

ORIGINAL

3/25/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539
Name: Cherokee Wells, LLC
Address 1: P.O. Box 296
Address 2: _____
City: Fredonia State: KS Zip: 66736 + _____
Contact Person: Emily Lybarger
Phone: (620) 378-3650
CONTRACTOR: License # 33072
Name: Well Refined Drilling
Wellsite Geologist: N/A
Purchaser: Southeastern Kansas Pipeline
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
3/10/09 3/11/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

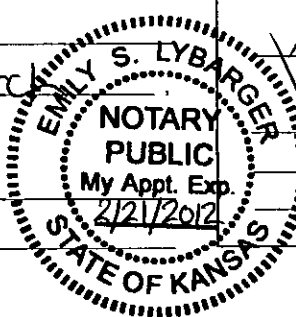
API No. 15 - 205-27761-0000
Spot Description: _____
SE SW _____ Sec. 30 Twp. 27 S. R. 15 East West
660 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: McVey Well #: A-1
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: 870' Kelly Bushing: N/A
Total Depth: 1301' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 64' 3" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: bottom casing w/ 140 sx cmt.

Drilling Fluid Management Plan AK JWS 544-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged walls. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shawn White
Title: Administrative Assistant Date: 3/25/09
Subscribed and sworn to before me this 25 day of March
20 09.
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAR 30 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: McVey Well #: A-1
 Sec. 30 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log - Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	64' 3"	Portland	N/A	
Longstring	6 3/4"	4 1/2"	10.5#	1291'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3	Lic # 33539
API #:	15-205-27761-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	
Well #:	A-1	Lease Name: McVey
Location:	660 FSL	Line
	1980 FWL	Line
Spud Date:	3/10/2009	
Date Completed:	3/11/2009	TD: 1301'
Driller:	Josiah Kephart	
Casing Record	Surface	Production
Hole Size	12 1/4"	6 3/4"
Casing Size	8 5/8"	
Weight	20#	
Setting Depth	64' 3"	
Cement Type	Portland	
Sacks	Consolidated	
Feet of Casing		
09LC-031109-R3-008-McVey A-1-CWLLC-CW-236		

HAVE RIG
Rig # 3
WILL DIG!

S30	T27S	R15E
Location:		SE,SW
County:		Wilson

Gas Tests

Well #:	A-1	Lease Name:	McVey	Depth	Inches	Orifice	flow - MCF
Location:	660	FSL	Line				
	1980	FWL	Line	See page 3			
Spud Date:	3/10/2009						
Date Completed:	3/11/2009	TD:	1301'				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	20#						
Setting Depth	64' 3"						
Cement Type	Portland						
Sacks	Consolidated						
Feet of Casing							
09LC-031109-R3-008-McVey A-1-CWLLC-CW-236							

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	505	522	sand	812	813	lime
1	36	clay	522	539	lime	813	814.5	Mulberry coal
36	37	gravel	539	543	shale	814.5	816	shale
37	96	lime	543	558	lime	816	870	Pink lime
96	190	shale	558	559.5	blk shale	870	841	shale
190	211	lime	559.5	560	shale	841	843	blk shale
211	254	shale	560	609	lime	843	873	shale
254	309	lime	609	610	blk shale	873	891	Oswego lime
309	322	shale	610	646	shale	891	893	Summit blk shale
322	324	sandy shale	646	647	coal	893	894	shale
324	369	shale	647	701	shale	894	905	lime
369	378	lime	701	703	lime	905	907	shale
378	398	shale	703	705	shale	907	909	Excello blk shale
398	493	lime	705	729	lime	909	910	Mulky coal
493	496	shale	729	731	shale	910	912	shale
496	497	blk shale	731	740	sand	912	948	sand
497	500	shale	740	759	shale	948	988	shale
500	503	lime	759	783	sand	988	990	Ardmore lime
503	505	shale	783	812	shale	990	991.5	blk shale

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WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 21079

LOCATION FULENA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

Handwritten initials and date: RL 3/2/09

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-12-09	8890	Mc Kay A-1	30	27S	15E	Wilson
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie suite 200			463	Shannon		
CITY Fort Worth			515	Alan		
STATE Tx						
ZIP CODE 76107						

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1301' CASING SIZE & WEIGHT 4 1/2" 16.5"
 CASING DEPTH 1291' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 42 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 20.5 Bbl DISPLACEMENT PSI 700 PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl fresh water pump to sea gel-flush, 20 Bbl water spacer, 11 Bbl dye water. Mixed 140 sacks thickset cement w/ 5" Kal-seal @ 13.4" yield 1.69. Washout pump + lines, shut down, release plug. Displace w/ 20.5 Bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1100 PSI. wait 2 minutes, release pressure, plug held. Good cement returns to surface. 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126A	140 sacks	thickset cement	16.00	2240.00
1118A	700"	5" Kal-seal @/sk	.39	273.00
1118A	300"	gel-flush	.16	48.00
5407	7.7	ton-mileage bulk tax	m/lc	296.00
4404	1	4 1/2" top rubber plug	43.00	43.00
			subtotal	3908.00
			SALES TAX	164.05
			ESTIMATED TOTAL	4072.05

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WICHITA, KS

Rev'n 3737

AUTHORIZATION Greg Brennan

209101

TITLE _____

6.32
DATE 3/12/09