

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/13/11
Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum

Address 1: 7060 S TUCSON WAY Suite B

Address 2: _____

City: CENTENNIAL State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (303) 617-7242

CONTRACTOR: License # 31280

Name: Birk Petroleum

Wellsite Geologist: Greg Bratton

Purchaser: _____

Designate Type of Completion:

____ New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW

____ Gas ____ ENHR ____ SIGW

CM (Coal Bed Methane) ____ Temp. Abd.

____ Dry ____ Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD

____ Plug Back: _____ Plug Back Total Depth _____

____ Commingled Docket No.: _____

____ Dual Completion Docket No.: _____

____ Other (SWD or Enhr.?) Docket No.: _____

<u>11/20/2008</u>	<u>11/24/2008</u>	<u>11/26/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23443-00-00

Spot Description: _____

NW SE NW SE Sec. 34 Twp. 23 S. R. 22 East West

1875 Feet from North / South Line of Section

1925 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Danley Well #: 10-34 CBM

Field Name: Xenia

Producing Formation: Bartlesville

Elevation: Ground: 1023' Kelly Bushing: _____

Total Depth: 878' Plug Back Total Depth: 862'

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 862

feet depth to: 0 w/ 108 ^{sq. cm.}

Alt 2 - Dig - 4/17/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 3-13-2009

Subscribed and sworn to before me this 13th day of March

20 09

Notary Public: Karla Peterson

Date Commission Expires: _____

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 9, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED

MAR 16 2009

KCC WICHITA

Operator Name: Running Foxes Petroleum Lease Name: Danley Well #: 10-34 CBM
 Sec. 34 Twp. 23 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Induction, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>420'</td> <td>603'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>616'</td> <td>407'</td> </tr> <tr> <td>Mississippian</td> <td>778'</td> <td>245'</td> </tr> </table>	Name	Top	Datum	Excello	420'	603'	Upper Bartlesville	616'	407'	Mississippian	778'	245'
Name	Top	Datum											
Excello	420'	603'											
Upper Bartlesville	616'	407'											
Mississippian	778'	245'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24lbs.	20'	Quickset	12	KolSeal
Production	6.75"	4.5"	10.5lbs.	862'	Thickset	97	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on records		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 19895

LOCATION Ottawa KS

FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/26/08	6960	Danley # 10-34 CBM	34	23	22	BB
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Running Foxes Petroleum MAILING ADDRESS 400 N State CITY: Jola STATE: KS ZIP CODE: 66749			506	Fred		
			164	Ken		
			369	Gary		
			510	Gerid		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 878 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 862' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4" Plug
 DISPLACEMENT 13.68 DISPLACEMENT PSI _____ MIX PSI _____ RATE 48 PM

REMARKS: Check casing depth w/wireline. Mix Pump 100# Gel. Flush from pit to condition hole. Mix Pump 8.5 BBLs. Telltale dye. Mix Pump 108 SKS Thickset Cement w/ 10# Kol Seal per sack. Flush pump & lines clean. Displace 4" Rubber Plug to casing TD w/ 13.68 BBLs Fresh water pressure to 700# PSI. Release pressure to set float valve. Check plug depth w/wireline.
TOWS Drilling Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE. Cement Pump		925 ⁰⁰
5406	50 mi	MILEAGE Pump Truck		182 ⁵⁰
5407A	5,076 Ten	Ten Mileage		304 ⁵⁶
5502C	2 hrs	80 BBL Vac Truck		200 ⁰⁰
RECEIVED				
MAR 16 2009				
1126A	97 SKS	Thickset Cement		1649 ⁰⁰
1118B	100#	Premium Gel		17 ⁰⁰
1110A	1080#	Kol Seal		453 ⁶⁰
4404	1	4 1/2" Rubber Plug		45 ⁰⁰
Sub Total				3776 ⁵⁶
Tax @ 6.3%				136 ³⁸
SALES TAX				
ESTIMATED TOTAL				3913 ⁰⁴

Rev'n 9737 AUTHORIZATION [Signature] TITLE 227709 DATE [Signature]