

CONFIDENTIAL

ORIGINAL

3/31/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

Handwritten signature/initials

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum

Address 1: 7060 S TUCSON WAY Suite B

Address 2: _____

City: CENTENNIAL State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (303) 617-7242

CONTRACTOR: License # 32548

Name: Kan Drilling DRILL, INC

Wellsite Geologist: Greg Bratton

Purchaser: _____

Designate Type of Completion:

- _____ New Well _____ Re-Entry _____ Workover
 - _____ Oil SWD _____ SIOW
 - _____ Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

| | | |
|-----------------------------------|-------------------|---|
| <u>12/8/2008</u> | <u>12/11/2008</u> | <u>12/12/2008</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-011-23453-00-00

Spot Description: _____

SE NW SW SE Sec. 27 Twp. 23 S. R. 22 East West

674 Feet from North / South Line of Section

2302 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Stewart Well #: 15-27 SWD

Field Name: Xenia

Producing Formation: Bartlesville

Elevation: Ground: 1004' Kelly Bushing: _____

Total Depth: 1114' Plug Back Total Depth: 1111'

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN 4-2209
(Data must be collected from the Reserve Pl)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Fred Fyssel

Title: Landman Date: 4-1-2009

Subscribed and sworn to before me this 1st day of April

20 09

Notary Public: Karla Peterson

Date Commission Expires: Nov. 9, 2011

**KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO**

My Commission Expires November 9, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution (JR 4/3)

RECEIVED
KANSAS CORPORATION COMMISSION
APR 02 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Running Foxes Petroleum Lease Name: Stewart Well #: 15-27 SWD
 Sec. 27 Twp. 23 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | |
|--|--|-------|-----|-------|---------|------|------|--------------------|------|------|---------------|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Induction, Differential Temp. | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>402'</td> <td>602'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>600'</td> <td>404'</td> </tr> <tr> <td>Mississippian</td> <td>762'</td> <td>242'</td> </tr> </table> | Name | Top | Datum | Excello | 402' | 602' | Upper Bartlesville | 600' | 404' | Mississippian | 762' | 242' |
| Name | Top | Datum | | | | | | | | | | | |
| Excello | 402' | 602' | | | | | | | | | | | |
| Upper Bartlesville | 600' | 404' | | | | | | | | | | | |
| Mississippian | 762' | 242' | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 15.75" | 10.75" | 40.5lbs. | 44' | Class A Portland | 41 | KolSeal |
| Production | 7.875" | 5.5" | 15.5lbs. | 1111' | Thickset | 195 | KolSeal Gel |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|-------|
| | Waiting on records | | |
| | | | |
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| | | |
|---|---|--|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. _____ | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
| Estimated Production Per 24 Hours | Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ | Gas-Oil Ratio _____ Gravity _____ |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

FED ID# 48-1214033
MC ID # 165290
Shop # 620 437-2661
Cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
02907

DATE 12-12-08

COUNTY Bouco CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Stewart #15-27 SWD CONTRACTOR KAN-DRILL

KIND OF JOB Top outside SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

| Quantity | MATERIAL USED | Serv. Charge | |
|-----------|---|---|---------|
| | | | 400.00 |
| 23 sks. | Quick Set cement | | 379.50 |
| 92 lbs | ROI-SEAL 4" P ² /SK | | 41.40 |
| | | | |
| 1 1/2 Hrs | Water-Truck #193 | | 120.00 |
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| | BULK CHARGE | APR 02 2009 | |
| 1.31 Ton | BULK TRK. MILES | CONSERVATION DIVISION WICHITA, KS | 129.69 |
| 0 | PUMP TRK. MILES <u>Trk. on location</u> | | N/C |
| | | | |
| | PLUGS | | |
| | | SALES TAX | 26.52 |
| | | TOTAL | 1097.11 |

T.D. _____
SIZE HOLE _____
MAX. PRESS. _____
PLUG DEPTH _____
PLUG USED _____

CSG. SET AT _____ VOLUME _____
TBG SET AT _____ VOLUME _____
SIZE PIPE 7" x 5 1/2"
PKER DEPTH _____
TIME FINISHED _____

REMARKS: Rig up Trk - Get a cement slurry - Pump cement down backside of casing, Shutdown - Mixed with 4 Bbls water - well grouted w/ cement - Remove Excess of cement slurry out from underneath Rig. Job complete

EQUIPMENT USED

| NAME | UNIT NO. | NAME | UNIT NO. |
|------------------------|------------|---------------------------------------|-------------|
| <u>Kelly Kimberlin</u> | <u>185</u> | <u>Tison-Jelly #186, Clayton #193</u> | <u>#193</u> |
| <u>Brad Butler</u> | | <u>Witnessed by Rick</u> | |
| HSI REP. | | OWNER'S REP. | |

CONSOLIDATED OIL WELL SERVICES, INC. LLC
 P.O. BOX 884, CHANUTE, KANSAS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 14438
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|------------|---------------------|---------|----------|-------|--------|
| 12/8/08 | 6960 | Stewart # 15-27 SWD | 27 | 23 | 20 | BB |

| CUSTOMER | TRUCK # | DRIVER | TRUCK # | DRIVER |
|-----------------------------|---------|--------|---------|--------|
| Running Foxes Petroleum Inc | 506 | Fred | | |
| | 495 | Casey | | |
| | 237 | Chuck | | |

| MAILING ADDRESS | CITY | STATE | ZIP CODE |
|-----------------|------|-------|----------|
| 410 N State | Toia | KS | 66749 |

JOB TYPE Surface HOLE SIZE 15 3/4 HOLE DEPTH 46' CASING SIZE & WEIGHT 10 3/4"
 CASING DEPTH 44' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish circulation thro 10 3/4 casing. Mix Pump 42 sks Portland A Cement 2% Cel 2% Calcium Chloride Circulate Cement to surface. Displace casing clean w/ 4 BBL Fresh water. Shut in casing

Fred Mader

Kan Drill

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|--------------------|
| 5401S | 1 | PUMP CHARGE <u>Surface Cement</u> | | 725 ⁰⁰ |
| 5406 | 50 mi | MILEAGE <u>Cement Pump</u> | | 182 ⁵⁰ |
| 5407 | Minimum | <u>Ten Mileage</u> | | 315 ⁰⁰ |
| 1104S | 41 sks | <u>Class A Portland Cement</u> | | 553 ⁵⁰ |
| 1118B | 79# | <u>Premium Gel</u> | | 134 ²⁵ |
| 1102 | 79# | <u>Calcium Chloride</u> | | 59 ²⁵ |
| | | <u>Sub Total</u> | | 1848 ⁶⁸ |
| | | <u>Tax @ 6.3%</u> | | 39.45 |

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 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION Jay Shull

TITLE 227954

SALES TAX ESTIMATED TOTAL \$ 1888.13
 DATE _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19869
LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------------------|------------|--------------------|---------|----------|---------|--------|
| 12-11-08 | 6960 | Stewart 15-27 SW D | 27 | 23 | 20 | BB |
| CUSTOMER Running Foxes | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS 410 N State | | | 516 | Alan M | | |
| CITY Iola | | | 495 | Casey K | | |
| STATE KS | | | 237 | Gerid S | | |
| ZIP CODE 66749 | | | | | | |

JOB TYPE long string HOLE SIZE 7 7/8 HOLE DEPTH 1114 CASING SIZE & WEIGHT 7" + 5 1/2
CASING DEPTH 1111 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 bpm

REMARKS: Established rate. Mixed & pumped 200 lb gel to condition hole, followed by 195 5x Thickset cement with 10 lb Kol seal per sack. Displaced casing with 28 1/2 bbl clean water, circulated 7 bbl cement.

Rig supplied water

Alan Mader

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | | 925.00 |
| 5406 | 50 | MILEAGE | | 219.00 |
| 5402 | 1111' | Casing Footage | | |
| 5407A | | + on mileage | | 659.88 |
| 5404 | 3hr | stand by 3 men x 1hr | | |
| 1110A | 950 # | Kol-seal | | 819.00 |
| 1118B | 200 # | gel | | 34.00 |
| 1126A | 174 5x | Thickset | | 2938.00 |
| | | | | |
| | | | 546 | 5614.88 |
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| | | WICHITA, KS | | |
| | | | | |
| | | | SALES TAX | 240.00 |
| | | | ESTIMATED TOTAL | 5854.91 |

Ravin 3737

AUTHORIZATION Jay Schuldt RT

TITLE 228057

SALES TAX 240.00
ESTIMATED TOTAL 5854.91
DATE 06