

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/31/11

Operator: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address: 1560 BROADWAY, SUITE 2100  
City/State/Zip: DENVER, CO 80202-4838  
Purchaser: GARY-WILLIAMS ENERGY CORPORATION  
Operator Contact Person: CLAYTON CAMOZZI  
Phone: (303) 831-4673  
Contractor: Name: SOUTHWIND DRILLING  
License: 33350  
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12/06/2008 12/13/2008 01/16/2009  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 165-21842-0000  
County: RUSH  
NE NE NW SW Sec. 26 Twp. 16 S. R. 16  East  West  
2475 feet from SOUTH of Section  
1225 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: MAIER-YARMER Well #: 1-26  
Field Name: WILDCAT  
Producing Formation: ARBUCKLE  
Elevation: Ground: 1974' Kelly Bushing: 1984'  
Total Depth: 3650' Plug Back Total Depth: 3619'  
Amount of Surface Pipe Set and Cemented at 1066 Feet  
Multiple State Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AM I V J B 2 09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

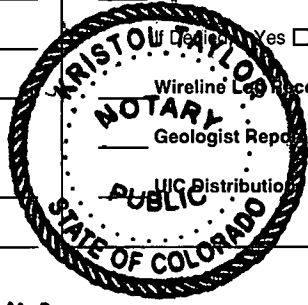
**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: GEOLOGIST Date: 3/31/09

Subscribed and sworn to before me this 31 day of MARCH  
2009  
Notary Public: Christal Pappas  
Date Commission Expires: \_\_\_\_\_

KCC Office Use ONLY  
Letter of Confidentiality Attached  
Wireline Log Received  Date: \_\_\_\_\_  
Geologist Report Received  Date: \_\_\_\_\_  
UIC Distribution Received  Date: \_\_\_\_\_  
RECEIVED  
KANSAS CORPORATION COMMISSION  
4-2-09  
APR 02 2009  
CONSERVATION DIVISION  
WICHITA, KS



My Commission Expires 5/05/2009

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: MAIER-YARMER Well #: 1-26

Sec. 26 Twp. 16 S. R. 16  East  West County: RUSH

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2991'</td> <td>-1007'</td> </tr> <tr> <td>HEEBNER</td> <td>3220'</td> <td>-1236'</td> </tr> <tr> <td>DOUGLAS</td> <td>3250'</td> <td>-1266'</td> </tr> <tr> <td>LANSING</td> <td>3276'</td> <td>-1292'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3551'</td> <td>-1567'</td> </tr> <tr> <td>TD</td> <td>3651'</td> <td></td> </tr> </table>	Name	Top	Datum	TOPEKA	2991'	-1007'	HEEBNER	3220'	-1236'	DOUGLAS	3250'	-1266'	LANSING	3276'	-1292'	ARBUCKLE	3551'	-1567'	TD	3651'	
Name	Top	Datum																				
TOPEKA	2991'	-1007'																				
HEEBNER	3220'	-1236'																				
DOUGLAS	3250'	-1266'																				
LANSING	3276'	-1292'																				
ARBUCKLE	3551'	-1567'																				
TD	3651'																					

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	1063'	COMMON	450	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3646'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	3554'-3557'	300 GAL W/ 20% MOD & 3% MAS	3554'-3557'
		RECEIVED KANSAS CONSERVATION COMMISSION  APR 02 2009  CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3615'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
1/28/09	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	0	0		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____ 3554'-3557'



**SAMUEL GARY JR**  
AND ASSOCIATES, INC.  
*an integrated energy company*

March 31, 2009

Mr. Dave Williams  
Kansas Corporation Commission  
130 South Market, Room – 2078  
Wichita, KS 67202

Re: Maier-Yarmer 1-26  
Rush County, Kansas  
API# 15-165-21842-0000

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.

Clayton Camozzi  
Geologist

Enclosures

KANSAS CORPORATION COMMISSION  
APR 02 2009  
CONSERVATION DIVISION  
WICHITA, KS

Quality Oilwell Cementing Inc.

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

# Invoice

✓ 15963

Date	Invoice #
12/8/2008	1239

1/08

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

**RECEIVED**

DEC 15 2008

SAMUEL GARY JR.  
& ASSOCIATES, INC.

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
450	common	13.10	5,895.00T
9	GEL	20.00	180.00T
15	Calcium	50.00	750.00T
474	handling	2.10	995.40
14,220	.08 * 474 SACKS * 30 MILES	0.08	1,137.60
1	8 5/8 solid rubber plug	102.00	102.00T
1	8 5/8 baffle plate	140.00	140.00T
1	surface pipe 500-1500ft	950.00	950.00
30	pump truck mileage charge	6.00	180.00
1,033	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-1,033.00
	LEASE: MAIER YARMER WELL #1-26		
	Rush county Sales Tax	5.30%	374.55

RETURN TO  
KANSAS COMMISSION  
APR 22 2009  
CONSERVATION DIVISION  
WICHITA, KS

DRLG  COMP  W/O  LOE  GC  
AFE #: 98074  
ACCT #: 135-31  
APPROVED BY: [Signature]

Thank you for your business. Dave

**Total** \$9,671.55

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1082

Date	12-6-08	Sec.	26	Twp.	16	Range	16	Called Out		On Location		Job Start		Finish	
Lease	Maier Garner	Well No.	1-26			Location	Galatia 6W 1/2 S			Rush	County	KS	State		
Contractor	Southwind Rig 1						Owner	E into							
Type Job	Long Surface						To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4		T.D.	1067			Charge To	Sam Gary Jr & Associates Inc.							
Csg.	8 5/8		Depth	1063			Street								
Tbg. Size			Depth				City	State							
Drill Pipe			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Tool			Depth												
Cement Left in Csg.	28'		Shoe Joint												
Press Max.			Minimum												
Meas Line	23H		Displace	65.95											

**CEMENT**

<b>EQUIPMENT</b>				Amount Ordered	450 lbm 3% cc 2% gel	
<b>CEMENT</b>				Consisting of		
Pumptrk	9	No.	Cement	Common	450 @ 13 <sup>10</sup>	5895 <sup>00</sup>
			Helper			
Bulktrk	4	No.	Driver	Poz. Mix		
			Driver			
Bulktrk	pv	No.	Driver	Gel.	9 @ 20 <sup>00</sup>	180 <sup>00</sup>
			Driver			
			Driver	Chloride	15 @ 50 <sup>00</sup>	750 <sup>00</sup>
				Hulls		

<b>JOB SERVICES &amp; REMARKS</b>					
Pumptrk Charge	Long Surface		950 <sup>00</sup>		
Mileage	30 @ 6 <sup>00</sup>		180 <sup>00</sup>		
Footage					
			Total	1130 <sup>00</sup>	

Remarks:		Sales Tax	
Cement Cir	Handling	474 @ 2 <sup>10</sup>	995 <sup>40</sup>
	Mileage		1137 <sup>60</sup>
	Pump trk chg		1130 <sup>00</sup>
		Sub Total	
		Total	
	Floating Equipment & Plugs	8 5/8 Rubber plug	102 <sup>00</sup>
	Squeeze Manifold	1 8 1/2 Baffle plate	140 <sup>00</sup>
	Rotating Head		
		Tax	374 <sup>55</sup>
		Discount	1033 <sup>00</sup>
		Tax	374 <sup>55</sup>
		Discount	1033 <sup>00</sup>
		Total Charge	9671 <sup>55</sup>

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APR 12 2009  
CONSERVATION DIVISION  
WICHITA, KS

Thanks  
Dave  
Darin  
Doug

X Signature Frank Rome



V 76290

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 12/15/2008
INVOICE NUMBER <b>1970002924</b>		

Pratt

**B I L L**  
**T O**  
 SAMUEL GARY JR. & ASSOCIATES  
 P. O. BOX 448  
 RUSSELL KS 67668  
 ATTN: C/O KELLY BRANUM

**J O B S I T E**  
 LEASE NAME: Maier-Yarmer  
 WELL NO.: 1-26  
 COUNTY: Rush  
 STATE: KS  
 JOB DESCRIPTION: Cement-New Well Casing/Pipe:  
 JOB CONTACT: C/O KELLY BRANUM  
 1/08  
**RECEIVED**  
 DEC 22 2008

SAMUEL GARY JR. & ASSOCIATES, INC.

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02929	301		Net 30 DAYS	01/14/2009
<b>For Service Dates: 12/13/2008 to 12/13/2008</b>				
<b>1970-02929</b>				
<b>1970-19246 Cement-New Well Casing 12/13/08</b>				
Pump Charge-Hourly		1.00	Hour	2160.000 2,160.00
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold		1.00	EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment		1.00	EA	360.000 360.00
Auto Fill Float Shoe				
Cement Float Equipment		1.00	EA	400.000 400.00
Latch Down Plug and Baffle				
Cement Float Equipment		8.00	EA	110.000 880.00
Turbolizer				
Extra Equipment		1.00	EA	200.000 200.00
Casing Swivel Rental				
Mileage		200.00	DH	1.400 280.00
Blending and Mixing Service Charge				
Mileage		150.00	DH	7.000 1,050.00
Heavy Equipment Mileage				
Mileage		645.00	DH	1.600 1,032.00
Proppant and Bulk Delivery Charges				
Pickup		75.00	Hour	4.250 318.75
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives		625.00	EA	0.750 468.75 T
Cal-Set				
Additives		32.00	EA	3.700 118.40 T
Cello-flake				
Additives		214.00	EA	0.250 53.50 T
Cement Gel				
Additives		106.00	EA	7.500 795.00 T
FLA-322				
Additives		1,000.00	EA	0.670 670.00 T
Gilsonite				
Additives		500.00	EA	1.530 765.00 T
Super Flush II				
Calcium Chloride		214.00	EA	1.050 224.70 T

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 WICHITA, KS



Pratt

PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 12/15/2008
INVOICE NUMBER <b>1970002924</b>		

**B** SAMUEL GARY JR. & ASSOCIATES  
**I** P. O. BOX 448  
**L**  
**T** RUSSELL KS 67668  
**O** ATTN: C/O KELLY BRANUM

**J** LEASE NAME Maier-Yarmer  
**O** WELL NO. 1-26  
**B** COUNTY Rush  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT C/O KELLY BRANUM  
**E**

**RECEIVED**  
DEC 22 2008  
SAMUEL GARY JR. & ASSOCIATES, INC.

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02929	301		Net 30 DAYS	01/14/2009
Cement 50/50 POZ			QTY 125.00 U of M EA	UNIT PRICE 11.000 INVOICE AMOUNT 1,375.00 T
Cement 60/40 POZ			75.00 EA	12.000 900.00 T
Supervisor Service Supervisor Charge			1.00 Hour	175.000 175.00
KANSAS CONSTRUCTION COMMISSION APR 22 2009 CONSTRUCTION DIVISION WICHITA, KS				
<input checked="" type="checkbox"/> DRLG <input type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE <input type="checkbox"/> GG AFE # _____ 98074 ACCT #: _____ 135-60 APPROVED BY: _____ <i>[Signature]</i>				

PLEASE REMIT TO:  
**BASIC ENERGY SERVICES, LP**  
 PO BOX 841903  
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
 BASIC ENERGY SERVICES, LP  
 PO BOX 10460  
 MIDLAND, TX 79702

BID DISCOUNT	-3,243.79
SUBTOTAL	9,232.31
TAX	210.62
<b>INVOICE TOTAL</b>	<b>9,442.93</b>

# BASIC

services, L.P.

**FIELD ORDER**

19246

Subject to Correction

Date <b>12-13-08</b>	Customer ID	Lease <b>MAYER - YARMER</b>	Well # <b>1-26</b>	Legal <b>26-16-16</b>
<b>SAM GARY JR. &amp; ASSOC.</b>		County <b>RUSH</b>	State <b>KS.</b>	Station <b>PRATT, KS</b>
		Depth	Formation	Shoe Joint <b>23'</b>
		Casing <b>5 1/2</b>	Casing Depth <b>3616</b>	TD <b>3650</b>
		Customer Representative <b>HELLY</b>	Treater <b>GORDLEY</b>	Job Type <b>CMW - L.S.</b>
AFE Number	PO Number	Materials Received by <b>X</b> <i>[Signature]</i> <b>KG.</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125 SK.	50/50 P02	/	1375.00
	CP103	75 SK.	60/40 P02	/	900.00
	PC102	32 lb.	CELLFLAKE	/	118.40
	PC109	214 lb.	CALCIUM CHLORIDE	/	224.70
	PC113	625 lb.	CAL-SET	/	468.75
	PC129	106 lb.	FLA-322	/	795.00
	PC200	214 lb.	CEMENT GEL	/	53.50
	PC201	1000 lb.	GELSONITE	/	670.00
	PC155	500 gal	SUPERFLUSH II	/	765.00
	CF607	1 EA.	5 1/2 LATCH DOWN PUG	/	400.00
	CF1251	1 EA.	5 1/2 AFU FLOAT SHOE	/	360.00
	CF1651	8 EA.	5 1/2 TURBOLIZER	/	880.00
	E101	150 mile	TRUCK MILEAGE	-	1050.00
	E113	645 TM	BULK DELIVERY	-	1032.00
	E100	75 mile	PICKUP MILEAGE	-	318.75
	PE240	200 SK.	BLENDING CHARLIE	-	280.00
	5003	1 EA.	SERVICE SUPERVISOR	-	175.00
	PE204	1 EA.	PUMP CHARGE	-	2160.00
	PE54	1 EA.	PUG COUNTERWEIR	-	250.00
	PE501	1 EA.	CASING SWIVEL	-	200.00

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WICHITA, KS



# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer: SMITH, CARL JR. AND ASSOC. Lease No:                      Date: 12-13-08  
 Lease: WATER - WARNER Well #: 1-26  
 Field/Order #: 17006 Station: PRATT, KS Casing: 5 1/2 Depth: 3646 County: RUSH State: KS  
 Type Job: CONV - LONGSTRONG Formation: TD-3650 Legal Description: 26-16-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>5 1/2</u>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <u>3646</u>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <u>3603</u>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: KEVIN Station Manager: SCOTTY Treater: GORDLEY

Service Units	19907	19806	19960-19918
Driver Names	<u>KG</u>	<u>PAUL</u>	<u>                    </u>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1530</u>					<u>ON LOCATION</u>
<u>1630</u>					<u>RUN 3646 5 1/2 CSG. 89 JTS.</u>
					<u>FRONT STAGE LATCH BATTLE 12' COLU</u>
					<u>CENT-1-3-5-7-9-11-13-15</u>
<u>1800</u>					<u>TOG BOTTOM - DROP BALL - UIRC.</u>
					<u>ROTATE CASING</u>
<u>1930</u>	<u>200</u>		<u>12</u>	<u>6</u>	<u>PUMP 12 bbl SUPER FLOW H</u>
	<u>200</u>		<u>3</u>	<u>6</u>	<u>PUMP 3 bbl H2O</u>
	<u>200</u>		<u>9</u>	<u>6</u>	<u>MIX 25 SL SCAMENGER CEMENT</u>
	<u>200</u>		<u>34</u>	<u>6</u>	<u>MIX 125 SL 50/50 P07 4% GEL,</u>
					<u>2% CC, .8% FUA 322, 5% CAR SET,</u>
					<u>1/4" 1/2" CELLFIBRE 5% BRISOWITE</u>
					<u>WASH LINE - DROP PUMP -</u>
	<u>0</u>		<u>0</u>	<u>6</u>	<u>START DISP.</u>
	<u>200</u>		<u>56</u>	<u>6</u>	<u>LEFT CEMENT</u>
	<u>300</u>		<u>81</u>	<u>4</u>	<u>SLOW RATE</u>
<u>2015</u>	<u>1500</u>		<u>86.2</u>	<u>3</u>	<u>PUMP DOWN - HOLD</u>
			<u>7</u>		<u>PUMP RAT HOLE - 30SL 60/40 P07</u>
			<u>4 1/2</u>		<u>PUMP MOUSE HOLE - 70SL 60/40 P07</u>
<u>2100</u>					<u>JOB COMPLETE - THANKS - KEVIN</u>

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APR 02 2009  
CONSERVATION DIVISION  
WICHITA, KS