

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/25/11

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539
Name: Cherokee Wells, LLC
Address 1: P.O. Box 296
Address 2: _____
City: Fredonia State: KS Zip: 66736 + _____
Contact Person: Emily Lybarger
Phone: (620) 378-3650
CONTRACTOR: License # 33072
Name: Well Refined Drilling
Wellsite Geologist: N/A
Purchaser: Southeastern Kansas Pipeline
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
2/25/09 2/27/09
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date

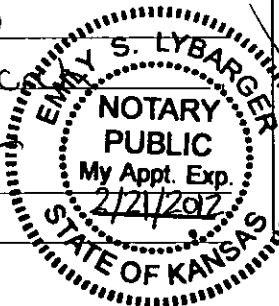
API No. 15 - 205-27722-0000
Spot Description: W2 E2 E2 SE
SW - SW Sec. 14 Twp. 27 S. R. 14 East West
660 1320 Feet from North / South Line of Section
660 350 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner: Per C / abn in prep.
 NE NW SE SW
County: Wilson
Lease Name: Claiborne Well #: A-28
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: 863' Kelly Bushing: N/A
Total Depth: 1355' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 42' 8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: bottom casing w/ 140 sx cmt.

Drilling Fluid Management Plan ATFANS 57409
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Smith
Title: Administrative Assistant Date: 3/25/09
Subscribed and sworn to before me this 25 day of March
20 09.
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Cherokee Wells, LLC Lease Name: Claiborne Well #: A-28
 Sec. 14 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log - Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	42' 8"	Portland	N/A	
Longstring	6 3/4"	4 1/2"	10.5#	1338'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3	Lic # 33539
API #:	15-205-27722-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	

HAVE RIG
Rig # 3
WELL DIG

S14	T27S	R14E
Location:	SW,SW	
County:	Wilson	

				Gas Tests			
Well #:	A-28	Lease Name:	Claiborne	Depth	Inches	Orifice	flow - MCF
Location:	660	FSL	Line	580		Trace	
	660	FWL	Line	630	8	3/8"	10.1
Spud Date:	2/25/2009			680	3	3/8"	6.18
Date Completed:	2/27/2009			730	2	3/8"	5.05
Driller:	Josiah Kephart			830	Gas Check Same		
Casing Record	Surface	Production		905	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		955	Gas Check Same		
Casing Size	8 5/8"			980	8	3/8"	10.1
Weight	20#			1005	6	3/8"	8.74
Setting Depth	42' 8"			1030	4	3/8"	7.14
Cement Type	Portland			1055	Gas Check Same		
Sacks	Consolidated			1105	3	3/8"	6.18
Feet of Casing				1155	4	3/8"	7.14
				1255	Gas Check Same		
				1305	7	3/8"	9.45
				1355	Gas Check Same		

09LB-022709-R3-004-Claiborne A-28-CWLLC-CW-232

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	476	481	shale	831	862	shale
2	18	clay	481	564	lime	862	865	lime
18	19.5	gravel	564	566	shale	865	867	Mulberry coal
19.5	103	shale	566	569	Stark blk shale	867	870	shale
103	166	lime	569	601	lime	870	896	Pink lime
166	237	shale	601	609	shale	896	898	Anna blk shale
237	250	lime	609	610.5	Hushpuckney blk shale	898	928	shale
250	253	shale	610.5	647	lime	928	943	Oswego lime
253	256	lime	647	658	shale	943	944	shale
256	337	shale	658	659	blk shale	944	945.5	Summit blk shale
337	386	lime	659	662	shale	945.5	946	shale
		wet	662	698	lime	946	953	lime
386	395	shale	698	732	shale	953	954	shale
395	409	sand	732	760	lime	954	957	Excello blk shale
405		added water	760	766	shale	957	958	Mulky coal
409	434	shale	766	787	lime	958	959	shale
434	437	Red shale	787	809	shale	959	975	sand
437	463	shale	809	823	sand	975	1021	shale
463	476	lime	823	831	laminated sand	1021	1022	Bevier coal

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