KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31751	API No. 15
Name: JV Oil LLC	Spot Description:
Address 1: P.O. Box 151	SW_NE_NE Sec. 24 Twp. 28 S. R. 15 ▼ East West
Address 2:	4,542 Feet from North / South Line of Section
City: Chanute State: KS Zip: 66720 +	1,190 Feet from V East / West Line of Section
Contact Person: John Galemore	
040 000 4770	Footages Calculated from Nearest Outside Section Corner:
	NE □NW ☑SE □SW
CONTRACTOR: License # 31751 Name:	County:
Wellsite Geologist: KCC-WICHITA	Field Name: Benedict
Purchaser: Coffeyville Resources	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1071 Plug Back Total Depth: 1042
☑ Oil □ wsw □ swd □ slow	Amount of Surface Pipe Set and Cemented at: 20 Feet
Gas □ D&A □ ENHR □ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 1049
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/_ 150 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	reet depth to: sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
2-2/11 2/11 11 2-0/11 2/17/11 2-0/11 2/17/11	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if req tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- II report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use CHEDY
I am the afflant and I hereby certify that all requirements of the statutes, rules and re	egu-
lations promulgated to regulate the oil and gas industry have been fully complied	
and the statements herein are complete and correct to the best of my knowledg	e. _
Jolyn Gr. Pass	Wireline Log Received Chanute Dist. #3
Signature:	☐ Confidential Release Date: ☐ Wireline Log Received ☐ Geologist Report Received ☐ UIC Distribution ☐ UIC Distribution
Title: COOWNW Date: 3-14-11	UIC Distribution ALT NU Approved by: De Date: 3 22

Side Two

Sec. 24 Twp.28 S. R. 15 F. E. INSTRUCTIONS: Show important tops and base		County: _	Wilso	_			
INSTRUCTIONS: Show important tops and base		•	**1130	<u>n</u>			
time tool open and closed, flowing and shut-in pre recovery, and flow rates if gas to surface test, alor line Logs surveyed. Attach final geological well si	ssures, whether sl ig with final chart(s	hut-in pressu	re reac	hed static level,	hydrostatic press	ures, bottom l	nole temperature, fluid
Drill Stem Tests Taken (Attach Additional Sheets)] Yes ✓ No		Lo	•	n (Top), Depth and	d Datum	☐ Sample
Samples Sent to Geological Survey	Yes ✓ No		Name	9		Тор	Datum
Cores Taken			RECEIVED MAR 1 7 2011				
List All E. Logs Run:					KCC WI	CUITA	
						CHIIA	
l R	CASING eport all strings set-		New Ace, inte	_	on, etc.		
Purpose of String Size Hote Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft	1	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface 13.25 8 5/8		11		20	Portland	6	0
casing 5 7/8 2 1/5	20	7		1044	Portland	150	0
	····						
Purpose: Depth				EEZE RECORD			
Perforate Top Bottom Protect Casing Plug Back TD	ype of Cement	# Sacks Us	S Used Type and Percent Additives				
Plug Off Zone							
Shots Per Foot PERFORATION REC Specify Footage	ORD - Bridge Plug of Each Interval Per				cture, Shot, Cement nount and Kind of Ma		rd Depth
2 962 to 971				not complete	d yet		
2 992 to 955 94	52 to 955						
					 		
TUBING RECORD: Size: Set 2 7/8 1044	At:	Packer At:		Liner Run:	Yes 🗸 No		
Date of First, Resumed Production, SWD or ENHR. not completed yet	Producing Meth	nod:		Gas Lift 0	ther (Explain)		
Estimated Production Oil Bbls. Per 24 Hours	Gas	Mcf	Wate	er Bt	ols. G	Sas-Oil Ratio	Gravity
DISPOSITION OF CAS		AETHOD OF O	·O145: E	PENERICH			
DISPOSITION OF GAS: Vented Sold Used on Lease		METHOD OF C Perf. [:OMPLE] Dually Submit A	Comp. Con	nmingled nit ACO-4)		ON INTERVAL:
(If vented, Submit ACO-18.)	Other (Specify)			· · · · · · · · · · · · · · · · · · ·		KC(Chanute Dist #3_

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

Payless Concrete Products, Inc.

29881 CASH CUSTOMER MARIE CHURCH & 4 MI TO PICH WIC TOV

B 1/2 1 STO 1911 TO NESS RU D'HOOD

B TO 100 FOLLOW PROUNE 18/1/01

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION
11:22:37a	WELL	7.50 yd	15.00 yd	%	34:	2.27	
DATE		LOAD#	YARDS OEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
ge-17-11	o Date Today	2	15.00 yd 15.30 yd	12071		4.00 in	28496
WARNING TO THE SKIN AND EVES			PROPERTY DAM (TO BE SIGNED IF DELIMERY TO	BE MADE INSIDE CURB LINE)	Excessive Water	er is Detrimental to Con added By Request/Auth	crete Performance ortzed By

A \$25 Service Change and Loss of the Cash Discount will be collected on all Raturned Chants

Choesa Delay Time Charged @ \$30057.

WEIGHMASTE

UNIT PRICE

EXTENDED PRICE DESCRIPTION CODE QUANTITY

7.50

WELL

WELL (10 SACKS PER UNIT)

WOUNTH

15, 22

79.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	inTotal % 592.50
14:36 LEFT PLANT	13:42 ARRIVED JOB	13:30 START UNLOADING	1. JOB NOT READY 8. TRUCK BROKE DOWN 2. SLOW POUR OR PUMP 7. ACCIDENT 3. TRUCK AHEAD ON JOB 8. CITATION 4. CONTRACTIOR BROKE DOWN 5. ADDED WATER	TIME DUE	ax % 6.300 37.33 otal 6 629.83 rder 6 1419.11
1637	12:40	12,85		1	ADDITIONAL CHARGE 1
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 2
					GRAND TOTAL

RECEIVED MAR 1 7 2011

KCC WICHITA

RECEIVED

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



NOTICE TO OWNER.

Return of this contractor to pay those persons supplying material or scribces to complete this contract can result in the tiling of a mischenius lien on the property which is the subject of this contract.

CA021

QUANTITY

MER CLEATMEN

J91/21

27 CIL P.C. Par 15: CHANGTE TO IT TO BE A MI TO PIDA PROJECT CHURCH PAR MY TO THE

S (VINKI STOY LEFT TO WEBS RD STORE TERMS FOR THE GRAPHS

	The second secon						
TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
				75 1. 1. 4. 15 1. 1. 1. 4.		1 11 11 11	
11:29:33a	NELL	7.50 ye	iã.C% yĕ	7.29	3%	0.22	
DATE		LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
	*	Ä	ે તે કે પુર				
22-17-11	Today	1	7.50 yd	15678		4.00 in	28495

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Portand Centers. West Rubber Boots and Gloves. PROLONGED CONTACT MY
CAUSE BURNS. And Contact With Eyes and Prolonged Contact With Sids. In Calls of
Contact With Sids or Eyes, Flush Thoroughly With Water, II critation Pensists, Get Masses
Alterdion. KEEP CHILDREN AWAY.

CONCRETE IS A PERSONABLE COMMODITY and BECOMES DIS PROPERTY of the PURCHASEST (UPDR-LEADURE THE PLANT, MAY CHARGES OF CHARGELIATION of CRIGHNAL INSTRUCTIONS BLUST be TELEPHONED TO THE OFFICE REPORTE LOADING STARTS.

The uncombigued promises to pay all costs, including resonable attorneys' less, incurred in colle services count.

All recovering near could within SQ claws oil deductor will bear interest, at the rate of SANs per personal Not Responsible for Reactive Aggregate or Color Quelty. No Claim Allowed Unions Made at Time Materials to Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/FR. CODE

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

WEIGHMASTER

EXTENDED PRICE

7.52 WELL (10 SACKS PER UN 7.50 WELL J., 206 3.00 TOJEKINE TRUCKING CHARGE

DESCRIPTION

79.32 56.00 1592,58 150.68

	RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYL	INDER TEST TAKEN	TIME ALLOWED	LbTotal \$	742.5%
3	14:36	117,42	13:30	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB	6. TRUCK BROKE DOWN 7. ACCIDENT 6. CITATION		EN % 6.300	46,78 789,88
	LEFT PLANT	ARRIVED JOB	START UNLOADING	4. CONTRACTOR BROKE DOWN 5. ADDED WATER	9. OTHER		rder ¢	789.28
	11:37	12.42	12135				ADDITIONAL CHARGE 1	
	TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME	ADDITIONAL CHARGE 2	· · · · · · · · · · · · · · · · · · ·
	3HR		·				GRAND TOTAL	

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KCC WICHITA

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