

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

3/17/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, OK 73112-1483
Purchaser: N/A
Operator Contact Person: MALINDA CRALL
Phone (405) 246-3170
Contractor: Name: KENAI MID-CONTINENT, INC.
License: 34000

Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

1/13/09 1/20/09 P&A 1/21/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22675-00-00

County STEVENS

NE - NW - SW - SE Sec. 33 Twp. 31 S. R. 35 E W

1500 Feet from S/N (circle one) Line of Section

2100 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name ROONEY Well # 33 #1

Field Name _____

Producing Formation N/A

Elevation: Ground 3004 Kelley Bushing 3016

Total Depth 6300 Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1602 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

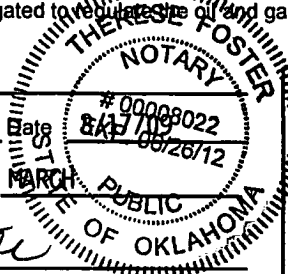
Signature Malinda Crall

Title SR. OPERATIONS ASSISTANT

Subscribed and sworn to before me this 17TH day of MARCH 20 09.

Notary Public Therese Foster

Date Commission Expires 6-26-2012



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name EOG Resources

Lease Name ROONEY

Well # 33 #1

Sec. 33 Twp. 31 S.R. 35 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

SPECTRAL DENSITY DUAL SPACED NEUTRON LOG,
SPECTRAL DENSITY DUAL SPACED NEUTRON
MICROLOG, MICROLOG, BOREHOLE SONIC ARRAY LOG,
ARRAY COMPENSATED RESISTIVITY LOG,

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24	1602	MIDCON-2PP	300	SEE CMT TIX
					PREM PLUS	180	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size N/A	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------	--------	-----------	---

Date of First, Resumed Production, SWD or Enhr. DRY, P&A 1/21/09	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

- Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ACO-1 Completion ReportWell Name : **ROONEY 33 #1**

FORMATION	TOP	DATUM
WABAUNSEE	3316	-300
BASE OF HEEBNER	4142	-1126
LANSING	4260	-1244
KANSAS CITY	4765	-1749
MARMATON	4950	-1934
CHEROKEE	5130	-2114
ATOKA	5426	-2410
MORROW	5560	-2544
CHESTER	5833	-2817
ST GENEVIEVE	6100	-3084

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2708030	Quote #:	Sales Order #: 6443608
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Rooney	Well #: 33-1	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Svc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FLORES, DANIEL	11	458673	LOPEZ, JUAN Rosales	11	198514	TORRES, CLEMENTE	11	344233
WILTSHIRE, MERSHEK T	11	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	1700. ft			On Location			
Job depth MD	1700. ft			Job Started	14 - Jan - 2009	17:35	CST
Water Depth				Job Completed	14 - Jan - 2009	19:01	CST
Perforation Depth (MD)	From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1624.7		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		KANSAS CORPORATION COMMISSION
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data									
Stage/Plug # 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)							
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		0.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	41.12 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2708030	Quote #:	Sales Order #: 6443608
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Rooney	Well #: 33-1	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/14/2009 09:00							
Arrive At Loc	01/14/2009 13:00							
Pre-Job Safety Meeting	01/14/2009 13:15							
Start Job	01/14/2009 17:35							
Test Lines	01/14/2009 17:35						2500.0	
Pump Lead Cement	01/14/2009 17:39		6	158			100.0	300 SKS MIDCON 2 @ 11.4#
Pump Tail Cement	01/14/2009 18:07		6	43			130.0	180 SKS PREM PLUS C @ 14.8#
Drop Plug	01/14/2009 18:15		6		201			END CEMENT
Pump Displacement	01/14/2009 18:16		6	100			70.0	RIG WATER
Other	01/14/2009 18:33		2	80			350.0	STAGE CEMENT
Other	01/14/2009 18:51						440.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	01/14/2009 18:51		1.5		100		1000.0	FLOAT DIDN'T HOLD LEFT 500 PSI ON WELL AND SHUT IN
End Job	01/14/2009 19:01							
Cement Returns to Surface	01/14/2009 19:15					KANSAS CORPORATION COMMISSION		35 BBLs OF CEMENT TO SURFACE

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CO:

4. 11. 01. 11.

Sold To #: 348223

Ship To #: 2708030

Quote #:

Sales Order #: 6443608

SUMMIT Version: 7.20.130

Wednesday, January 14, 2009 07:17:00

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2708030	Quote #:	Sales Order #: 6456339
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Rooney	Well #: 33-1	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: GRAVES, JEREMY	MBU ID Emp #: 399155	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/20/2009 16:00							PRE TRIP TRUCKS
Pre-Convoy Safety Meeting	01/20/2009 17:00							JOURNEY MANAGEMENT AND SPOT AUDIT
Depart from Service Center or Other Site	01/20/2009 18:00							
Arrive at Location from Service Center	01/20/2009 18:30							TALK WITH COMPANY MAN ABOUT JOB CALCULATIONS AND JOB PROCEDURES
Assessment Of Location Safety Meeting	01/20/2009 18:40							SPOT TRUCKS
Comment	01/20/2009 18:41							PULLING DRILL PIPE UPON ARRIVAL
Pre-Rig Up Safety Meeting	01/20/2009 18:45							GIVEN BY JEREMY GRAVES
Rig-Up Equipment	01/20/2009 18:50							PUMPING LINES
Pre-Rig Down Safety Meeting	01/20/2009 21:45							GIVEN BY ED CARRILLO
Start Job	01/20/2009 21:51						.0	
Test Lines	01/20/2009 21:52						.0	TEST LINES 2000PSI
Pump Cement	01/20/2009 22:05		5	27	27		111.0	100SKS MIXED AT 13.5
Pump Displacement	01/20/2009 22:13		5	13	13		108.0	13BBLs FRESH WATER
Pump Cement	01/20/2009 22:54		5	13	13		19.0	50 SKS MIXED AT 13.5
Pump Displacement	01/20/2009 22:55		5	5	5		3.0	5BBLs FRESH WATER
Clean Lines	01/20/2009 23:00							CLEAN LINES TO PIT

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	01/21/2009 01:41		5	5	5		19.0	20SKS MIXED AT 13.5
Pump Cement	01/21/2009 01:50		3	13.5			41.0	30SKS MIXED AT 13.5 PUMPED DOWN RAT HOLE AND 20SKS MIXED AT 13.5 PUMPED DOWN MOUSE HOLE
End Job	01/21/2009 02:00							THANKS FOR CALLING HALLIBURTON
Clean Lines	01/21/2009 02:05							CLEAN LINES TO PIT
Rig-Down Equipment	01/21/2009 02:15							PUMPING LINES AND BLOW DOWN TRUCK INTO PIT
Pre-Job Safety Meeting	01/21/2009 02:15							GIVEN BY JEREMY GRAVES
Depart Location for Service Center or Other Site	01/21/2009 02:45							JOURNEY MANAGEMENT

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Sold To # : 348223

Ship To # : 2708030

Quote # :

Sales Order # :

6456339

SUMMIT Version: 7.20.130

Wednesday, January 21, 2009 02:22:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2708030	Quote #:	Sales Order #: 6456339
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Rooney	Well #: 33-1	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: GRAVES, JEREMY	MBU ID Emp #: 399155

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO	9	371263	CLEMENS, ANTHONY Jason	4	198516	EVANS, ROBERT	9	456199
GRAVES, JEREMY L	8.5	399155	VASQUEZ-GIRON, VICTOR	9	404692			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	30 mile	10415642	30 mile	10547690	30 mile	54029	30 mile
77031	30 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
Total is the sum of each column separately								

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Water Depth	Perforation Depth (MD) From	To	Date	Time	Time Zone
			BHST	1660. ft				20 - Jan - 2009	16:00	CST
								20 - Jan - 2009	06:00	CST
								20 - Jan - 2009	22:00	CST
								21 - Jan - 2009	02:00	CST
								21 - Jan - 2009	03:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									60.		
Cement Plug								540.	600.		
Cement Plug								1560.	1660.		
Production Open Hole				7.875				1625.	6300.		
Surface	Unknown		8.625	7.825	24.		J-55		1624.		
Drill Pipe	Used		4.5	3.826	16.6				1660.		1660.

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

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Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1660	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
2	PLUG AT 600	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
3	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
4	PLUG: RAT 30 sk & MOUSE HOLE 20 sk	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating	5	Mixing	4	Displacement	4	Avg. Job	4		
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>[Signature]</i>					

100003682 A

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EOG Resources, Inc.
3817 NW Expressway
Suite 500
Oklahoma City, OK 73112-1483
(405) 246-3100

March 17, 2009

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: Electric Logs & All Applicable Information
ROONEY 33 #1
API No. 15-189-22675-00-00

Dear Sir or Madam:

EOG Resources, Inc. respectfully requests that all electric logs, and applicable information pertaining to the above referenced well are held confidential for the 2-year maximum time period allowed by the Kansas Corporation Commission.

If additional information is required, please contact me directly at (405) 246-3170.

Sincerely,

Malinda Crall

Malinda Crall
Regulatory Sr. Operations Assistant

Enclosures

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