

Operator Name: MAK-J Energy Kansas, LLC Lease Name: FP Richey Well #: 1-20
 Sec. 20 Twp. 15 S. R. 35 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic, Micro, Dual Induction, Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2395</td> <td>802</td> </tr> <tr> <td>Wabaunsee</td> <td>3471</td> <td>-274</td> </tr> <tr> <td>Topeka</td> <td>3685</td> <td>-488</td> </tr> <tr> <td>Lansing</td> <td>3967</td> <td>-770</td> </tr> <tr> <td>Kansas City</td> <td>4046</td> <td>-849</td> </tr> <tr> <td>Marmaton</td> <td>4358</td> <td>-1161</td> </tr> </table>	Name	Top	Datum	Anhydrite	2395	802	Wabaunsee	3471	-274	Topeka	3685	-488	Lansing	3967	-770	Kansas City	4046	-849	Marmaton	4358	-1161
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	262'	Common	165	2% Gel, 3% CaCL
Production	7-7/8"	5-1/2"	15.5#	4431'	AA2	600	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf.	4372'-4373', 4377'-4379', 4383'-4388'	Acidize w/1465 gal. 28% HCL	
	4393'-4395', 4398'-4403', 4409'-4411'		

TUBING RECORD: Size: <u>2-3/8"</u>	Set At: <u>4,339'</u>	Packer At: <u> </u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or Enhr. <u>3/20/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>53</u>	Gas Mcf <u>---</u>	Water Bbls. <u>---</u>	Gas-Oil Ratio <u>---</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
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PIPE TALLY SHEET

MAK-J Energy Kansas, LLC

DISTRICT: Kansas				LEASE: FP Richey				WELL NO: 1-20				DATE PIPE RAN: 1/6/2009				
ARTICLE: Casing				SIZE: 5 1/2				WEIGHT:				GRADE: J-55		THD: 8 Round		
COUPLING: ST&C				RANGE: 2 & 3				CLASS: A				AFE:		TYPE: New		
NO	FEET	NO	FEET	NO	FEET	NO	FEET	NO	FEET	NO	FEET	COLUMN	TOTALS	NO	NOT RUN	
1	21.56	21	42.19	41	44.33	61	40.82	81	42.12	101	42.08	1	826.80	107	42.15	
2	42.27	22	43.28	42	42.20	62	41.64	82	43.58	102	42.13			108	44.18	
3	42.15	23	42.18	43	37.80	63	42.15	83	42.89	103	42.15	2	820.34	109	42.47	
4	46.16	24	42.13	44	42.12	64	43.68	84	42.10	104	42.27			110	42.21	
5	42.20	25	42.01	45	38.91	65	43.62	85	42.02	105	43.47	3	838.93	111	43.93	
6	42.27	26	42.10	46	42.25	66	42.10	86	42.45	106	42.09			112	42.13	
7	42.05	27	43.65	47	42.10	67	42.24	87	42.35	107		4	845.37	113	20.39	
8	41.84	28	42.16	48	41.97	68	42.17	88	42.43	108						
9	42.37	29	42.45	49	42.15	69	42.83	89	42.74	109		5	848.62			
10	42.30	30	42.06	50	42.23	70	42.11	90	43.42	110						
11	42.03	31	42.17	51	41.96	71	42.22	91	42.31	111		6	254.19			
12	42.15	32	42.12	52	42.12	72	42.17	92	42.34	112						
13	42.08	33	42.05	53	42.10	73	42.70	93	42.35	113		TOTALS	4434.25			
14	42.27	34	42.42	54	42.08	74	41.91	94	42.29	114						
15	42.36	35	28.71	55	43.87	75	42.13	95	42.08	115						
16	42.15	36	28.75	56	42.17	76	42.31	96	42.07	116		Jt Ave:		TOTAL	277.46	
17	42.10	37	43.70	57	42.08	77	42.12	97	42.31	117						
18	42.20	38	42.10	58	42.10	78	42.10	98	42.05	118						
19	42.12	39	41.90	59	42.32	79	42.10	99	42.13	119						
20	42.17	40	42.21	60	42.07	80	42.25	100	42.59	120						
TOTAL	826.80		820.34		838.93		845.37		848.62		254.19					
													CASING RECORD			
												ITEM	NO	FEET		
												NUMBER JTS ON RACK	113	4753.86		
												NUMBER JTS LEFT OUT		277.46		
TALLIED BY: Val Energy, Inc Rig 4												DELIVERED BY: Fritzier Trucking		NUMBER OF JTS RAN		
RECEIVED BY: Roger Moses												CASING CREW Murray Casing Crew		TALLY RAN		4476.40
COMMENTS:												PACKER SHOE LENGTH			2.42	
												DV COLLAR LENGTH			2.17	
BOW SPRING CENTRALIZERS				B S CENTRALIZERS				NUMBER SACKS CEMENT				TOTAL LENGTH			4480.99	
#	Set @	#	Set @	#	Set @	#	Set @	LEAD				ROTARY SPACE (KB)			5.00	
1	4460.00	8	4023	15	291			TAIL				ABOVE KB			8.00	
2	4428.00	9	3939									CASING SET AT			4472.99	
3	4407.00	10	3816									BAFFLE & PLUG SET AT			4453.85	
4	4360.00	11	3770									DV COLLAR SET AT			3814.78	
5	4276.00	12	2832									NUMBER SACKS CEMENT				
6	4192.00	13	1985													
7	4108	14	1139													

KANSAS CORPORATION COMMISSION

JUL 23 2009

RECEIVED

ALLIED CEMENTING CO., LLC. 044191

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>12-27-08</u>	SEC <u>120</u>	TWP <u>12</u>	RANGE <u>35</u>	CALLED OUT	ON LOCATION <u>5:00p.m.</u>	JOB START <u>5:00p.m.</u>	JOB FINISH <u>5:30p.m.</u>
LEASER <u>F. M. Key</u>	WELL # <u>1-20</u>	LOCATION <u>Russell Springs</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>2 1/2 hrs. work</u>			

CONTRACTOR Wal. R. G. H. OWNER Squire
 TYPE OF JOB Surface
 HOLE SIZE 4 1/2" TH 2 1/2" CEMENT
 CASING SIZE 2 1/2" DEPTH 262' AMOUNT ORDERED 165 SKS
 TUBING SIZE DEPTH 3 1/2" 240 gal
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG
 PERFS. 15'
 DISPLACEMENT 15.23 BAL

COMMON <u>165 SKS</u>	● <u>15.45</u>	<u>2547.25</u>
POZMIX	●	
GEL <u>3 SKS</u>	● <u>20.90</u>	<u>62.70</u>
CHLORIDE <u>6 SKS</u>	● <u>58.20</u>	<u>349.20</u>
ASC	●	
HANDLING <u>174 SKS</u>	● <u>2.40</u>	<u>417.60</u>
MILEAGE <u>10 1/2 SK/mile</u>		<u>283.30</u>
		TOTAL <u>416.15</u>

REMARKS:

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1018.00</u>
EXTRA FOOTAGE	●	
MILEAGE <u>45 miles</u>	● <u>2.00</u>	<u>345.00</u>
MANIFOLD <u>wood rental</u>	●	<u>113.00</u>
		TOTAL <u>1476.00</u>

CHARGE TO: Wok Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 surface plug</u>	●	<u>68.00</u>
	●	
	●	
	●	
		TOTAL <u>68.00</u>

To Allied Cementing Co., LLC
 You are hereby requested to rent cementing equipment and furnish cement and labor(s) to assist owner or contractor to do work as listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) 190.82
 TOTAL CHARGES 5866.57
 DISCOUNT 879.98 IF PAID IN 30 DAYS

PRINTED NAME Tom Fildes
 SIGNATURE [Signature]

CONFIDENTIAL

KANSAS CORPORATION COMMISSION

JUL 23 2009
 RECEIVED

BASIC

energy services, L.P.

FIELD ORDER 18343

Subject to Correction

Date	1-6-09	Customer ID		Lease	F.P. Richey	Well #	1-20	Legal	20-152-35W	
C H A R G E	MAK-J ENERGY KANSAS		Depth	4473'	Formation		Shoe Joint	21.00'		
			Casing	5/2	Casing Depth	4473'	TD	4500'	Job Type	5/2 Two-Stage PKR CNEW
			Customer Representative	Roger Masco		Treater	Allen F. Werth			

AFE Number		PO Number		Materials Received by	X Roger Masco
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	125-SK	AA2-Cement		\$ 2195.00
P	CP101	500-SK	A-Curv Blend Cement		119,000.00
	CP102	35 SK			
P	CC102	125-lb	cello-flake		\$ 462.50
P	CC105	30-lb	Deform ^m (Powder)		\$ 120.00
P	CC109	1410-lb	calcium Chloride		\$ 1480.50
P	CC111	601-lb	SALT (Fine)		\$ 300.50
P	CC112	36-lb	cement Friction Reducer		\$ 216.00
P	CC129	59-lb	FIA-322		\$ 442.50
P	CC201	625-lb	Gilsonite		\$ 418.75
P	CC155	1000gal	Superflush II		\$ 1530.00
P	CF401	1-ea	Two-Stage Cement Collar 5/2 Red		\$ 6,100.00
P	CF601	1-ea	5/2 Latch Down Plug + Assembly Red		\$ 850.00
P	CF301	1-ea	5/2" stop Ring		\$ 40.00
P	CF1001	1-ea	cementing shoe PKR Type 5/2 Red		\$ 3700.00
P	CF1651	15 ea	Turbolizer 5/2 Blue		\$ 1650.00
P	CF1901	1-ea	5/2 Basket Blue		\$ 290.00
P	E101	345 mi	Heavy Equip Milage		\$ 2415.00
P	E113	3381.7m	Bulk Del Chg.		\$ 5409.60
P	E100	115 ^{MI}	Unit milage Chg. Pickup		\$ 488.75
P	CF240	625-SK	Blending & mixing service Chg.		\$ 875.00
P	S003	1-ea	Service Supervisor Chg first 8hrs on Loc.		\$ 175.00
P	CF205	1-4hrs	Depth Charge 4001-5000		\$ 2520.00
P	CF504	1-306	Plug Container Utilization Charge		\$ 250.00
P	CF503	1-ea	Derrick Charge over 6'		\$ 300.00

KANSAS CORPORATION COMMISSION

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Discounted Price Plus Taxes

\$ 29,634.55