

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7027 EXPIRATION DATE June 30th yearly

OPERATOR DaMar Oil Explorations API NO. 15-051-23,491-0000

ADDRESS P. O. Box 70 COUNTY Ellis

Hays, KS 67601 FIELD _____

** CONTACT PERSON Daniel F. Schippers PROD. FORMATION _____

PHONE (913) 625-0020 Indicate if new pay. _____

PURCHASER _____ LEASE Leiker

ADDRESS _____ WELL NO. 1

DRILLING Emphasis Oil Operations 990 Ft. from South Line and

CONTRACTOR P. O. Box 506 1790 Ft. from East Line of (E)

ADDRESS Russell, KS 67665 the SE/4(Qtr.) SEC 16 TWP 13 RGE 18 (W)

PLUGGING Emphasis Oil Operations WELL PLAT (Office Use Only)

CONTRACTOR P. O. Box 506 KCC

ADDRESS Russell, KS 67665 KGS

TOTAL DEPTH 3705' PBTD _____ SWD/REP _____

SPUD DATE 6/11/83 DATE COMPLETED 6/20/83 PLG. _____

ELEV: GR 2113 DF 2116 KB 2118 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 521' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

(DF) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

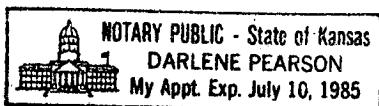
RECEIVED STATE CORPORATION COMMISSION

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of January, 19 84

JAN 18 1984
1-18-84

CONSERVATION DIVISION
Wichita, Kansas

MY COMMISSION EXPIRES: _____



Daniel F. Schippers
(Name)

Darlene Pearson
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR DaMar Oil Explorations LEASE NAME Leiker SEC16 TWP 13 RGE 18 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Topeka 3114 (-996)</p> <p>Queen Hill 3302 (-1184)</p> <p>Heebner 3381 (-1263)</p> <p>Torcno 3407 (-1289)</p> <p>Lansing-K.C. 3429 (-1311)</p> <p>Lansing-K.C. Base 3453 (-1535)</p> <p>Conglomerate 3677 (-1559)</p> <p>R.T.D. 3705 (-1587)</p> <p>DST #1 - 3444 - 3494 (C,D) 30-30-30-30 ISIP 69, FSIP 119, IFP 19-29, FFP 29-49 Recovery: 15' mud with few specks of oil on top of top</p> <p>DST #2 - 3542 - 3644 (H, I, J, K) 30-30-30-30 ISIP 89, FSIP 89, IFP 69-69, FFP 79-79 Recovery: 10' mud</p> <p>If additional space is needed use Page 2</p>				
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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	531'	Common	250	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations