

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32278  
Name: Tengasco, Inc.  
Address 1: PO Box 458  
Address 2: 1327 Moose Rd.  
City: Hays State: KS Zip: 67601 + 9744  
Contact Person: Gary Wagner  
Phone: (785) 625-6374  
CONTRACTOR: License # 33493  
Name: American Eagle Drilling LLC  
Wellsite Geologist: Clayton Erickson  
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

1-21-11	1-27-11	2-11-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23,918-00-00  
Spot Description: \_\_\_\_\_  
NE NW SW SW Sec. 2 Twp. 10 S. R. 20  East  West  
1,008 Feet from  North /  South Line of Section  
410 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Rooks  
Lease Name: Nutsch A Well #: 1  
Field Name: Marcotte  
Producing Formation: Arbuckle  
Elevation: Ground: 2247 Kelly Bushing: 2254  
Total Depth: 3907' Plug Back Total Depth: 3887'  
Amount of Surface Pipe Set and Cemented at: 265 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1744' Feet  
If Alternate II completion, cement circulated from: 1744'  
feet depth to: surface w/ 230 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 38000 ppm Fluid volume: 240 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Wagner  
Title: Production Manager Date: 3-28-11

**KCC Office Use ONLY**

Letter of Confidentiality Received **RECEIVED**  
Date: \_\_\_\_\_  
 Confidential Release Date: MAR 29 2011  
 Wireline Log Received  
 Geologist Report Received **KCC WICHITA**  
 UIC Distribution  
ALT  I  II  III Approved by: Deg Date: 3/30/11

Operator Name: Tengasco, Inc. Lease Name: Nutsch A Well #: 1  
 Sec. 2 Twp. 10 S. R. 20  East  West County: ROOKS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy)  List All E. Logs Run: <b>Dual Induction, Neuron Density/PE, Micro, CBL/GR</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1716</td> <td>+538</td> </tr> <tr> <td>Topeka</td> <td>3282</td> <td>-1028</td> </tr> <tr> <td>Heebner</td> <td>3486</td> <td>-1232</td> </tr> <tr> <td>Toronto</td> <td>3506</td> <td>-1252</td> </tr> <tr> <td>Lansing</td> <td>3525</td> <td>-1271</td> </tr> <tr> <td>BKC</td> <td>3758</td> <td>-1504</td> </tr> <tr> <td>Arbuckle</td> <td>3818</td> <td>-1564</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1716	+538	Topeka	3282	-1028	Heebner	3486	-1232	Toronto	3506	-1252	Lansing	3525	-1271	BKC	3758	-1504	Arbuckle	3818	-1564
Name	Top	Datum																							
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Lansing	3525	-1271																							
BKC	3758	-1504																							
Arbuckle	3818	-1564																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	265	Com	175	3% CC, 2% gel
Production	7-7/8"	5-1/2"	14	3904	ASC	150	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3816-30'	500 gal 15% MA	

<b>TUBING RECORD:</b>		Size: <u>2-7/8"</u>	Set At: <u>3849'</u>	Packer At: <u> </u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>2-15-11</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>			
Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) <u> </u>	<b>PRODUCTION INTERVAL:</b> <u>Arbuckle 3816-30'</u>
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# ALLIED CEMENTING CO., LLC. 034142

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>2-10-11</u>	SEC. <u>2</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>Nutsch</u>	WELL # <u>A<sup>A</sup>1</u>	LOCATION <u>Zurich 3W 2S 2W</u>			COUNTY <u>Rooks</u>	STATE <u>Ks</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>1/4N 1/4E into</u>					

CONTRACTOR Fischer Well Service  
 TYPE OF JOB Circulate Cement  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 5 1/2 DEPTH \_\_\_\_\_  
 TUBING SIZE 2 3/4 DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1000 psi MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 9661

EQUIPMENT

PUMP TRUCK CEMENTER Shane  
 # 417 HELPER Heath  
 BULK TRUCK  
 # 481 DRIVER Woody  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
R.P. 2850' Tested back to 1000psi Spotted sand @ 2788' Pulled up to 1784' Opened P.C. Mixed 230 sks. Displaced 9661. Cement circulated. Ran 5 ft. Wash clean. Ran down to R.P. Washed sand off. Core out of hole

OWNER \_\_\_\_\_  
 CEMENT Used 230 sks  
 AMOUNT ORDERED 350 60/40 67.61  
14.4%  
2-Sand

COMMON	<u>138</u>	@	<u>13.50</u>	<u>1863.00</u>
POZMIX	<u>92</u>	@	<u>7.55</u>	<u>694.60</u>
GEL	<u>12</u>	@	<u>20.25</u>	<u>243.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>57</u>	@	<u>2.45</u>	<u>139.65</u>
<u>Sand</u>	<u>2</u>	@	<u>12.75</u>	<u>25.50</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>230</u>	@	<u>2.25</u>	<u>517.50</u>
MILEAGE <u>104.4 mi</u>				<u>1150.00</u>
				TOTAL <u>4633.25</u>

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 4159.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 50 @ 7.00 3500.00  
 MANIFOLD @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL 1509.09  
~~1200.00~~

CHARGE TO: Telgasco  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT RECEIVED

@ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

MAR 29 2011  
 KCC WICHITA

*Thanks!*

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment

# ALLIED CEMENTING CO., LLC. 041771

PERMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell Ks.  
MIDNIGHT 1-22-11

DATE <u>1-21-2011</u>	SEC. <u>2</u>	TWP. <u>10s</u>	RANGE <u>20 W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>NUTSCH</u>		WELL # <u>A-1</u>	LOCATION <u>ZURICH 3W 2S 24 1/4 N</u>			COUNTY <u>ROCK'S</u>	STATE <u>KANSAS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR American Eagle Rig #2 OWNER \_\_\_\_\_

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 265

CASING SIZE 2 3/8 New DEPTH 265

TUBING SIZE 2 3/8 CSG DEPTH \_\_\_\_\_

DRILL PIPE DEPTH \_\_\_\_\_

TOOL DEPTH \_\_\_\_\_

PRES. MAX MINIMUM \_\_\_\_\_

MEAS. LINE SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15

PERFS. \_\_\_\_\_

DISPLACEMENT 1 16 / BBL

**EQUIPMENT**

PUMP TRUCK CEMENTER Glenn

# 398 HELPER Ron

BULK TRUCK DRIVER TODD TWSI

# 410

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

**REMARKS:**

Ran 6 hrs New 2 3/8 CSG. Set @ 265'. Cement w/ 175 sx com 2% GEL & 3% C.C. Dosed 16 BBL H2O - Cement did circulate TO SURFACE

THANKS

CEMENT AMOUNT ORDERED 175 sx Com

2% GEL

3% C.C.

COMMON	<u>175</u>	@	<u>13.50</u>	<u>2362.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>175</u>	@	<u>2.25</u>	<u>393.75</u>
MILEAGE	<u>11.66/mile</u>			<u>875.00</u>
TOTAL				<u>4001.00</u>

**SERVICE**

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@	<u>7.00</u> <u>350.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1341.00</u>

CHARGE TO: TENARSCO

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT RECEIVED**

@ MAR 29 2011

@ \_\_\_\_\_

@ KCC WICHITA

@ \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

# ALLIED CEMENTING CO., LLC. 041974

O P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell Ks.

DATE <u>1-28-2011</u>	SEC. <u>2</u>	TWP. <u>10 S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:20 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>NUTSCH</u>	WELL # <u>A-#1</u>	LOCATION <u>ZURICH Ks. 3W 2S 2W 4N</u>			COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1/4 E INTO</u>			

CONTRACTOR AMERICAN EAGLE Rig #2 OWNER  
 TYPE OF JOB PRODUCTION STRING  
 HOLE SIZE 7 7/8 T.D. 3907'  
 CASING SIZE 5 1/2 New DEPTH 3904'  
 TUBING SIZE 1 1/4 # CSG DEPTH  
AFU - INSERT DEPTH 3885  
 TOOL PORT-Collar @ DEPTH 1745 (51#)  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 19'  
 CEMENT LEFT IN CSG 19'  
 PERFS.  
 DISPLACEMENT 1 94.00/BBL

CEMENT  
 AMOUNT ORDERED 1 BDL ASC. 290 GAL  
500 GAL WFR 2 mud-FLUSH

COMMON	@		
POZMIX	@		
GEL	@	<u>3</u>	<u>20.25 60.75</u>
CHLORIDE	@		
ASC	@	<u>180</u>	<u>16.70 3006.00</u>
WFR-2	@	<u>500</u>	<u>1.10 550.00</u>
HANDLING	@	<u>180</u>	<u>2.25 405.00</u>
MILEAGE	@	<u>110/56/mile</u>	<u>900.00</u>
TOTAL			<u>4921.75</u>

**EQUIPMENT**

PUMP TRUCK # 409 CEMENTER MIKHAEL - SHANE HELPER ROY  
 BULK TRUCK # 410 DRIVER Woody  
 BULK TRUCK # DRIVER

REMARKS: PORT COLLAR ON # 51

Ran 94 JT's New 1 1/4" - 5 1/2" CSG. - SET @ 3904. Circulate on Bottom. 1-HR. Pump Flush, & Cement w/ 150 SK ASC. - Clear-Line, Release Plug, & Displaced 95 BBL H<sub>2</sub>O. Land Plug @ 1500#. Released & FLOAT - HELD.  
Rathole 30 SK

THANKS

CHARGE TO: TENGASCO INC.  
 STREET  
 CITY STATE ZIP

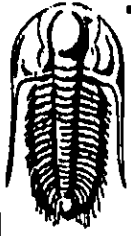
**SERVICE**

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1957.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>50 7.00 350.00</u>
MANIFOLD	@	
<b>RECEIVED</b>		
<b>MAR 29 2011</b>		
KCC WICHITA		TOTAL <u>2307.00</u>

**PLUG & FLOAT EQUIPMENT**

Guide Shoe		<u>101.00</u>
AFU INSERT	@	<u>112.00</u>
PORT COLLAR	@	<u>1750.00</u>
5-CENTRALIZERS	@	<u>35.00 175.00</u>
1-RACKO T	@	<u>161.00</u>

To Allied Cementing Co., LLC.



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

Tengasco Inc  
1327 Noose Rd Box 458  
Hays Ks 67601  
ATTN: Rod Trembly

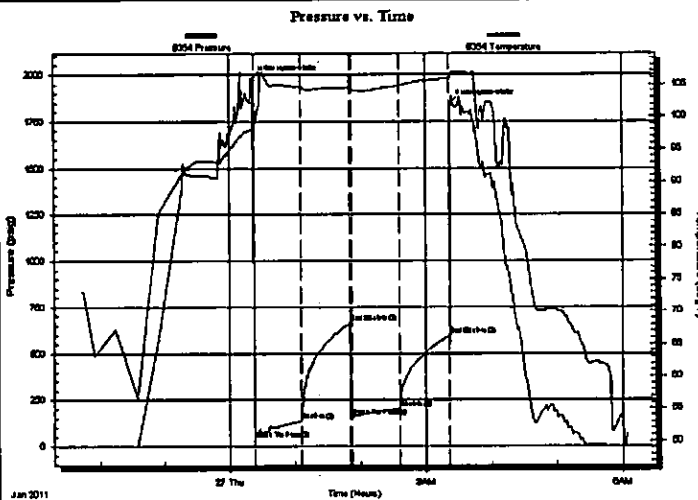
Nutsch A # 1  
2-10-20-Rooks Ks  
Job Ticket: 041372      DST#: 1  
Test Start: 2011.01.26 @ 21:42:20

### GENERAL INFORMATION:

Formation: **Arbukle**  
Deviated: **No Whipstock:**                      ft (KB)  
Time Tool Opened: **00:22:49**  
Time Test Ended: **06:05:49**  
Interval: **3757.00 ft (KB) To 3827.00 ft (KB) (TVD)**  
Total Depth: **3827.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: **Good**  
Test Type: **Conventional Bottom Hole**  
Tester: **Dan Bangle**  
Unit No: **38**  
Reference Elevations: **2254.00 ft (KB)**  
**2247.00 ft (CF)**  
KB to GR/CF: **7.00 ft**

Serial #: **8354**      Inside  
Press@RunDepth: **203.77 psig @ 3760.00 ft (KB)**  
Start Date: **2011.01.26**      End Date: **2011.01.27**  
Start Time: **21:42:20**      End Time: **06:05:49**  
Capacity: **8000.00 psig**  
Last Calib.: **2011.01.27**  
Time On Btm: **2011.01.27 @ 00:20:49**  
Time Off Btm: **2011.01.27 @ 03:22:19**

TEST COMMENT: IF-Strong B-B in 8 min  
ISI-Weak steady surface blow  
FF-Strong B-B in 28 min  
FSI-Weak steady surface blow



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1971.32	98.07	Initial Hydro-static
2	38.28	98.10	Open To Flow (1)
45	135.90	104.67	Shut-In(1)
90	663.37	104.48	End Shut-In(1)
92	156.84	104.20	Open To Flow (2)
135	203.77	104.84	Shut-In(2)
181	595.69	105.89	End Shut-In(2)
182	1841.11	106.33	Final Hydro-static

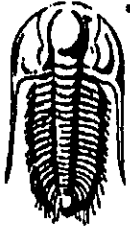
### Recovery

Length (ft)	Description	Volume (bbl)
86.00	OOGsyM 10%g 40%o 50%m	1.21
120.00	MCGsyO 10%g 70%o 20%m	1.68
288.00	CGsyO 10%g 90%o	4.04
0.00	60 GIP	0.00

### Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

RECEIVED  
MAR 29 2011  
KCC WICHITA



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Tengasco Inc  
1327 Noose Rd Box 458  
Hays Ks 67601  
  
ATTN: Rod Trembly

Nutsch A # 1  
2-10-20-Rooks Ks  
Job Ticket: 041372      DST#: 1  
Test Start: 2011.01.26 @ 21:42:20

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API: 28 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.60 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 2600.00 ppm		
Filter Cake: inches		

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
86.00	OCGsyM 10%g 40%o 50%m	1.206
120.00	MCGsyO 10%g 70%o 20%m	1.683
288.00	CGsyO 10%g 90%o	4.040
0.00	60 GIP	0.000

Total Length: 494.00 ft      Total Volume: 6.929 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:

