample Tops	
0 to 189 Post rock, shale and sand			Anhydrite	1451
189 to 1451 Shale and sand			Topeka	3177
1451 to 1487 Anhydrite			Heebner	3420
1487 to 2388 Sand and shale			Toronto	3440
2388 to 2745 Shale and shells			Lansing	3467
2745 to 3041 Sand and shale			Base Kc	3682
3041 to 3518 Sand and shale			Gong	3707
3518 to 3618 Lime and shale			Arbuckle	3759
3618 to 3765 Shale and lime RTD			TD	3765
DST #1 3477-3523 IF: 29-59# in 45min ISI 494# in 45min FF 69-79# in 45min FSI 484# in 45min			REC. 1130' gas in pipe 105' hvy mud cut oil 15' gassy Froggy oil	
DST #2 3518-3547 IF 29-39# in 45min ISI 335# in 45min FF 39-39# in 45 min FSI not taken			REC. 25' slightly oil specked mud	

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or **(Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		188	common	130	3% cc 2% gel
Production		5 1/2		3764	ASC	150	
Production top stage		5 1/2		1454	common	300	2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	DP	3650-52
			3	DP	3613-15

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 ins	3650-52
500 ins	3613-15

Date of first production <u>6-15-83</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil <u>10</u> bbls.	Gas <u>MCF</u> bbls.
Disposition of gas (vented, used on lease or sold)	Water <u>75</u> %	Gas-oil ratio <u>CFPB</u>
	Perforations	