

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5208  
Name: ExxonMobil Production Company  
Address 1: P.O. Box 4358  
Address 2: Houston, Texas 77210-4358  
City: Houston State: TX Zip: 77210 + 4358  
Contact Person: Gladys M. Olive  
Phone: (281) 654-1921  
CONTRACTOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Wellsite Geologist: NA  
Purchaser: Oneok

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: Northern Natural Gas Producing Co.

Well Name: Mosbarger "B" Well #1

Original Comp. Date: 8/29/56 Original Total Depth: 2825

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion      Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

11/9/2010      11/13/2010  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date      Recompletion Date

API No. 15 081-002172-00-00  
Spot Description: \_\_\_\_\_  
SE-SE-NW Sec. 7 Twp. 28 S. R. 33  East  West  
2333 Feet from  North /  South Line of Section  
2372 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Haskell  
Lease Name: Mosbarger "B" Well #: 1  
Field Name: Hugoton  
Producing Formation: Chase  
Elevation: Ground: 2005 Kelly Bushing: 3010  
Total Depth: 2820 Plug Back Total Depth: 2811  
Amount of Surface Pipe Set and Cemented at: 636 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: N.A.  
feet depth to: N.A. w/ N.A. sx crd.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gladys M. Olive  
Title: Technical Assistant Date: 3/28/2011

**KCC Office Use ONLY**

- Letter of Confidentiality Received      **RECEIVED**  
Date: \_\_\_\_\_  
 Confidential Release Date: MAR 29 2011  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: wo Dlg Date: 3/30/11  
**KCC WICHITA**

Operator Name: ExxonMobil Production Company Lease Name: Mosbarger "B" Well #: 1  
 Sec. 7 Twp. 28 S. R. 33  East  West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy)  List All E. Logs Run: No logs run, repaired casing leak at surface and returned well to production.	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Upper Krider</td> <td>2672</td> <td></td> </tr> <tr> <td>Lower Krider</td> <td>2698</td> <td></td> </tr> <tr> <td>Winfield</td> <td>2731</td> <td></td> </tr> <tr> <td>Towanda</td> <td>2790</td> <td></td> </tr> </table>	Name	Top	Datum	Upper Krider	2672		Lower Krider	2698		Winfield	2731		Towanda	2790	
Name	Top	Datum														
Upper Krider	2672															
Lower Krider	2698															
Winfield	2731															
Towanda	2790															

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg.		8 5/8"	24	636	POZ	375	
Prod. Csg.		5 1/2"	14	2820	POZ	600	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Set RBP @968', PT Csg to locate leak		968'
	Remove wellhead, cut off & reweld pipe at surface, install new wellhead. PT csg/200#/held'OK.		

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>2795</u> Packer At: <u>SN @ 2796</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>44</u> Water Bbls. <u>9.75</u> Gas-Oil Ratio <u>-</u> Gravity <u>-</u>

DISPOSITION OF GAS: <input type="checkbox"/> Ventd <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2672-2795</u>
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