



KANSAS CORPORATION COMMISSION 1052529
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

CONFIDENTIAL

WELL COMPLETION FORM

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3882

Name: Samuel Gary Jr. & Associates, Inc.

Address 1: 1515 WYNKOOP, STE 700

Address 2: _____

City: DENVER State: CO Zip: 80202 + _____

Contact Person: GABRIEL D'ARTHENAY

Phone: (303) 831-4673

CONTRACTOR: License # 5822

Name: Val Energy, Inc.

Wellsite Geologist: TIM HEDRICK

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: VAUGHAN DRILLING INC.

Well Name: HAYS 1

Original Comp. Date: 04/28/1967 Original Total Depth: 3496

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: D30779
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-------------------|---|
| <u>11/19/2010</u> | <u>11/23/2010</u> | <u>02/07/2011</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-009-20044-00-01

Spot Description: _____

NE SW SW NW Sec. 7 Twp. 16 S. R. 15 East West

3,283 Feet from North / South Line of Section

4,891 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Barton

Lease Name: HAYS OWWO Well #: 1

Field Name: PLEASANT DALE EAST

Producing Formation: N/A

Elevation: Ground: 1908 Kelly Bushing: 1918

Total Depth: 3750 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 0 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 400 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: CRAIG OIL COMPANY

Lease Name: ROBIN NUSS License #: 31341

Quarter SW Sec. 5 Twp. 16 S. R. 14 East West

County: BARTON Permit #: 15009200440001

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 03/17/2011
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NAOMI JAMES Date: 03/18/2011