

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-167-03368-00-00
Spot: W2SENE Sec/Twnshp/Rge: 20-15S-13W
3300 feet from S Section Line, 990 feet from E Section Line
Lease Name: HILL Well #: 1
County: RUSSELL Total Vertical Depth: 3284 feet

Operator License No.: 6883
Op Name: ROBINOWITZ OIL COMPANY, A GENE
Address: 4200 E SKELLY DR STE 620
TULSA, OK 74135

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		3166		
CIBP		3316		
SURF	10.75	278	0	175 SX
PROD	5.5	3316	0	150 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 09/21/2010 8:30 AM
Plug Co. License No.: 6901 Plug Co. Name: D S & W WELL SERVICING, INC.
Proposal Rcvd. from: TIM DICKSON Company: ROBINOWITZ OIL COMPANY Phone: (620) 786-4258

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel - 500# hulls - 11 sxs gel.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 09/22/2010 5:00 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Operator was going to pull casing - could not - had bottom perfs sanded off.
Perfed at 1500' - 875' - 475' - 150'.
09/21/2010 - Ran tubing to 3030' - tubing stuck in the hole.
Shot tubing off at 3404' - pulled one joint of tubing - tied to tubing and pumped 11 sxs gel.
Tried to pump cement - pressured to 3000# P.S.I.
Gel dehydrated in tubing - had to pull tubing - cleaned tubing out.
09/22/2010 - Ran tubing to 2990' - pumped 50 sxs cement.
Pulled tubing to 1500' - pumped 100 sxs cement with 200# hulls.
Pulled tubing to 850' - circulated to surface with 110 sxs cement.
Pulled tubing - topped off with 5 sxs cement.
Tied to surface - full - pushed out into cellar.

Perfs:

Top	Bot	Thru	Comments
3334	3344		ARBUCKLE
3290	3298		LKC
3258	3266		LKC
3220	3228		LKC
3075	3120		LKC

Remarks: COPELAND ACID AND CEMENTING COMPANY-TICKET #35117.

Plugged through: CSG

RECEIVED
SEP 24 2010
KCC WICHITA

District: 04

Signed Bruce Rodie
(TECHNICIAN) CM

SEP 23 2010