

KANSAS CORPORATION COMMISSION,
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

ORIGINAL Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: RJM Oil Company, Inc.
Address 1: PO Box 256
Address 2: _____
City: Claffin State: K Zip: 67525 + 0256
Contact Person: Brian Miller
Phone: (620) 587-2308
CONTRACTOR: License # 33905
Name: Royal Drilling Co. Inc.
Wellsite Geologist: Josh Austin
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
10/26/2010 10/31/10 10/31/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 159-22629-00-00
Spot Description: _____
SW SE NW NE Sec. 17 Twp. 18 S. R. 10 East West
1,100 Feet from North / South Line of Section
1,900 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rice
Lease Name: Thomas Well #: 1
Field Name: Orth West
Producing Formation: _____
Elevation: Ground: 1759 Kelly Bushing: 1764
Total Depth: 3280 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 355 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 60000 ppm Fluid volume: 500 bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: President Date: 10/30/2010

KCC Office Use ONLY
RECEIVED
MAR 17 2011
KCC WICHITA
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 3/30/11

Operator Name: RJM Oil Company, Inc. Lease Name: Thomas Well #: 1
 Sec. 17 Twp. 18 S. R. 10 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>-1060</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1179</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1502</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Toronto	-1060	KB	Lansing	-1179	KB	Arbuckle	-1502	KB
Name	Top	Datum											
Toronto	-1060	KB											
Lansing	-1179	KB											
Arbuckle	-1502	KB											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf		8.625		355		190	

per copy 3/29/11

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED
MAR 17 2011
KCC WICHITA

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	---

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4345

Date	10/26/10	Sec.	17	Twp.	18	Range	10	County	Rice	State	KS	On Location		Finish	10:00pm
Lease	Thomas	Well No.	1	Location Clafin 38 R2 25 3/4 S17C											
Contractor	Raja #1	Owner													
Type Job	Surface	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed:													
Hole Size	12 1/4	T.D.	355	Charge To RSM											
Csg.	8 5/8	Depth	355	Street											
Tbg. Size		Depth		City											
Tool		Depth		State											
Cement Left in Csg.	15'	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor											
Meas. Line		Displace	2.11236	Cement Amount Ordered 1800lb 3000 2 1/2 1/2											

EQUIPMENT

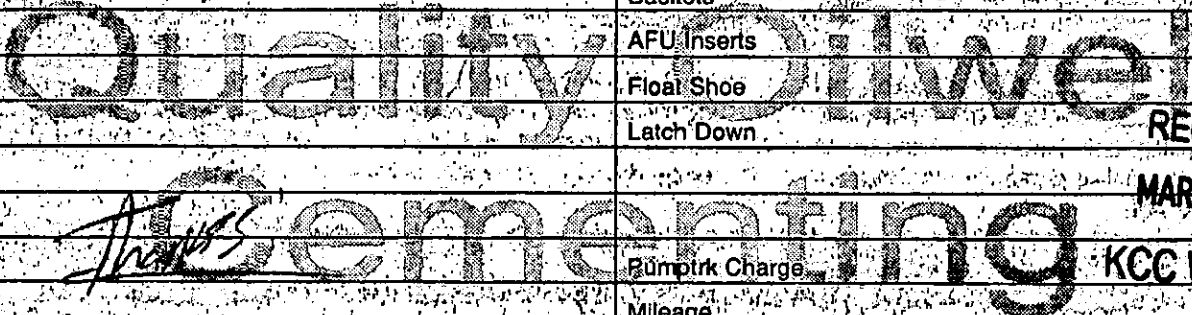
Pumptrk	5	No.		Cement	None	Helper		Common	
Bulktrk		No.		Driver	None	Driver		Poz. Mix	
Bulktrk	8	No.		Driver		Driver		Gel	

JOB SERVICES & REMARKS

Remarks:		Calcium	
Rat Hole		Hulls	
Mouse Hole		Salt	
Centralizers		Flowseal	
Baskets		Kol Seal	
DAW or Port Collar		Mud CLR 48	
		CFL 117 or CD110 CAF 38	
		Sand	
		Handling	
		Mileage	

FLOAT EQUIPMENT

		Guide Shoe	
		Centralizer	
		Baskets	
		AFU Inserts	
		Float Shoe	
		Latch Down	



RECEIVED

MAR 17 2011

KCC WICHITA

Signature	Doug Buey	Pumptrk Charge		Tax	
		Mileage		Discount	
				Total Charge	

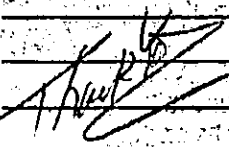
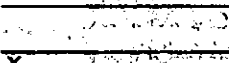
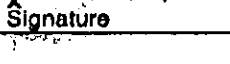
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025

Home Office P.O. Box 32, Russell, KS 67665

No. **4368**

Cell 785-324-1041

Date 10-31-10	Sec.	Twp.	Range	County Rice	State Kansas	On Location	Finish 6.15 AM
Lease	Well No.		Location				
Contractor Rapt Drilling Rig 1				Owner			
Type Job Plus				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 7 7/8		T.D. 3280		Charge To RJM			
Csg.		Depth		Street			
Tbg. Size		Depth		City			
Tool		Depth		State			
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace		Cement Amount Ordered 190 60/10 48/1			
EQUIPMENT							
Pumptrk 9	No.	Cementer Steve	Common				
Bulktrk 10	No.	Driver Doug	Poz. Mix				
Bulktrk	No.	Driver	Gel.				
JOB SERVICES & REMARKS							
Remarks:				Calcium			
Rat Hole				Hulls			
Mouse Hole				Salt			
Centralizers				Flowseal			
Baskets				Kol-Seal			
DNV or Port Collar				Mud CLR 48			
1st Plus @ 3210 355x				CFL-117 or CD110 CAF 38			
2nd " 12 1/2 355x				Sand			
3rd " 900 355x				Handling			
4th " 405 355x				Mileage			
5th " 60 255x				FLOAT EQUIPMENT			
Rat Hole 155x				Guide Shoe			
2 Mouse Hole 105x				Centralizer			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch-Down			
				Pumptrk Charge			
				Mileage			
				Tax			
				Discount			
				Total Charge			

RECEIVED
MAR 17 2011
KCC WICHITA