

ORIGINAL

3/25/11

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form AGG-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539  
Name: Cherokee Wells, LLC  
Address 1: P.O. Box 296  
Address 2: \_\_\_\_\_  
City: Fredonia State: KS Zip: 66736 + \_\_\_\_\_  
Contact Person: Emily Lybarger  
Phone: ( 620 ) 378-3650  
CONTRACTOR: License # 33072  
Name: Well Refined Drilling  
Wellsite Geologist: N/A  
Purchaser: Southeastern Kansas Pipeline  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enh. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enh.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
3/4/09 3/5/09  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

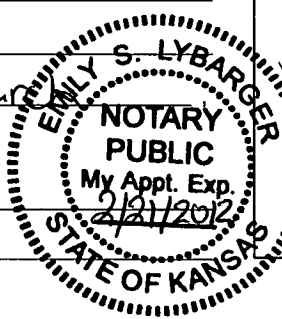
API No. 15 - 205-27717-0000  
Spot Description: NE NW SE NE  
62 SE NE Sec. 20 Twp. 28 S. R. 14  East  West  
2310 1350 Feet from  North /  South Line of Section  
660 735 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Wilson  
Lease Name: Donohue Well #: A-3  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Unknown  
Elevation: Ground: 942' Kelly Bushing: N/A  
Total Depth: 1340' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at: 42' 9" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: surface  
feet depth to: bottom casing w/ 145 sx cmt.

Drilling Fluid Management Plan AKA N/A 2009  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Miller  
Title: Administrative Assistant Date: 3/25/09  
Subscribed and sworn to before me this 25 day of March  
20 09.  
Notary Public: Emily Lybarger  
Date Commission Expires: 2/24/2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 30 2009**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Donohue Well #: A-3  
 Sec. 20 Twp. 28 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>High Resolution Compensated Density/Neutron Log, Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name _____ Top _____ Datum _____ Drillers Log - Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	42' 9"	Portland	10	
Longstring	6 3/4"	4 1/2"	10.5#	1327'	Thickset	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**CHEROKEE WELLS, LLC**

March 25, 2009

Kansas Corporation Commission  
130 South Market Street  
Room 2078  
Wichita, KS 67202

RE: DONOHUE #A-3  
15-205-27717-0000  
20-28s-14e

To Whom It May Concern:

This letter is being sent as a formal request by Cherokee Wells, LLC for the enclosed Well Completion Form and any other **information gathered from this well** to be held in confidence by the Kansas Corporation Commission (KCC) for the maximum allowable time period.

A similar letter is being sent to the Kansas Geological Survey requesting confidentiality for all samples and any other information required to be filed as well as wireline logs, driller's logs or any other information filed with the KCC.

Sincerely,



Emily Lybarger  
Administrative Assistant

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CONSERVATION DIVISION  
WICHITA, KS

4916 Camp Bowie Blvd.  
Suite 200  
Fort Worth, TX 76107

Phone: 817-626-9898  
Fax: 817-624-1374

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	3	Lic # 33539
API #:	15-205-27717-0000	
Operator:	Cherokee Wells, LLC	
4916 Camp Bowie Blvd		
Fort Worth, TX 76107		

S20	T28S	R14E
Location:		S2,SE,NE
County:		Wilson

			Gas Tests			
Well #:	A-3	Lease Name: Donohue	Depth	Inches	Office	flow - MCF
Location:	2310 FNL	Line	430	1/8"		No Flow
	660 FEL	Line	455	Gas Check Same		
Spud Date:	3/4/2009		555	Gas Check Same		
Date Completed:	3/5/2009	TD: 1340'	680	2	1"	36.5
Driller:	Josiah Kephart		755	1	1"	25.8
Casing Record	Surface	Production	830	2	1"	36.5
Hole Size	12 1/4"	6 3/4"	880	Gas Check Same		
Casing Size	8 5/8"		930	Gas Check Same		
Weight	26#		955	Gas Check Same		
Setting Depth	42' 9"		1005	3	1"	44.7
Cement Type	Portland		1030	4	1"	51.6
Sacks	10		1080	Gas Check Same		
Feet of Casing			1130	8	1"	73.1
			1205	Gas Check Same		
			1280	Gas Check Same		
			1305	Gas Check Same		

09LC-030509-R3-006-Donohue A-3-CWLLC-CW-234

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	460	482	lime	733	743	shale
1	11	sandy clay	482	503	shale with lime streaks	743	745	blk shale
11	16	shale	503	547	lime	745	745	blk shale
16	20	lime	547	549	shale with lime streaks	745	759	shale
20	36	shale	549	550	Stark blk shale	759	774	sand
36	38	lime	550	568	lime	774	778	shale
38	126	shale	568	572	shale with lime streaks	778	789	sand
126	132	sandy shale	572	600	lime	789	792	lime
132	167	shale	600	602	Hushpuckney blk shale	792	803	shale
167	220	lime	602	635	shale with lime streaks	803	805	lime
220	278	shale	635	643	sandy shale	805	809	shale
278	326	lime	643	644	coal	809	819	lime
326	354	shale	644	660	lime	814	819	oil odor
354	402	lime	660	664	shale with lime streaks	819	827	shale
402	423	shale	664	677	lime	827	828	sandy shale
423	439	sand	668	677	oil odor	828	838	Weiser sand
		wet	677	678	blk shale	838	861	shale
439	460	shale	678	733	lime	861	863	laminated sand
455		add water			pick up water	863	869	sand

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
869	870	laminated sand	1233	1240	lime			
870	874	sand	1240	1254	shale			
874	908	shale	1254	1263	sand / shale			
908	910	lime	1263	1284	shale			
910	911	shale	1284	1288	chert			
911	912	Mulberry coal	1288	1310	Mississippi chat			
912	914	shale	1310	1340	Mississippi lime			
914	937	Pink lime	1340		Total Depth			
935	937	oil odor						
937	938	shale						
938	940	Lexington blk shale						
940	952	shale						
952	966	Peru sand						
966	968	shale						
968	983	Oswego lime						
977	980	oil odor						
983	985	shale						
985	988	Summit blk shale						
988	989	shale						
989	996	lime						
996	997	shale						
997	999	Mulky blk shale						
999	1000	coal						
1000	1003	sandy shale						
1003	1005	shale						
1005	1008	lime						
1008	1009	shale						
1009	1024	Squirrel sand						
		oil show						
1024	1025	Crowberg blk shale						
1025	1057	shale						
1057	1059	coal						
1059	1063	shale						
1063	1069	carbonated shale						
1069	1070	blk shale						
1070	1071	coal						
1071	1083	shale						
1083	1089	sand						
1089	1093	sandy shale						
1093	1105	shale						
1105	1106	blk shale						
1106	1107	coal						
1107	1171	shale						
1171	1180	sandy shale						
1180	1195	sand						
1195	1197	lime						
1197	1213	shale						
1213	1217	Red Bed						
1217	1233	shale						

Notes:

09LC-030509-R3-006-Donohue A-3-CWLLC-CW-234

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**CONSOLIDATED**  
OF THE EASTERN, LLC

**ENTERED**

TICKET NUMBER 20882  
LOCATION EUREKA  
FOREMAN Rick Bedford

PO Box 884, Chanute, KS 66720  
820-431-8210 or 800-467-8678

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

*FE  
1/24  
8/27/09*

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-6-09	2890	ADONIS A-3	2D	28S	14E	Wilson
CUSTOMER Domestic Energy Producers			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Benic 241st St			463	Shannon		
CITY Fort Worth			515	Chris		
STATE Tx		ZIP CODE 76107				

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1990' CASING SIZE & WEIGHT 4 1/2" x 5"  
CASING DEPTH 1927' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 12.9" SLURRY VOL 44 bbl WATER gal/bk 8.0 CEMENT LEFT IN CASING 0'  
DISPLACEMENT 21 bbl DISPLACEMENT PSI 700 RATE PSI 1100 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 35 bbl fresh water. Pump 6 sacs gel-flush, 20 bbl water spacer, 12 bbl dye water. Mixed 145 sacs thickset cement w/ 5" Kellogg #4 @ 1500' yield 1.49. Washout pump + lines, shut down, release plug. Displace w/ 23 bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1100 PSI, wait 2 minutes, release pressure, float held. Good cement returns to surface @ 2 bbl slurry to pt. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	820.00	820.00
5406	40	MILEAGE	3.45	138.00
1126A	145 sacs	thickset cement	16.00	2320.00
111AA	285'	5" Kellogg #4	.39	282.75
1119A	300'	gel-flush	.16	48.00
5407	7.98	tax-mileage bulk tax	n/c	296.00
4404	1	4 1/2" top rubber plug	48.00	48.00
			6.32%	
			subtotal	3997.75
			SALES TAX	169.70
			ESTIMATED TOTAL	4167.45

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MAR 30 2009  
CONSERVATION DIVISION  
WICHITA, KS

Rev 5737

AUTHORIZATION

*Justin [Signature]*

289066  
TITLE \_\_\_\_\_

DATE \_\_\_\_\_