

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: James Musgrove
Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>3/1/11</u>	<u>3/6/11</u>	<u>3/23/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22, 639 -00 00
Spot Description: SE-NW-NE-SW
SE NW NE SW Sec. 13 Twp. 19 S. R. 10 East West
2,282 Feet from North / South Line of Section
1,950 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rice
Lease Name: Dale Beneke Well #: 1-13
Field Name: Chase-Silica
Producing Formation: Arbuckle
Elevation: Ground: 1743' Kelly Bushing: 1751'
Total Depth: 3400' Plug Back Total Depth: 3369'
Amount of Surface Pipe Set and Cemented at: 314 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 18,700 ppm Fluid volume: 85 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 3/28/11

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____ **RECEIVED**
MAR 29 2011

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dig Date: 3/30/11
KCC WICHITA

Operator Name: American Warrior, Inc Lease Name: Dale Beneke Well #: 1-13
 Sec. 13 Twp. 19 S. R. 10 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Stone Corral</td> <td>399'</td> <td>+1352</td> </tr> <tr> <td>Heebner</td> <td>2800'</td> <td>-1049</td> </tr> <tr> <td>Douglas</td> <td>2831'</td> <td>-1080</td> </tr> <tr> <td>Brown Lime</td> <td>2925'</td> <td>-1174</td> </tr> <tr> <td>Lansing</td> <td>2955'</td> <td>-1204</td> </tr> <tr> <td>Base Kansas City</td> <td>3238'</td> <td>-1437</td> </tr> <tr> <td>Arbuckle</td> <td>3278'</td> <td>-1527</td> </tr> </tbody> </table>	Name	Top	Datum	Stone Corral	399'	+1352	Heebner	2800'	-1049	Douglas	2831'	-1080	Brown Lime	2925'	-1174	Lansing	2955'	-1204	Base Kansas City	3238'	-1437	Arbuckle	3278'	-1527
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-7/8"	23#	314'	Class A	250	3%cc2%gel
Production	8-7/8"	5-1/2"	15.5#	3399'	EA2	175	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3284'-3290'		

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>3252'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3284'-3290'</u>
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CHARGE TO:
American Warrior, Inc

ADDRESS

CITY, STATE, ZIP CODE

TICKET

PAGE 1 OF 2

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1. <i>Flagg, KS</i>	WELL/PROJECT NO. <i>F-13</i>	LEASE <i>Dale Beneke</i>	COUNTY/PARISH <i>Rice</i>	STATE <i>Ks</i>	CITY	DATE <i>3-7-11</i>	OWNER
2. <i>Ness City, KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Duke</i>	RIG NAME/NO. <i># 8</i>	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>NW/Chase, KS.</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>in field</i>	JOB PURPOSE <i>Cement 5 1/2" Longstring</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #113</i>	<i>75</i>	<i>mi</i>			<i>500</i>	<i>375.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge - cement Longstring</i>	<i>1</i>	<i>ea</i>	<i>3400</i>	<i>ft.</i>	<i>1400.00</i>	<i>1400.00</i>
<i>221</i>		<i>1</i>			<i>Liquid KCL</i>	<i>2</i>	<i>gal</i>			<i>25.00</i>	<i>50.00</i>
<i>281</i>		<i>1</i>			<i>Manual Flush</i>	<i>500</i>	<i>gal</i>			<i>1.00</i>	<i>500.00</i>
<i>290</i>		<i>1</i>			<i>D-Air</i>	<i>2</i>	<i>gal</i>			<i>35.00</i>	<i>70.00</i>
<i>402</i>		<i>1</i>			<i>Centralizers</i>	<i>6</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>65.00</i>	<i>390.00</i>
<i>403</i>		<i>1</i>			<i>Cement Basket</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>230.00</i>	<i>230.00</i>
<i>406</i>		<i>1</i>			<i>Latch Down Plug & Baffle</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>225.00</i>	<i>225.00</i>
<i>407</i>		<i>1</i>			<i>Insert Float Shoe w/ Auto LCL</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>300.00</i>	<i>300.00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Alfred Steyer*

DATE SIGNED *3-7-11* TIME SIGNED *0700* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P.1	<i>3540.00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.2	<i>1446.60</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				sub total	<i>7986.60</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Rice TAX 7.3%	<i>384.14</i>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	<i>8370.74</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19568

CUSTOMER American Harrier, Inc. WELL 1-13 Dale Bencke DATE 3-7-11 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			U/M	U/M				
325		2				Standard Cement	175	SKS	16450	LBS	1200	210000
276		2				Flocote 1/4" #14	44				150	6600
283		2				Salt 10% #6	875				15	13125
284		2				Cal Seal 5%	823		9.5	SKS	3000	27000
292		2				Halad 322 3/4" #6	124				750	93000
581		2				SERVICE CHARGE Cement						26250
583		2				MILEAGE CHARGE						68685
						TOTAL WEIGHT 18316 lbs						
						LOADED MILES 75						
						CUBIC FEET 175 SKS						
						TON MILES 686.85						

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CONTINUATION TOTAL
4496.60
~~3497.75~~

JOB LOG

SWIFT Services, Inc.

DATE 3-7-11 PAGE NO. 1

CUSTOMER American Petroleum WELL NO. 1-13 LEASE Dale Bencke JOB TYPE Remount Longstring TICKET NO. 19568

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							TD 3100'
	0715							On location w/ Float Equip
								Start 5 1/2" 14 3/4" casing to 3403'
								Insert Float Valve w/ Auto Seal
								L.D. Baffle - ST 16'
								Cent 2-5-7-9-11-15 Basket #4
								Drop Kill up Ball 6 sts out
	0900							Fin run casing - Tag bottom
	0910							Start cir casing - (Desca)
	1010							Fin CIR
			7 1/2					Plug RM-30 SKS MM-15 SKS
	1020	6	12				300	Pump 500 GAL Mud flush
		6	32				300	Pump 20 BBI KCL Flush
		4 1/2					250	Start 130 SKS EA-2 cent
	1037		32				vac	Fin cent - Washout pump & lines
	1040	9					450	Drop L.D. Plug - Start Displ
		8	45				400	@ 45 slow rate
		8	60				500	@ 60 caught cent
		6 1/2	75				700	@ 75 slow rate
		5 1/2	80				700	@ 80 slow rate
	1050		82 1/2				800	Plug Down - Hold - Release & Hold.
	11:00							Job Complete
								Washup & Cleanup
								<i>Mark</i> New Long Joe

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ALLIED CEMENTING CO., LLC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Greene, KS

DATE <u>3-2-2011</u>	SEC. <u>13</u>	TWP. <u>19s</u>	RANGE <u>10W</u>	CALLED OUT <u>4:00 pm</u>	ON LOCATION <u>5:00 pm</u>	JOB START <u>10:00 pm</u>	JOB FINISH <u>10:30 pm</u>
DATE LEASE <u>Beneko</u>	WELL # <u>1-13</u>	LOCATION <u>Chase, KS 1W to Rd #7</u>			COUNTY <u>Rice</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>3 1/2 north, W/into</u>					

CONTRACTOR Duke #8

TYPE OF JOB Surface

HOLE SIZE 1 1/4 T.D. 314'

CASING SIZE 8 5/8 DEPTH 314'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 18 3/4 bbls of fresh water

OWNER American warrior

CEMENT

AMOUNT ORDERED 250s. class A + 3% gel

2% gel

EQUIPMENT

PUMP TRUCK CEMENTER Derin F

366 HELPER Gary

BULK TRUCK

341 DRIVER CJ

BULK TRUCK

_____ DRIVER _____

COMMON	<u>250</u>	@	<u>13.50</u>	<u>3.375.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>9</u>	@	<u>51.25</u>	<u>461.25</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>250</u>	@	<u>2.25</u>	<u>562.50</u>
MILEAGE	<u>250 x 19 x .10</u>			<u>475.00</u>
TOTAL				<u>4.954.25</u>

REMARKS:

Pipe on bottom & break circulation

Pump 18 bbls fresh water & heavy mix

250s of cement, shut down; Release

plug & start displacement, pump 18 3/4 bbls

shut in, cement dis circulate

SERVICE

DEPTH OF JOB	<u>314'</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>19</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: American warrior

STREET _____

CITY _____ STATE _____ ZIP _____

MAR 29 2011

TOTAL 1124.00

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PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
1-Rubber Plug		@	<u>74.00</u>
		@	
		@	
		@	
		@	
TOTAL <u>74.00</u>			

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 1124.00

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME x STEVE H STEPHENS

SIGNATURE x Steve H Stephens

Thank you !!

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change, without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. **THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE.** CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

American Warrior Inc.
Dale Beneke #1-13
2283' FSL & 1950' FWL
Section 3-19s-10w
Rice County, Kansas
Page 1

5 1/2" Production Casing Set

Contractor: Duke Drilling Company (Rig #8)
Commenced: March 1, 2011
Completed: March 6, 2011
Elevation: 1751' K.B; 1749 D.F; 1743' G.L.
Casing program: Surface; 8 5/8" @ 314'
Production; 5 1/2" @ 3400'
Sample: Samples saved and examined 2700' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2700 ft to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Tests: There were two (2) Drill Stem Tests ran by Trilobite Testing.
Electric Log: By Log Tech; Dual Induction, Dual Compensated Porosity Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	399	+1352
Heebner	2800	-1049
Toronto	2820	-1069
Douglas	2831	-1080
Brown Lime	2925	-1174
Lansing	2955	-1204
Base Kansas City	3238	-1437
Arbuckle	3278	-1527
Rotary Total Depth	3400	-1649
Log Total Depth	3401	-1650

(All tops and zones corrected to Electric Log measurements).

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SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TORONTO SECTION

2820-2830' Limestone; white, cream, finely crystalline, chalky, few slightly dolomitic, trace white, sucrosic dolomite, no shows.

DOUGLAS SECTION

2860-2870' Sand; gray, very fine grained, micaceous, calcareous, friable fair intergranular porosity, fair brown stain, show of free oil and questionable odor in fresh samples.

LANSING SECTION

- 2955-2965' Limestone; gray, tan, fossiliferous, chalky, poorly developed porosity, no shows.
- 2974-2980' Limestone; tan, gray, oolitic, dense, trace white chert.
- 2995-3000' Limestone; tan, brown, fossiliferous/oolitic, trace brown stain, no show of free oil and faint odor in fresh samples.
- 3000-3012' Limestone; as above.
- 3025-3034' Limestone; as above.
- 3037-3060' Limestone; tan, oomoldic, good oomoldic porosity, no shows.
- 3096-3106' Limestone; gray, white, oolitic, chalky, no shows.
- 3114-3120' Limestone; as above, no shows.
- 3140-3150' Limestone; gray, oolitic, oomoldic, questionable stain, no show of free oil and no odor in fresh samples.
- 3165-3175' Limestone; gray, white, fossiliferous in part, chalky, n shows.
- 3200-3210' Limestone; white, fine and medium crystalline, fossiliferous, poor visible porosity, no shows.
- 3226-3236' Limestone; tan, oolitic, chalky, trace black stain, no show of free oil and no odor in fresh samples.

ARBUCKLE SECTION

- 3278-3284' Dolomite; tan, sucrosic, fair pinpoint porosity, trace light brown stain, show of free oil and fair odor in fresh samples.

Drill Stem Test #1 **3231-3284'**

Times: 30-30-30-45

Blow: Weak

Recovery: 12' mud with oil spots

Pressures:

ISIP	290	psi
FSIP	669	psi
IFP	16-16	psi
FFP	16-19	psi
HSH	1627-1572	psi

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- 3284-3294' Dolomite; tan, cream, fine and medium crystalline, trace vuggy to intercrystalline porosity, golden brown stain, show of free oil and good odor in fresh samples.

Drill Stem Test #2 3231-3294'

Times: 30-30-30-45

Blow: Strong

Recovery: 279' gas in pipe
589' gassy oil
186' oil and gas cut mud
(40% gas, 10% oil, 50% mud)

Pressures: ISIP 1080 psi
FSIP 1059 psi
IFP 25-171 psi
FFP 173-279 psi
HSH 1603-1673 psi

3300-3320' Dolomite; tan, cream, finely crystalline, fair pinpoint and vuggy type porosity, brown stain, show of free oil and good odor in fresh samples.

3320-3340' Dolomite; tan, finely crystalline, slightly sucrosic, brown spotty stain, no show of free oil and fair odor in fresh samples, trace white chert.

3340-3360' Dolomite; tan, finely crystalline, slightly sucrosic, brown spotty stain, no show of free oil and fair odor in fresh samples, trace white chert.

3360-3380' Dolomite; as above.

3380-3400' Dolomite; light gray and tan, fine and medium crystalline, trace black stain, no show of free oil and faint odor in fresh samples, trace white chert.

Rotary Total Depth 3400 (-1649)
Log Total Depth 3401 (-1650)

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Recommendations:

5 1/2" production casing was set and cemented at 3400' and the following zones should be tested in the Dale Beneke #1-13:

1. Arbuckle 3285-3290

Before abandonment, the following zone needs to be perforated and tested:

1. Douglas Sand 2860-2870

Respectfully submitted;

James C. Musgrove & Joshua R. Austin
James C. Musgrove and
Joshua R. Austin,
Petroleum Geologists

Joshua R. Austin

