

ORIGINAL

3/24/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, OK 73112-1483

Purchaser: N/A

Operator Contact Person: Malinda Crall

Phone ( 405 ) 246-3170

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. Transfer of

Other (SWD or Enhr?)  Docket No. Operator Exxon

3/16/09 3/22/09 Dry 3/21/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081-21866-00-00

County Haskell

W2 - NW - NE - NE Sec. 14 Twp. 28 S. R. 34  E  W

330 Feet from (N) (circle one) Line of Section

1100 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name \*Stonestreet Well # 14 #1

Field Name \_\_\_\_\_

Producing Formation N/A

Elevation: Ground 3025 Kelley Bushing 3036

Total Depth 5710 Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1634 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan 4111-Dig - 4/1/09  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbis

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

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MAR 25 2009  
CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Malinda S Crall

Title Sr. Operations Assistant Date 3/24/09

Subscribed and sworn to before me this 24th day of March 20 09.

Notary Public Kaye Dawn Rockel Notary Public  
State of Oklahoma  
Commission # 09010434 Expires 10/24/12

Date Commission Expires \_\_\_\_\_

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name EOG Resources Lease Name Stonestreet Well # 14 #1

Sec. 14 Twp. 28 S.R. 34  East  West County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

See Attached

List All E.Logs Run:

Array Compensated Resistivity, Borehole Sonic Array, Spectral Density Dual Spaced Neutron, Spectral Density Dual Spaced Neutron Microlog, Microlog, Annular Hole Volume Plot.

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1634	Midcon-2 PP	300	See Cmt Tix
					Prem Plus	180	
Production	7-7/8	5-1/2	17	3150	Poz PP	205	See Cmt Tix

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Enhr.	Producing Method
N/A - Dry	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)

Other (Specify)

See attached sheet for details of completion and production interval.

<b>ACO-1 Completion Report</b>		
<b>Well Name : STONESTREET 14 #1</b>		
<b>FORMATION</b>	<b>TOP</b>	<b>DATUM</b>
WABAUNSEE	3341	-316
BASE OF HEEBNER	4089	-1064
LANSING	4167	-1142
KANSAS CITY	4600	-1575
MARMATON	4750	-1725
CHEROKEE	4896	-1871
ATOKA	5020	-1995
MORROW	5278	-2253
CHESTER	5380	-2355
ST. GENEVIEVE	5479	-2454

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**WICHITA, KS**



EOG Resources, Inc.  
3817 NW Expressway  
Suite 500  
Oklahoma City, OK 73112-1483  
(405) 246-3100

March 24, 2009

Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

Re: Electric Logs & All Applicable Information  
STONESTREET 14 #1  
API No. 15-081-21866-00-00

Dear Sir or Madam:

EOG Resources, Inc. respectfully requests that all electric logs, test data, and applicable information pertaining to the above referenced well are held confidential for the 2-year maximum time period allowed by the Kansas Corporation Commission.

If additional information is required, please contact me directly at (405) 246-3170.

Sincerely,

A handwritten signature in cursive script that reads "Malinda Crall".

Malinda Crall  
Regulatory Sr. Operations Assistant

Enclosures

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WICHITA, KS

# Cementing Job Summary

## HALLIBURTON

*The Road to Excellence Starts with Safety*

Sold To #: 348223		Ship To #: 2718622		Quote #:		Sales Order #: 6567949	
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep: Passig, Dale			
Well Name: Stonestreet			Well #: 14#1		API/UWI #:		
Field:		City (SAP): SUBLETTE		County/Parish: Haskell		State: Kansas	
Contractor: .KENAI			Rig/Platform Name/Num: 55 #580-461-0844				
Job Purpose: Cement Surface Casing							
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: SMITH, BOBBY		MBU ID Emp #: 106036		
<b>Job Personnel</b>							
HES Emp NameExp HrsEmp #HES Emp NameExp HrsEmp #HES Emp NameExp HrsEmp #							

DELGADO, GERARDO 12438393FERGUSON, ROSCOE G12106154GRAVES, JEREMY L12399155
SMITH, BOBBY Wayne12106036STELL, KEVIN Woodrow12450776

Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	50 mile	10243558	50 mile	10244148	50 mile	10286731	50 mile
10714277C	50 mile	11019295	50 mile	11074743	50 mile		

  

Job Hours							
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours

<b>TOTAL</b>	<i>Total is the sum of each column separately</i>						
Job				Job Times			
Formation Name				Date	Time	Time Zone	
Formation Depth (MD)	Top		Bottom	Called Out	17 - Mar - 2009	08:45CST	
Form Type		BHST		On Location	17 - Mar - 2009	11:00	CST
Job depth MD	1700. ft	Job Depth TVD	1700. ft	Job Started	17 - Mar - 2009	20:00	CST
Water Depth		Wk Ht Above Floor		Job Completed	17 - Mar - 2009	21:05	CST
Perforation Depth (MD)From To Departed Loc17 - Mar - 200923:00CST							

Well Data							
DescriptionNew / UsedMax pressure psigSize in ID InWeight lbm/ft ThreadGradeTop MD ftBottom MD ftTop TVD ftBottom TVD ft				<div style="text-align: right;"> <p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p><b>MAR 25 2009</b></p> <p>CONSERVATION DIVISION WICHITA, KS</p> </div>			

Surface Hole 12.25.1700.
Surface CasingUnknown8.6258.09724..1624.7

Sales/Rental/3rd Party (HES)				
Description	Qty	Qty uom	Depth	Supplier

# Cementing Job Summary

## HALLIBURTON

SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
KIT,HALL WELD-A	1	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		

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WICHITA, KS

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# Cementing Job Summary

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WICHITA, KS

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make

Guide Shoe Packer Top Plug

Float Shoe Bridge Plug Bottom Plug

Float Collar Retainer SSR plug set

Insert Float Plug Container

Stage Tool Centralizers

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid	Type	Qty	Conc%				

Treatment Fld	Conc	Inhibitor	Conc	Sand	Type	Size	Qty
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Fluid Data											
------------	--	--	--	--	--	--	--	--	--	--	--

Stage/Plug #:	1
Fluid #	Stage Type Fluid Name Qty Qty uom Mixing Density lbm/gal Yield ft <sup>3</sup> /sk Mix Fluid Gal/sk Rate bbl/min Total Mix Fluid Gal/sk
1	Lead Cement MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079) sacks 11.42.9618.1418.14

3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)
0.25 lbm	POLY-E-FLAKE (101216940)
0.1 %	WG-17, 50 LB SK (100003623)
18.138 Gal	FRESH WATER
2	Tail Cement CMT - PREMIUM PLUS CEMENT (100012205) sacks 14.81.346.326.32

94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)	
6.324 Gal	FRESH WATER	
2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)	
0.25 lbm	POLY-E-FLAKE (101216940)	
3	Displacement	0.00 bbl 8.33.0.0.0

Calculated Values	Pressures	Volumes
Displacement Shut In: Instant Lost Returns Cement Slurry Pad		
Top Of Cement 5 Min Cement Returns Actual Displacement Treatment		
Frac Gradient 15 Min Spacers Load and Breakdown Total Job		

Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	41.12 ft	Reason	Shoe Joint						
Frac Ring # 1 @				ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct	Customer Representative Signature
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**HALLIBURTON**RECEIVED  
KANSAS CORPORATION COMMISSION**Cementing Job Log**

MAR 25 2009

CONSERVATION DIVISION  
WICHITA, KS**The Road to Excellence Starts with Safety**

Sold To #: 348223	Ship To #: 2718622	Quote #:	Sales Order #: 6567949
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Stonestreet	Well #: 14#1	API/UWI #:	
Field:	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036	
Activity Description	Date/Time	ChtRate bbl/minVolume bblPressure psigComments	
		#StageTotalTubingCasing	

Call Out	03/17/2009 08:45	4 Hour call out
Safety Meeting - Service Center or other Site	03/17/2009 10:00	Pre trip Journey Management
Depart from Service Center or Other Site	03/17/2009 10:05	Took the safest route as a two truck convoy
Arrive at Location from Service Center	03/17/2009 11:10	Arrived on time and safe.
Safety Meeting - Assessment of Location	03/17/2009 11:10	Rig is drilling. Dry and clean location. Discussed with the company man the proper location to spot the trucks in.
Pre-Rig Up Safety Meeting	03/17/2009 11:15	Discussed proper techniques and safety habits.
Rig-Up Equipment	03/17/2009 11:20	Spotting trucks and rigging up.
Other	03/17/2009 12:00	Casing crew on location.
Rig-Up Completed	03/17/2009 12:00	

Other 03/17/2009 12:30 Scip with EOG Arrives onlocation. Other 03/17/2009 13:40 Rig is pulling drill pipe. Other 03/17/2009 17:30 Rig is running casing Safety Huddle 03/17/2009 19:10 Other 03/17/2009 19:19 Casing on bottom Other 03/17/2009 19:20 Cement crew is riging up plugcontainer.

Sold To #: 348223  
SUMMIT Version: 7.20.130Ship To #: 2718622  
Tuesday, March 17, 2009 09:49:00

Quote # :

Sales Order #: 6567949



**Cementing Job Log**

**HALLIBURTON**

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**CONSERVATION DIVISION  
WICHITA, KS**

**Activity Description Date/Time Cht Rate  
bbl/min Volume  
bbl Pressure**

psig Comments # Stage Total Tubing Casing Other 03/17/2009 19:30 Rig is circulating the well Other 03/17/2009 19:40  
 Casing crew is rigging down Safety Meeting 03/17/2009 19:55 Location safety meeting. Casing crew left location Start  
 Job 03/17/2009 19:55 Test Lines 03/17/2009 19:57 3000 3000 psi. Checking for leaks on the iron and the truck. Pump  
 Lead Cement Job Purpose: Cement Surface Casing Ticket Amount: Well Type: Development Well Job Type: Cement  
 Surface Casing Sales Person: BLAKEY, JOSEPH Srvc Supervisor: SMITH, BOBBY MBU ID Emp #: 106036 Activity  
 Description Date/Time Cht Rate  
 bbl/min Volume  
 bbl Pressure

psig Comments # Stage Total Tubing Casing Call Out 03/17/2009 08:45 4 Hour call out Safety Meeting - Service Center  
 or other Site 03/17/2009 10:00 Pre trip Journey Management Depart from Service Center or Other Site 03/17/2009 10:05  
 Took the safest route as a two truck convoy Arrive at Location from Service Center 03/17/2009 11:10 Arrived on time and  
 safe. Safety Meeting - Assessment of Location 03/17/2009 11:10 Rig is drilling. Dry and clean location. Discussed with the  
 company man the proper location to spot the trucks in. Pre-Rig Up Safety Meeting 03/17/2009 11:15 Discussed proper  
 techniques and safety habits. Rig-Up Equipment 03/17/2009 11:20 Spotting trucks and rigging up. Other 03/17/2009 12:00  
 Casing crew on location. Rig-Up Completed 03/17/2009 12:00 Other 03/17/2009 12:30 Scip with EOG Arrives  
 onlocation. Other 03/17/2009 13:40 Rig is pulling drill pipe. Other 03/17/2009 17:30 Rig is running casing Safety  
 Huddle 03/17/2009 19:10 Other 03/17/2009 19:19 Casing on bottom Other 03/17/2009 19:20 Cement crew is  
 rigging up plugcontainer.

Sold To #: 348223  
SUMMIT Version: 7.20.130

Ship To #: 2718622  
Tuesday, March 17, 2009 09:49:00

Quote # :

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# Cementing Job Log

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WICHITA, KS

Activity Description Date/Time Cht Rate

bbl/min Volume

bbl Pressure

psig Comments # Stage Total Tubing Casing Other 03/17/2009 19:30 Rig is circulating the well Other 03/17/2009  
19:40 Casing crew is rigging down Safety Meeting 03/17/2009 19:55 Location safety meeting. Casing crew left  
location Start Job 03/17/2009 19:55 Test Lines 03/17/2009 19:57 3000 3000 psi. Checking for leaks on the iron and the  
truck. Pump Lead Cement 03/17/2009 20:01 7 158.2 300.0 Lead cement 300 sx @ 11.4 # Pump Tail Cement 03/17/2009 20:21 6  
42. Rig is circulating the well Other 03/17/2009 19:40 Casing crew is rigging down Safety Meeting 03/17/2009 19:55  
Location safety meeting. Casing crew left location Start Job 03/17/2009 19:55 Test Lines 03/17/2009 19:57 3000 3000 psi.  
Checking for leaks on the iron and the truck. Pump Lead Cement 03/17/2009 20:01 7 158.2 300.0 Lead cement 300 sx @ 11.4 # Pump Tail  
Cement 03/17/2009 20:21 6 42.96 300.0 Tail cement 180 sx @ 14.8 # Drop Plug 03/17/2009 20:30 Shut down to drop plug. Pump  
Displacement 03/17/2009 20:31 7 101.5 0 100.0 Water displacement Other 03/17/2009 20:44 2 80 500.0 375.0 Staged in the last 20 bbls.  
Bump Plug 03/17/2009 21:02 2 101.5 450.0 1000.0 Bump plug. 30 bbls of cement back to the surface. End Job 03/17/2009 21:05  
Released the pressure back to the truck. Float held. Safety Meeting - Pre Rig-Down 03/17/2009 21:06 Rig-Down Equipment  
03/17/2009 21:10 Rig-Down Completed 03/17/2009 22:45 **Safety Meeting - Departing Location 03/17/2009 22:50**  
**Depart Location for Service Center or Other Site 03/17/2009 23:00 Bulk Trucks Depart Location for Service Center**  
**or Other Site 03/17/2009 23:00 Thank you for calling Halliburton Bob Smith and crew.**

Sold To # : 348223

Ship To # : 2718622

Quote # :

Sales Order # :

6567949

SUMMIT Version: 7.20.130

Tuesday, March 17, 2009 09:49:00

# Cementing Job Summary

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WICHITA, KS

**The Road to Excellence Starts with Safety**

Sold To #: 348223		Ship To #: 2718622		Quote #:		Sales Order #: 6576876	
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep: HEISKELL, PRESTON			
Well Name: STONESTREET			Well #: 14 #1		API/UWI #:		
Field:		City (SAP):		County/Parish: Stevens		State: Kansas	
Contractor: .KENAI			Rig/Platform Name/Num: 55 #580-461-0844				
Job Purpose: Cement Production Casing							
Well Type: Development Well				Job Type: Cement Production Casing			
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: SMITH, BOBBY		MBU ID Emp #: 106036		
<b>Job Personnel</b>							
HES Emp Name Exp Hrs Emp # HES Emp Name Exp Hrs Emp # HES Emp Name Exp Hrs Emp #							

ADAIR, DENNIS Jude430874	LOPEZ, CARLOS M174844	PATTERSON, HARRY Louis359371
SMITH, BOBBY Wayne106036		

Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10286731	50 mile	10714277C	50 mile	11019295	50 mile
11074743	50 mile						

Job Hours														
Date	On Location	Hours	Operating	Hours	Date	On Location	Hours	Operating	Hours	Date	On Location	Hours	Operating	Hours

<b>TOTAL</b>	<i>Total is the sum of each column separately</i>										
Job						Job Times					
Formation Name						Date		Time		Time Zone	
Formation Depth (MD)			Top			Bottom				Called Out	

Form Type		BHST		On Location			
Job depth MD		3350. ft		Job Depth TVD		3350. ft	
Water Depth				Job Started			
Perforation Depth (MD)		From		Wk Ht Above Floor		Job Completed	
				To		Departed Loc	

Well Data	
Description	New / Used
Max pressure	psig
Size	in ID
Weight	inWeight
lbm/ft	Thread
Grade	Top MD
ft	Bottom MD
ft	Top TVD
ft	Bottom TVD
ft	ft

Cement Plug	3200.3350.
Production Hole	7.8751625.5735..
Production Casing	New5.54.89217.8 RDJ-55.3150..
Surface Casing	Used8.6258.09724..1625.

**Sales/Rental/3rd Party (HES)**

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*Cementing Job Summary*

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Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 BRD,14-23PPF,2-3/4	1	EA		
SHOE,FLOAT,5 1/2 BRD,2 3/4 SUPER SEAL	1	EA		
CENTRALIZER ASSY - TURBO - API -	15	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
<b>Tools and Accessories</b>				

**Type Size Qty Make Depth Type Size Qty Make Depth Type Size Qty Make Guide Shoe Packer Top Plug Float**  
**Shoe Bridge Plug Bottom Plug Float Collar Retainer SSR plug set Insert Float Plug Container Stage Tool**  
**Centralizers**

# Cementing Job Summary

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Miscellaneous Materials				
Gelling Agt	Conc	Surfactant	Conc	Acid Type Qty Conc %

Treatment Fld	Conc	Inhibitor	Conc	Sand	Type Size Qty
---------------	------	-----------	------	------	---------------

Fluid Data				
------------	--	--	--	--

Stage/Plug #: 1				
Fluid #	Stage Type	Fluid Name	Qty	Qty uom Mixing Density lbm/gal Yield ft <sup>3</sup> /sk Mix Fluid Gal/sk Rate bbl/min Total Mix Fluid Gal/sk
1		PLUGBACK PLUG @ 3350 POZ PREMIUM PLUS 50/50 - SBM (14239)	sacks	13.51.668.068.06

6 %	CAL-SEAL 60, 50 LB BAG (101217146)
10 %	SALT, BULK (100003695)
2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)
0.6 %	HALAD(R)-344, 50 LB (100003670)
0.5 %	D-AIR 3000 (101007446)
8.063 Gal	FRESH WATER
0.1 %	WG-17, 50 LB SK (100003623)
2	Primary Cement POZ PREMIUM PLUS 50/50 - SBM (14239)sacks13.51.668.068.06

6 %	CAL-SEAL 60, 50 LB BAG (101217146)
10 %	SALT, BULK (100003695)
2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)
0.6 %	HALAD(R)-344, 50 LB (100003670)
0.5 %	D-AIR 3000 (101007446)
8.063 Gal	FRESH WATER
0.1 %	WG-17, 50 LB SK (100003623)
3	Displacement bbl..0.0.0

167 lbm/Mgal	POTASSIUM CHLORIDE 7% (100001585)
4	Mouse and Rat Hole POZ PREMIUM PLUS 50/50 - SBM (14239)sacks13.51.668.068.06

6 %	CAL-SEAL 60, 50 LB BAG (101217146)
10 %	SALT, BULK (100003695)
2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)
0.6 %	HALAD(R)-344, 50 LB (100003670)
0.5 %	D-AIR 3000 (101007446)
8.063 Gal	FRESH WATER
0.1 %	WG-17, 50 LB SK (100003623)

Calculated Values	Pressures	Volumes
Displacement	Shut In: Instant	Lost Returns Cement Slurry Pad
Top Of Cement	5 Min Cement Returns	Actual Displacement Treatment
Frac Gradient	15 Min Spacers	Load and Breakdown Total Job

Rates				
Circulating	Mixing	Displacement	Avg. Job	
Cement Left In Pipe	Amount 45 ft	Reason	Shoe Joint	
Frac Ring # 1 @	ID	Frac ring # 2 @ID	Frac Ring # 3 @ID	Frac Ring # 4 @ID

The Information Stated Herein Is Correct	Customer Representative Signature
--	-----------------------------------

# Cementing Job Log

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MAR 25 2009

CONSERVATION DIVISION  
WICHITA, KS

*The Road to Excellence Starts with Safety*

Sold To #: 348223	Ship To #: 2718622	Quote #:	Sales Order #: 6576876
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: HEISKELL, PRESTON	
Well Name: STONESTREET	Well #: 14 #1	API/UWI #:	
Field:	City (SAP):	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036	

**Activity Description Date/Time Cht Rate**

**bbl/min Volume**

**bbl Pressure**

psig Comments # Stage Total Tubing Casing Call Out 03/21/2009 23:30 4 Hour call out Safety Meeting - Servic % SALT, BULK (100003695) 2 lbm PRESSUR-SEAL LCM, 40 LB (101204356) 0.6 % HALAD(R)-344, 50 LB (100003670) 0.5 % D-AIR 3000 (101007446) 8.063 Gal FRESH WATER 0.1 % WG-17, 50 LB SK (100003623) Calculated Values Pressures Volumes Displacement Shut In: Instant Lost Returns Cement Slurry Pad Top Of Cement 5 Min Cement Returns Actual Displacement Treatment Frac Gradient 15 Min Spacers Load and Breakdown Total Job Rates Circulating Mixing Displacement Avg. Job Cement Left In Pipe Amount 45 ft Reason Shoe Joint Frac Ring # 1 @ ID Frac ring # 2 @ ID Frac Ring # 3 @ ID Frac Ring # 4 @ ID The Information Stated Herein Is Correct Customer Representative Signature

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**Cementing Job Log**

**MAR 25 2009**

CONSERVATION DIVISION  
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 348223 Ship To #: 2718622 Quote #: Sales Order #: 6576876 Customer: EOG RESOURCES INC  
EBUSINESS Customer Rep: HEISKELL, PRESTON Well Name: STONESTREET Well #: 14 #1 API/UWI #: Field: City  
(SAP): County/Parish: Stevens State: Kansas Legal Description: Lat: Long: Contractor: .KENAI  
Rig/Platform Name/Num: 55 #580-461-0844 Job Purpose: Cement Production Casing Ticket Amount: Well Type:  
Development Well Job Type: Cement Production Casing Sales Person: BLAKEY, JOSEPH Srvc Supervisor: SMITH,  
BOBBY MBU ID Emp #: 106036 Activity Description Date/Time Cht Rate

bbl/min Volume

bbl Pressure

psig Comments # Stage Total Tubing Casing Call Out 03/21/2009 23:30 4 Hour call out Safety Meeting - Service Center  
or other Site 03/22/2009 02:00 Pre trip Journey Management Depart from Service Center or Other Site 03/22/2009 02:00  
Took the safest route as a two truck convoy Arrive at Location from Service Center 03/22/2009 03:00 Arrived on time and  
safe. Safety Meeting - Assessment of Location 03/22/2009 03:00 Rig is Pulling drill pipe. Dry and clean location. Discussed  
with the company man the proper location to spot the trucks in. Pre-Rig Up Safety Meeting 03/22/2009 03:05 Discussed  
proper techniques and safety habits. Rig-Up Equipment 03/22/2009 03:10 Spotting trucks and rigging up. Rig-Up  
Completed 03/22/2009 05:00 Safety Meeting 03/22/2009 05:15 Start Job 03/22/2009 05:15 cement plug job Test  
Lines 03/22/2009 05:18 3000.0 Pump Cement 03/22/2009 05:20 4 14.8 300.0 50 sks @ 13.5 # Pump Spacer 1 03/22/2009 05:26 4 40  
200.0 40 bbls of mud End Job 03/22/2009 05:37 Other 03/22/2009 08:13 drill pipe out of the hole

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**Cementing Job Log**

**MAR 25 2009**

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WICHITA, KS

**Activity Description Date/Time Cht Rate  
bbl/min Volume  
bbl Pressure**

psig Comments # Stage Total Tubing Casing Other 03/22/2009 09:30 casing crew riging up. Other 03/22/2009 10:00  
Rig is running casing Safety Huddle 03/22/2009 12:30 Other 03/22/2009 12:35 Casing on bottom Other 03/22/2009  
12:40 Cement crew is riging up plugcontainer. Other 03/22/2009 12:50 Rig is circulating the well Other 03/22/2009  
. Casing crew left location Pump Cement 03/22/2009 13:20 3 10 cemet 35 sx @ 13.5 #. we put 5 bbls of cement in the rat  
and mouse hole each. Start Job 03/22/2009 13:38 Test Lines 03/22/2009 13:40 3500.0 3500 psi. Checking for leaks on  
the iron and the truck. Pump Tail Cement 03/22/2009 13:46 6 60.6 500.0 Tail cement 205 sx @ 13.5 # Drop Plug 03/22/2009  
13:55 Shut down to drop plug. Clean Lines 03/22/2009 13:58 Washed up the tub and lines. Pump Displacement  
03/22/2009 14:09 6.5 72.15 0 300.0 Water displacment Other 03/22/2009 14:17 2 60 700.0 600.0 Slow down pump rate  
Bump Plug 03/22/2009 14:24 2 72.15 1000.0 1500.0 Bump plug End Job 03/22/2009 14:26 Released the pressure back to  
the truck. Float held. Safety Meeting - Pre Rig-Down 03/22/2009 14:30 Rig-Down Equipment 03/22/2009 14:35  
Rig-Down Completed 03/22/2009 16:00



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*Cementing Job Log*

**MAR 25 2009**

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WICHITA, KS

**Activity Description Date/Time Cht Rate**

**bbl/min Volume**

**bbl Pressure**

pslg Comments # Stage Total Tubing Casing Safety Meeting - Departing Location 03/22/2009 16:15 Depart Location for  
Service Center or Other Site 03/22/2009 16:20 Bulk Trucks Depart Location for Service Center or Other Site 03/22/2009  
16:20 Thank you for calling Halliburton Bob Smith and crew. Pump Spacer 1 03/22/2009 22:17 Water spacer

Sold To # : 348223  
SUMMIT Version: 7.20.130

Ship To # : 2718622  
Sunday, March 22, 2009 03:44:00

Quote # :

Sales Order # : 6576876