

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/23/11

OPERATOR: License # 9067
Name: DaMar Resources, Inc.
Address 1: P. O. Box 70
Address 2: _____
City: Hays State: KS Zip: 67601 +
Contact Person: Curtis R. Longpine
Phone: (785) 625-0020
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Randy Kilian
Purchaser: NCRA
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
12/04/09 12/09/09 3/03/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25941-0000
Spot Description: _____
NW SE NW SE Sec. 34 Twp. 12 S. R. 18 East West
1880 Feet from North / South Line of Section
1910 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Jensen Family Well #: 1
Field Name: Jensen
Producing Formation: Lansing-Kansas City
Elevation: Ground: 2097' Kelly Bushing: 2105'
Total Depth: 3715' Plug Back Total Depth: 3692'
Amount of Surface Pipe Set and Cemented at: 266 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1387 Feet
If Alternate II completion, cement circulated from: 1387
feet depth to: surface w/ 125 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3200 ppm Fluid volume: 3000 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ [] East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

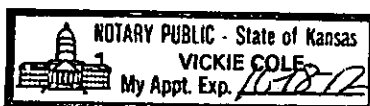
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Vice President Geologist Date: March 18, 2010
Subscribed and sworn to before me this 18th day of MARCH
20 10
Notary Public: Vickie Cole
Date Commission Expires: 10-18-2012

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
_____ UIC Distribution **KANSAS CORPORATION COMMISSION**

MAR 22 2010



CONSERVATION DIVISION
WICHITA, KS

Operator Name: DaMar Resources, Inc. Lease Name: Jensen Family Well #: 1
 Sec. 34 Twp. 12 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual induction, Microresistivity, Dual compensated porosity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached geo report
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	265'	common	165	3% cc 2% gel
Production	7 7/8"	5 1/2"	14#	3714'	EA-2	130	Hal 1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3648' - 3651'		
4	3631' - 3639'	250 gal acid	
4	3427' - 3430' 'C'	250 gal	
4	3406' - 3411' 'B'	250 gal + 600 gal	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3569'</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>3/6/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours	Oil Bbls. <u>59</u> Gas Mcf <u> </u> Water Bbls. <u>98</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>3406 - 3430</u> RECEIVED KANSAS CORPORATION COMMISSION
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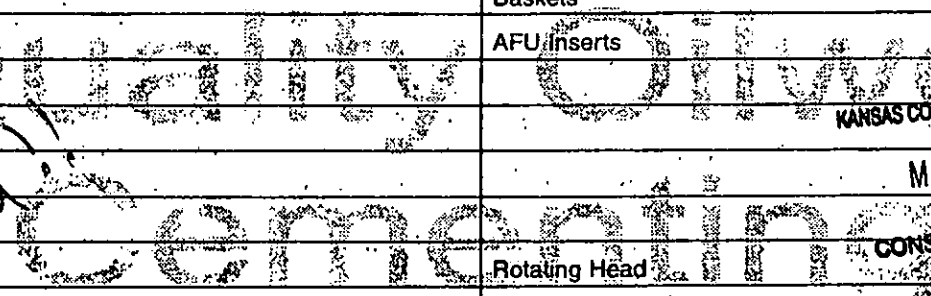
MAR 22 2010

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3526

Date	1/14/10	Sec.	34	Twp.	12	Range	18 W	County	Ellis	State	KS	On Location		Finish	11:15 Am							
Lease	Jensen Family		Well No.	1		Location	Hays, N to Feedlot Rd, 1E, 1 1/2 N, 1/2 W, S into															
Contractor	Western Well Service							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Type Job	Port Collar							Charge To	Dumar													
Hole Size	7 7/8"							T.D.														
Csg.	5 1/2"							Depth														
Tbg. Size	2 7/8"							Depth														
Drill Pipe								Depth														
Tool	Dum's							Depth	1388'													
Cement Left in Csg.								Shoe Joint														
Press Max.								Minimum														
Meas Line								Displace														
Perf.								Poz. Mix														
EQUIPMENT													Gel.									
Pumptrk	1	No.	Cementer	Paul							Calcium											
Bulktrk	2	No.	Driver	Brandon							Wills											
Bulktrk	PV	No.	Driver	Rocky							Salt											
JOB SERVICES & REMARKS													Flowseal	56# -> 200		112.00						
Pumptrk Charge	Port Collar							500.00														
Mileage	65							7.00							42.00							
Footage																						
Total													542.00									
Remarks:	Test 5 1/2" to 1000 #							Handling	225 -> 2.00							450.00						
	Open Tool - Mix 125 sk							Mileage								250.00						
	Close Tool - Test 5 1/2" to 1000 #							Pump Truck Charge								542.00						
	Wash Clean							FLOAT EQUIPMENT														
													Guide Shoe									
													Centralizer									
													Baskets									
													AFU Inserts									
Thank You 													RECEIVED					KANSAS CORPORATION COMMISSION				
													MAR 22 2010					CONSERVATION DIVISION			WICHITA, KS	
													Rotating Head									
													Squeeze Mainfold									
													Tax	73.67								
													Discount	(595.00)								
													Total Charge	2457.67								

X Signature *Jim Kennedy*

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

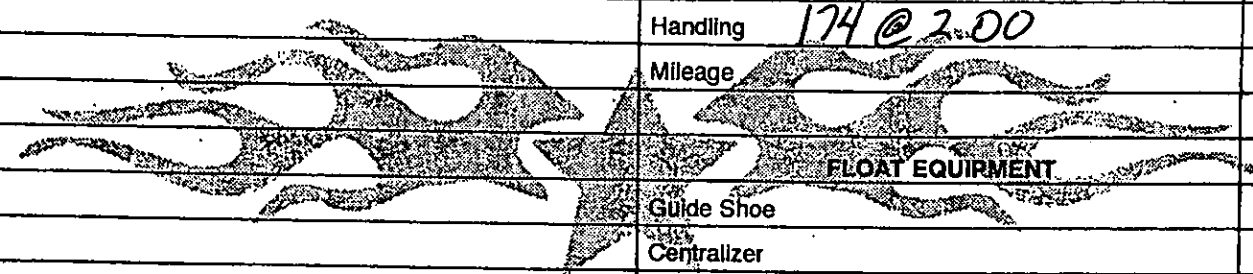
Home Office P.O. Box 32 Russell, KS 67665

No. 3695

Date	12-5-09	Sec.	34	Twp.	12	Range	18	County	Ellis	State	Kansas	On Location		Finish	2:30 AM
Lease	Venson Family			Well No.	1			Location	Hays 6 1/2 E 1/2 S W into						
Contractor	Discovery Drilling Rig 3							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Surface							Charge To	Dannar Resources Inc						
Hole Size	12 1/4		T.D.	2160		Depth	2165		Street						
Csg.	8 3/8 2 3/4		Depth			Tool			City	State					
Tbg. Size			Depth			Cement Left in Csg.	10-15'		Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.					
Meas Line			Displace	16.861		CEMENT									

EQUIPMENT			
Pumptrk	1	No.	Cementers
			Helper Steve
Bulktrk	11	No.	Driver
			Driver Wade
Bulktrk		No.	Driver
			Driver Dave

Amount Ordered	165 Com 3000 2 1/2
Common	165 @
Poz. Mix	
Gel.	3 @
Calcium	6 @
Hulls	
Salt	
Flowseal	
Handling	174 @ 2.00
Mileage	



Quality Oilwell Cementing

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CONSERVATION DIVISION
WICHITA, KS

JOB SERVICES & REMARKS

Remarks: Cement did Circulate

Signature: *[Handwritten Signature]*

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Pumptrk Charge	SFC
Mileage	
Tax	
Discount	
Total Charge	

JOB LOG

SWIFT Services, Inc.

DATE 3/10/09 PAGE NO. 7

CUSTOMER DAMAR Resources WELL NO. 1 LEASE JENSEN FAMILY JOB TYPE CONSTRING TICKET NO. 16667

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ONLOCATION CMT 1.75 STD 8A-2 7/8" I.D. HAZARD RFD 3715 SET PIPE 3714 STD 20.50 TUB SET 3699 5 1/2" I.D. NEW PORT COLUMN ON TOP #59, 1326 FT CMT 1.3, 5.79 11, 13, 53 BASHETS 3, 14, 59
	1330							START C36-9 FLOW TOWER
	1450							TAG OUT TO DROP BAR
	1500							BREAK CIRC 1/2 RK
	1535							PLUG RH
	1540	5.0	12		✓		200	MUD FLUSH SPOCKO
			20		✓			MUD FLUSH
	1555		34.5		✓		5	FA-2 CMT
								DROP TO PLUG, WASH PL
	1600	6.0	0		✓		200	START DUMP
			56.0		✓		300	CMT ON BOTTOM
			75.0		-		200	
			80.0		2		700	
			85.0		-		300	
	1615		90.1		-		1600	LAND PLUG RELEASE DRY
	1700							JOB COMPLETE
								THANK YOU! DAM, JOSH B, FOR

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KANSAS CORPORATION COMMISSION

MAR 22 2010

CONSERVATION DIVISION
WICHITA, KS