

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

APR 01 2009

3/31/11

Operator: License # 33365
 Name: Layne Energy Operating, LLC
 Address: 1900 Shawnee Mission Parkway
 City/State/Zip: Mission Woods, KS 66205
 Purchaser: _____
 Operator Contact Person: Timothy H. Wright
 Phone: (913) 748-3960
 Contractor: Name: Thornton Air Rotary
 License: 33606
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 12/31/2008 1/5/2009 2/11/2009
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 125-31769-00-00
 County: Montgomery
E2 SW NE Sec. 11 Twp. 31 S. R. 13 East West
1852 feet from S / (circle one) Line of Section
1809 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Westfall Well #: 7-11
 Field Name: Cherokee Basin Coal Area
 Producing Formation: Cherokee Coals
 Elevation: Ground: 946' Kelly Bushing: _____
 Total Depth: 1557' Plug Back Total Depth: 1551'
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1551
 feet depth to Surface w/ 165 sx cmt.

Drilling Fluid Management Plan ART NJ4-2207
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume _____ bbls
 Dewatering method used N/A - Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Project Engineer Date: 3/31/09
 Subscribed and sworn to before me this 31 day of March,
2009.
 Notary Public: MacLaughlin Darline
 Date Commission Expires: 1-4-2013

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

MacLAUGHLIN DARLINE
 Notary Public - State of Kansas
 My Appt. Expires 1-4-2013

Operator Name: Layne Energy Operating, LLC Lease Name: Westfall Well #: 7-11
 Sec. 11 Twp. 31 S. R. 13 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron
 Dual Induction

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|---------------|---------|-------|
| Pawnee Lime | 1030 GL | -84 |
| Excello Shale | 1150 GL | -204 |
| V-Shale | 1217 GL | -271 |
| Mineral Coal | 1259 GL | -313 |
| Mississippian | 1473 GL | -527 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| Surface | 11" | 8.625" | 24 | 22' | Class A | 4 | Type 1 cement |
| Casing | 6.75" | 4.5" | 10.5 | 1551' | Thick Set | 165 | 8 lbs KOL seal |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | See Attached Page | RECEIVED KANSAS CORPORATION COMMISSION APR 01 2009 CONSERVATION DIVISION WICHITA, KS | |
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---|-------------|---------------|---|
| | | 2-3/8" | 1516' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | |
| 2/25/2009 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 0 | 22 | 0 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Operator Name: Layne Energy Operating, LLC. #33365
 Lease Name: WESTFALL 7-11
 Lease Location: E2 SW NE 11 - 31S - 13E MONTGOMERY, KS
 API: 15-125-31769-00-00



| Shots per Foot | Perforation Record | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|---|--|--|-----------------|
| Initial Perforations (December 2008) | | | |
| 4 | Riverton 1457' - 1459.5' | 202 Water (bbls) 300 HCl (15%) (gal) 3000 Sand (20/40) (lbs) | 1457' - 1459.5' |
| 4 | Mineral 1258.5' - 1260' | 2400 Sand (20/40) (lbs) 190 Water (bbls) 100 HCl (15%) (gal) | 1258.5' - 1260' |
| 4 | Croweburg 1217' - 1221' Bevier 1200.5' - 1202' | 7200 Sand (20/40) (lbs) 450 HCl (15%) (gal) 402 Water (bbls) | 1200.5' - 1221' |
| 4 | Mulky Coal 1150.5' - 1154' Summit 1136.5' - 1138' | 6600 Sand (20/40) (lbs) 398 Water (bbls) 500 HCl (15%) (gal) | 1136.5' - 1154' |

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 APR 01 2009
 CONSERVATION DIVISION
 WICHITA, KS

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3950

March 31, 2009

RECEIVED
KANSAS CORPORATION COMMISSION

APR 01 2009

CONSERVATION DIVISION
WICHITA, KS

Mr. Steve Bond
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: Well Completion Form

Dear Mr. Bond:

I have enclosed the ACO-1 form and associated data for the following well:

API # 15-125-31769-00-00
Westfall 7-11

We respectfully request that all information submitted be kept confidential. Per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information, please contact me at (913) 748-3960.

Sincerely,

MacLaughlin Darling

MacLaughlin Darling
Engineering Technician

Enclosures



Daily Well Work Report

WESTFALL 7-11

1/5/2009

Well Location:
MONTGOMERY KS
31S-13E-11 E2 SW NE
1852FNL / 1809FEL

Cost Center G01057300600
Lease Number G010573
Property Code KSSY31S13E1107
API Number 15-125-31769

| Spud Date | RDMO Date | First Compl | First Prod | EFM Install | CygnnetID |
|------------|-----------|--------------|--------------|-------------|---------------|
| 12/31/2008 | 1/5/2009 | 2/11/2009 | 2/25/2009 | 2/20/2009 | WESTFALL_7_11 |
| TD | PBTD | Sf Csg Depth | Pr Csg Depth | Tbg Size | Csg Size |
| 1557 | 1551 | 22 | 1551 | 0 | 0 |

| | | |
|--|-------------------|-------------------------------------|
| Reported By krd | Rig Number | Date 12/31/2008 |
| Taken By krd | | Down Time |
| Present Operation DRILL OUT SURFACE | | Contractor THORNTON ROTARY D |

Narrative

MIRU THORNTON DRILLING, DRILLED 11" HOLE, 22' DEEP, RIH W/1 JT 8 5/8" SURFACE CASING, MIXED 4 SX TYPE 1 CEMENT, DUMPED DOWN THE BACKSIDE. SDFN.
DWC:\$2880

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APR 01 2009

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 20728
LOCATION Eureka
FOREMAN Troy Stiller

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|--------------------|----------|----------|-------|--------|
| 1-6-09 | 4758 | West Falls 7-11 | | | | Mc |
| CUSTOMER Layne Energy MAILING ADDRESS P.O. Box 160 CITY Sycamore | | | WESTFALL | | | |
| STATE Ks | | | ZIP CODE | | | |
| TRUCK # | | DRIVER | | TRUCK # | | DRIVER |
| 520 | | Cliff | | | | |
| 479 | | John | | | | |

JOB TYPE L/S HOLE SIZE 6 3/4" HOLE DEPTH 1557' CASING SIZE & WEIGHT 4 1/2" 10.5"
CASING DEPTH 1551' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.4" SLURRY VOL 5186l WATER gal/sk 8" CEMENT LEFT in CASING 0'
DISPLACEMENT 24.78l DISPLACEMENT PSI 600 MIX PSI 1100 @ 4 Py RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 500l
Water. Mixed 10ck Gel-Flush w/ Hulls. 28l water. Mixed 16sck Thickset
Cement w/ 8" Kal-Seal, 1/2" Phenacal, 1/2% CFL-110 + 1/4% CAF-38 @ 13.4"/gal.
Wash out Pump + lines. Release Plug. Displace w/ 24.78l water. Final
Pumping Pressure 600 PSI. Pump Plug to 1100 PSI. Wait 2mins Release
Pressure. Float Held. Good Cement to surface = 886l Slurry to Pit.
Displaced Plug @ 48l/min.
Job Complete.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|---------------------|---------|
| 5401 | 1 | PUMP CHARGE | 925.00 | 925.00 |
| 5406 | 40 | MILEAGE | 3.65 | 146.00 |
| 1126A | 16sck | Thick Set Cement | 17.00 | 272.00 |
| 1110A | 1320" | 8" Kal-Seal | .42 | 554.40 |
| 1107A | 21" | 1/2" Phenacal | 1.15 | 24.15 |
| 1135 | 77" | 1/2% CFL-110 | 7.50 | 577.50 |
| 1146 | 39" | 1/4% CAF-38 | 7.70 | 300.30 |
| 1118A | 500" | Gel-Flush | .17 | 85.00 |
| 1105 | 50" | Hulls | .38 | 19.00 |
| 5407A | 9 ton | Ton-Mileage | 1.20 | 432.00 |
| 4404 | 1 | 4 1/2" Top Rubber Plug | 45.00 | 45.00 |
| 5605A | 4hrs | Welder | 85.00 | 340.00 |
| 4311 | 1 | 4 1/2" weld on collar | 70.00 | 70.00 |
| | | | sub total | 6323.85 |
| | | | SALES TAX ESTIMATED | 237.50 |
| | | | TOTAL | 6561.35 |

Havin 3737

Thank you!
RECEIVED 5.3%
SAS CORPORATION COMMISSION
TOTAL 6561.35

AUTHORIZATION called by Jacob TITLE Cor Rep DATE APR 01 2009

GEOLOGIC REPORT

LAYNE ENERGY
Westfall 7-11
E2 SW NE, 1852 FNL, 1809 FEL
Section 11-T31S-R13E
Montgomery County, KS

Spud Date: 12/31/2008
Drilling Completed: 1/0/1900
Logged: 1/5/2009
A.P.I. #: 15125317690000
Ground Elevation: 946'
Depth Driller: 1557'
Depth Logger: 1557'
Surface Casing: 8.625 inches at 22'
Production Casing: inches at '
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, Litho Density /
Neutron Logs

| Formation | Tops | |
|------------------|--------------------|----------|
| | (below ground) | (subsea) |
| Stranger | Surface (Tallent) | 946 |
| Pawnee Limestone | 1,030 | -84 |
| Excello Shale | 1,150 | -204 |
| "V" Shale | 1,217 | -271 |
| Mineral Coal | 1,259 | -313 |
| Mississippian | 1,473 | -527 |

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