

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34243
Name: charles king dba ck oil
Address 1: 409 e. wilson
Address 2: _____
City: yates center State: ks Zip: 66783 + _____
Contact Person: charles king
Phone: (820) 496-4694
CONTRACTOR: License # 33900
Name: hoe down drilling
Wellsite Geologist: na
Purchaser: pacor energy
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>4-17-2010</u>	<u>4-18-2010</u>	<u>4-19-10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27599-00-00

Spot Description: _____
ne se sw nw Sec. 19 Twp. 26 S. R. 17 East West
2,145 Feet from North / South Line of Section
2,810 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: woodson

Lease Name: dwight jackson Well #: 3

Field Name: Perry-Halligan

Producing Formation: cattelman

Elevation: Ground: 1011 Kelly Bushing: _____

Total Depth: 1080 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1066'

feet depth to: surface w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: n/a ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles King
Title: Operator Date: 12-19-2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 3/30/11

Operator Name: charles king dba ck oil Lease Name: dwight jackson Well #: 3
 Sec. 19 Twp. 26 S. R. 17 East West County: woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: gamma ray neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum cattleman 913
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9"	7"	17	20'	portland	6	
production	5 5/8"	2 7/8"	7.7	1066'	class A	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	914'-922'	Spot 100G acid, frac 300# 20/40 Brady Sand	
		27# 12/20 Brady Sand	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. May 01, 2010 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls. .25	Gas Mcf	Water Bbls. 30	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>914-922</u> RECEIVED
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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 24114

LOCATION FUREKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8876

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-19-10	4519	Dwight - Jackson #3	19	26	17E	Woods
CUSTOMER			TRUCK #			
Charles King			DRIVER			
MAILING ADDRESS			TRUCK #			
409 E. Wilson			DRIVER			
CITY			TRUCK #			
Yates Center			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
616293			DRIVER			

JOB TYPE logstring HOLE SIZE 5 1/2" HOLE DEPTH 1080' CASING SIZE & WEIGHT _____
 CASING DEPTH 1064' DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 14.5" SLURRY VOL 30 bbl WATER gal/bk 6.5 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 6.2 bbl DISPLACEMENT PSI 500 MIX PSI 800 shut in RATE _____

REMARKS: Safety meeting. Rig up to 2 7/8" tubing. Break circulation w/ 5 bbl fresh water. Pump 8 sacs gel-flush, 2 bbl dye water. Mixed 125 sacs class "A" cement w/ 170 sacks, 270 gal + 4" physical ^{PM} @ 14.5" yield 1.35. shut down washout pump + loss trap 2 plugs. Displace w/ 16.2 bbl fresh water. Final pump pressure 500 PSI. shut well in @ 500 PSI. Good cement returns to surface. 2 bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	45	MILEAGE	3.55	159.75
11045	125 sacs	class "A" cement	13.10	1637.50
1102	118"	170 sacks	.73	86.14
1112A	235"	270 gal	.17	39.95
1107A	30"	4" physical ^{PM}	1.12	33.60
1112A	200"	gel-flush	.17	34.00
5407	5.00	600 mileage bank fee	n/c	305.00
55026	4 hrs	80 bbl VAL TRK	96.00	384.00
1123	3000 gals	city water	14.90/1000	44.70
4402	2	2 7/8 top rubber plugs	23.00	46.00
Total Before Disc #810045			subtotal	3169.44
5% discount if pd in 10 days			-5% disc.	3110.97
6.8%			SALES TAX	121.01
			ESTIMATED TOTAL	3606.97

Randh 3737

AUTHORIZATION

Charles King

TITLE

233805

DATE



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 23381

Invoice Date: 04/20/2010 Terms:

Page :

KING, CHARLES
409 E. WILSON
YATES CENTER KS 66783
() -

DWIGHT-JACKSON #3
24114
04-19-10

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	13.1000	1637.5
1102	CALCIUM CHLORIDE (50#)	118.00	.7300	86.1
1118A	S-5 GEL/ BENTONITE (50#)	235.00	.1700	39.9
1107A	PHENOSEAL (M) 40# BAG	30.00	1.1200	33.6
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1700	34.0
1123	CITY WATER	3000.00	.0145	43.5
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.0

Description	Hours	Unit Price	Total
463 CEMENT PUMP	1.00	900.00	900.0
463 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.55	159.7
543 MIN. BULK DELIVERY	1.00	305.00	305.0
McCOY 80 BBL VACUUM TRUCK (CEMENT)	4.00	96.00	384.0

RECEIVED
DEC 27 2010
KCC WICHITA

Parts:	1920.69	Freight:	.00	Tax:	121.01	AR	3790.4
Labor:	.00	Misc:	.00	Total:	3790.45		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
318/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577