

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Oil Properties Co., Inc. #

API NO. 15-051-23,255-00-00

ADDRESS 1346 N. Woodlawn, P.O.Box 8647
Wichita, Kansas 67208

COUNTY Ellis

FIELD MARVIN NO.

**CONTACT PERSON John S. Weir
PHONE 316-682-3022

PROD. FORMATION Lansing

PURCHASER Inland Crude Purchasing Corp.

LEASE Arnhold

ADDRESS 200 Doulgas Building
Wichita, Kansas 67202

WELL NO. #1

WELL LOCATION SE NW NE

DRILLING Santa Fe Drilling Co.

CONTRACTOR

ADDRESS P.O.Box 8647

 Ft. from Line and

 Ft. from Line of

the NW SEC. 16 TWP. 13 RGE. 18W

 Wichita, Kansas 67208

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

KCC
KGS
(Office Use)

TOTAL DEPTH 3708 PBTD

SPUD DATE 11/12/82 DATE COMPLETED 11/22/82

ELEV: GR 2165 DF 2173 KB 2176

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 160.70 DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

John S. Weir OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Oil Properties Co., Inc.

OPERATOR OF THE Arnhold LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF December, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) John S. Weir VP.
May, 1983
S.M. Miller

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF

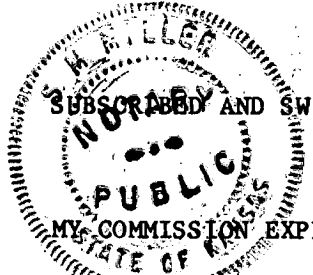
NOTARY PUBLIC (S.M. Miller)

MY COMMISSION EXPIRES: February 17, 1985

STATE CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

CONSERVATION DIVISION
Wichita, Kansas



RECEIVED

5-17-83
MAY 17 1983

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post rock, surface clay	0	60		
Shale	60	1450		
Anhydrite	1450	1496		
Red Bed	1496	1815		
Shale & Lime	1815	3381		
Lime	3381	3770		
RTD	3770			
Recoveries: 1090' fluid Pressures: IFP 54-141# 30" ISIP 943# FFP 173-206# FSIP 922#			DST #1	3482-3526
Recoveries: 65' Fluid Pressures: IFP 10-21# ISIP 997# FFP 21-43# FSIP 954#			DST #2	3529-3549
Recoveries: 5' fluid Pressures: IFP 19-19# ISIP 58# FFP 19-19# FSIP 38#			DST #3	3554-3589
Recoveries: 310' fluid Pressures: IFP 97#-130# ISIP 250# FFP 119# ISIP 228#			DST #4	3616-3680

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

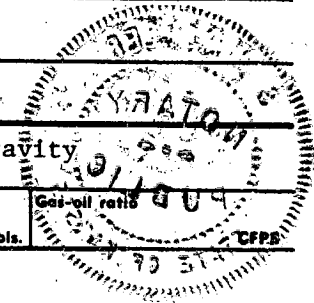
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8"	new	24	173	Common	140	3% cc 2% gel
Production	4 1/2"	new	10.50	3766	Common	175	10% salt, 2% gel 3/4 of 1% FRA

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4 spf	dp	3626-3630
Size	Setting depth	Packer set at	2 spf	dp	3514-3520

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% mud acid	
2000 gallons 15% Non-emulson acid	
500 gallons 15% mud acid 3000 gallons 15% non emulson acid	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls.
		Perforations



55-1-1-1
 55-1-1-1
 55-1-1-1