

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/25/11

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539
 Name: Cherokee Wells, LLC
 Address 1: P.O. Box 296
 Address 2: _____
 City: Fredonia State: KS Zip: 66736 + _____
 Contact Person: Emily Lybarger
 Phone: (620) 378-3650
 CONTRACTOR: License # 33072
 Name: Well Refined Drilling
 Wellsite Geologist: N/A
 Purchaser: Southeastern Kansas Pipeline
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____
2/19/09 2/23/09
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

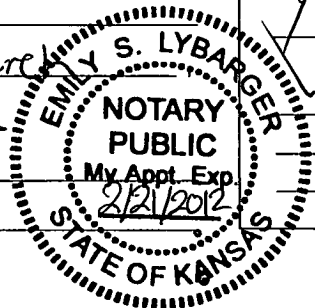
API No. 15 - 205-27735-0000
 Spot Description: _____
E2 _SW _NW _ Sec. 13 Twp. 28 S. R. 14 East West
1980 Feet from North / South Line of Section
990 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Wilson
 Lease Name: Neuenschwander Well #: A-7
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Unknown
 Elevation: Ground: 903' Kelly Bushing: N/A
 Total Depth: 1305' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at: 42' 10" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: surface
 feet depth to: bottom casing w/ 140 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Hull
 Title: Administrative Assistant Date: 3/25/09
 Subscribed and sworn to before me this 25 day of March
 20 09.
 Notary Public: Emily Lybarger
 Date Commission Expires: 2/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received _____
 If Denied, Yes Date: _____
 Wireline Log Received _____
 Geologist Report Received _____
 UIC Distribution _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 30 2009
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Neuenschwander Well #: A-7
 Sec. 13 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log - Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	42' 10"	Portland	10	
Longstring	6 3/4"	4 1/2"	10.5#	1295'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours _____	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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MAR 30 2009
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CHEROKEE WELLS, LLC

March 25, 2009

Kansas Corporation Commission
130 South Market Street
Room 2078
Wichita, KS 67202

RE: NEUENSCHWANDER #A-7
15-205-27735-0000
13-28s-14e

To Whom It May Concern:

This letter is being sent as a formal request by Cherokee Wells, LLC for the enclosed Well Completion Form and **any other information gathered from this well to be held in confidence by the Kansas Corporation Commission (KCC) for the maximum allowable time period.**

A similar letter is being sent to the Kansas Geological Survey requesting confidentiality for all samples and any other information required to be filed as well as wireline logs, driller's logs or any other information filed with the KCC.

Sincerely,


Emily Lybarger
Administrative Assistant

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CONSERVATION DIVISION
WICHITA, KS

4916 Camp Bowie Blvd.
Suite 200
Fort Worth, TX 76107

Phone: 817-626-9898
Fax: 817-624-1374

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3	Lic #	33539
API #:	15-205-27735-0000		
Operator:	Cherokee Wells, LLC		
4916 Camp Bowie Blvd			
Fort Worth, TX 76107			
Well #:	A-7	Lease Name:	Neuenschwander
Location:	1980	FNL	Line
	990	FWL	Line
Spud Date:	2/19/2009		
Date Completed:	2/23/2009	TD:	1305'
Driller:	Josiah Kephart		
Casing Record	Surface	Production	
Hole Size	12 1/4"	6 3/4"	
Casing Size	8 5/8"		
Weight	20#		
Setting Depth	42' 10"		
Cement Type	Portland		
Sacks	10		
Feet of Casing			

HAVE RIG
 WILL DIG
 Rig # 3

S13	T28S	R14E
Location:	E2, SW, NW	
County:	Wilson	

Gas Tests			
Depth	Inches	Orifice	flow - MCF
355	0	1/8"	No Flow
380		Trace	
430			Gas Check Same
455			Gas Check Same
505			Gas Check Same
530	2	3/4"	20
580	1	3/4"	14.2
605			Gas Check Same
780	2	3/4"	20
805			Gas Check Same
855			Gas Check Same
930	5	1"	57.7
955	7	1"	68.3
1080	5	1"	57.7
1130	8	1"	73.1
1255	15	1 1/4"	170

09LB-022309-R3-002-Neuenschwander A-7-CWLLC-CW-230

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	442	446	lime	596.5	653	lime
1	6	sand clay	446	460	shale	653	675	shale
6	11	sand clay	460	460	shale	675	678	slime
11	28	sandy shale	460	490	lime	678	708	sand / shale
28	69	shale	490	493	shale	708	731	shale
69	121	lime	493	517	lime	731	745	lime
121	225	shale	506	515	odor	745	756	shale
225	236	lime	517	519	shale	756	770	sand / shale
236	279	shale	519	521	Stark blk shale	770	791	shale
279	318	lime	521	525	lime	791	792	coal
318	331	shale	525	527	shale	792	797	sand / shale
331	367	sand	527	549	sand	797	839	shale
355		add water	549	551	shale	839	844	lime
367	414	shale	551	556	sand	844	846	coal
414	417	lime	556	557	coal	846	845.5	shale
417	418	coal	557	561	shale	845.5	871	Pink lime
418	423	shale	561	570	lime	845	850	oil odor
423	441	lime	570	595	shale	871	872	Anna blk shale
441	442	coal	595	596.5	Hushpuckney blk shale	872	882	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
882	883	Lexington/coal	1305		Total Depth			
883	900	shale						
900	915	Oswego lime						
915	916	shale						
916	917	lime						
917	919	Summit blk shale						
919	924	shale						
924	925	sandy shale						
925	928	lime						
		oil odor						
928	930	shale						
930	932	Excello oblk shale						
932	933	Mulky blk coal						
933	940.5	shale						
940.5	943	lime						
943	951	Squirrel sand						
951	955	sandy shale						
955	976	shale						
976	980	sandy shale						
980	1001	shale						
1001	1004	Ardmore lime						
1004	1005	shale						
1005	1007	Crowburg blk shale						
1007	1008	coal						
1008	1009	shale						
1009	1027	Cattleman sand						
1027	1059	shale						
1059	1060	Mineral coal						
1060	1065	shale						
1065	1068	sandy shale						
1068	1071	sand						
1071	1075	sandy shale						
1075	1087	shale						
1087	1105	sand						
1105	1114	shale						
1114	1115	Tebo coal						
1115	1116	shale						
1116	1118	lime						
1118	1122	sand						
1122	1126	sandy shale						
1126	1127.5	Weir coal						
1127.5	1142	shale						
1142	1146	sandy shale						
1146	1164	Red Bed						
1164	1239	shale						
1239	1240	Riverton coal						
1240	1244	shale						
1244	1269	Mississippi chat						
1269	1305	Mississippi lime						

Notes:

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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 20888

LOCATION Eureka

FOREMAN Cliff Strickler

PO Box 884, Chanute, KS 66720
820-431-8210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-24-09	2890	Muonchwander A-7	13	28S	14E	Wichita
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Domestic Energy Partners			520	Troy		
MAILING ADDRESS			439	Celin		
4916 Camp Bowie						
CITY	STATE	ZIP CODE				
Fort Worth	Tx	76107				

JOB TYPE longstring HOLE SIZE 6 1/4" HOLE DEPTH 1305' CASING SIZE & WEIGHT 4 1/2" 10.5'
 CASING DEPTH 1295' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL 428bl WATER gal/sk 8' CEMENT LEFT in CASING 0'
 DISPLACEMENT 20.6 DISPLACEMENT PSI 600 PSI 1100 RATE _____

REMARKS: Safety Meeting Rig up to 4 1/2" casing Break Circulation w/ 30 Bl
fresh water. Pump to sks Gel flush 20 Bl water spacer 10 Bl Dry Water
Mix 140 sks thickset cement w/ 5" Kol Seal @ 13.4 gal yield 1.69
wash out pump and lines shut down release plug Displace w/ 20.6 Bl
fresh water Final pump pressure 600 PST Bump plug to 1100 PST wait
2 mins release pressure float held Good Cement returns to surface 8 Bl
to pit Job complete Rig Down

"Thank YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126A	140	thickset	16.00	2240.00
1110A	700 #	5" Kol-Seal #/sk	.39	273.00
1118A	300 #	Gel Flush	.16	48.00
5407	7.7	ton-mileage Bulk Truck	m/c	296.00
4404	1	4 1/2" Top Rubber Plug	43.00	43.00
Subtotal				3908.00
SALES TAX				161.05
ESTIMATED TOTAL				4069.05

RevIn 3737

AUTHORIZATION [Signature]

228884

TITLE _____

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