KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6627
Name: Prospect Oil & Gas, Inc.
Address 1: P.O. Box 837
Address 2:
City: Russell State: Ks Zip: 67665 + ____
Contact Person: Brad Hutchison
Phone: (785) 483-0492
CONTRACTOR: License # 5184
Name: Shields Drilling, Co.
Wellsite Geologist: Brad Hutchison
Purchaser: None

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☑ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: Plug Back Total Depth
☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

9-22-10 Spud Date or Recompletion Date
9-27-10 Date Reached TD
9/28/10 Completion Date or Recompletion Date

API No. 15 - 051-~~26,002~~ 26035-0000
Spot Description:
Ap SW SE NW Sec. 36 Twp. 14 S. R. 19 ☐ East ☑ West
2410 Feet from ☑ North / ☐ South Line of Section
1800 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW
County: Ellis
Lease Name: Younker Well #: 1
Field Name: Dechant West
Producing Formation: None
Elevation: Ground: 2064' Kelly Bushing: 2059'
Total Depth: 3682 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 234 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 46,000 ppm Fluid volume: 1000 bbls
Dewatering method used: Air Dry & backfill

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brad Hutchison
Title: member Date: 3-11-11

KCC Office Use ONLY

☐ Letter of Confidentiality Received Date:
☐ Confidential Release Date:
☐ Wireline Log Received
☑ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☑ II ☐ III Approved by: DLG Date: 3/17/11

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Side Two

Operator Name: Prospect Oil & Gas, Inc. Lease Name: Younker Well #: 1

Sec. 36 Twp. 14 S. R. 19 ☐ East ☑ West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

Electric Log Submitted Electronically ☐ Yes ☑ No
(If no, Submit Copy)

List All E. Logs Run:

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	1295	+ 769
Topeka	3037	- 973
Heebner	3314	- 1250
Toronto	3334	- 1270
Lansing	3360	- 1296
Total Depth	3682	- 1618

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20 #	234'	Common	150	3% cc. 2 % gel.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)*

PRODUCTION INTERVAL: Dry & Abandoned

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Home Office P.O. Box 32 Russell, KS 67665 No. 4314
Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
9-23-10	36	14	19	Ellis	KS		3:00 A.M.

Lease Younkin Well No. 1 Location Antonino

Contractor Shields
Type Job Surface
Hole Size 12 1/4 T.D. 237
Csg. 8 5/8 Depth 237
Tbg. Size Depth
Tool Depth
Cement Left in Csg. 15' Shoe Joint
Meas Line Displace 14 3/8 bbl

Owner
To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To Prospect Oil & Gas
Street
City State
The above was done to satisfaction and supervision of owner agent or contractor.
Cement Amount Ordered 150 com 3%cc 2%Gel

EQUIPMENT

Pumptrk 5 No. Cementer Craig
Helper Paul
Bulktrk No. Driver
Driver
Bulktrk 12 No. Driver Doug
Driver

JOB SERVICES & REMARKS

Remarks:
Rat Hole
Mouse Hole
Centralizers
Baskets
D/V or Port Collar

8 5/8 on bottom Rig Circulation
Mix 150sk Displace Plug
Cement Circulated!

Common	150
Poz. Mix	
Gel.	3
Calcium	5
Hulls	
Salt	
Flowseal	
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	159
Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	8 5/8 Wood Plug
Latch Down	
Pumptrk Charge	Surface
Mileage	10
Tax	
Discount	
Total Charge	

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X Signature Thomas L Craig

Quality Oilwell Cementing

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Home Office P.O. Box 32 Russell, KS 67665 No. 4538
Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
9-28-10				Ellis	Kansas		7:00AM

Lease Tanker Well No. 1 Location Antonino 1/2N Einto

Contractor Shields Drilling
Type Job Plug
Hole Size 7 7/8 T.D. 3682
Csg. Depth
Tbg. Size Depth
Tool Depth
Cement Left in Csg. Shoe Joint
Meas Line Displace

EQUIPMENT

Pumptrk 1 No. Cementer Helper Steve 5 1/2
Bulktrk 12 No. Driver Driver Brandon 5 1/2
Bulktrk No. Driver Driver Clee 5 1/2

JOB SERVICES & REMARKS

Remarks:
Rat Hole
Mouse Hole
Centralizers
Baskets
D/V or Port Collar

1st Plug @ 1312 25sx
2nd " " 610 100sx
3rd " " 285 40sx
4th " " 40 10sx
Rat Hole 30sx
Mouse Hole 15sx

Owner
To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To Prospect Oil & Gas
Street
City State
The above was done to satisfaction and supervision of owner agent or contractor.
Cement Amount Ordered 220 60/40 4% Gel 1/4# Flo Seal
Common 132
Poz. Mix 88
Gel. 7
Calcium
Hulls
Salt
Flowseal 55#
Kol-Seal
Mud CLR 48
CFL-117 or CD110 CAF 38
Sand
Handling 227
Mileage

FLOAT EQUIPMENT

Guide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down
1 8⅝ Wood Plug
Pumptrk Charge Plug 956
Mileage 9

Tax
Discount
Total Charge

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X Signature

Quality Oilwell Cementing