

ORIGINAL

3/03/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. MARKET, SUITE 1000
City/State/Zip: WICHITA, KANSAS 67202
Purchaser: BLUESTEM GAS MARKETING / PLAINS MARKETING
Operator Contact Person: DEAN PATTISSON, OPERATIONS MANAGER
Phone: (316) 267-4379 (ext 107)
Contractor: Name: HARDT DRILLING LLC
License: 33902
Wellsite Geologist: ROGER FISHER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: BOWERS DRILLING
Well Name: FITZGERALD A-2

Original Comp. Date: 01/4/1976 Original Total Depth: 4586

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/03/2008 11/08/2008 02/05/2009
Spud Date or Recompletion Date Date Reached TD Recompletion Date

API No. 15 - 007 - 20382 - 00 - 01
County: BARBER
E2 NE NW NW Sec. 30 Twp. 33 S. R. 11 East West
330 feet from S (circle one) Line of Section
1010 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (circle one) NW SW
Lease Name: FITZGERALD A Well #: 2 OWWO
Field Name: RHODES SOUTH

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1440 Kelly Bushing: 1450
Total Depth: 5025 Plug Back Total Depth: 4890
Amount of Surface Pipe Set and Cemented at EXISTING at 240' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan WOMJ 5-11-09
(Data must be collected from the Reserve PII)

Chloride content 42,000 ppm Fluid volume 1200 bbls
Dewatering method used ALLOW TO DRY

Location of fluid disposal if hauled offsite:
Operator Name: No water needed to be hauled
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

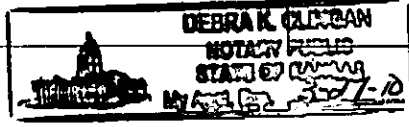
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison, Operations Manager Date: March 3, 2009

Subscribed and sworn to before me this 3rd day of March

20 09
Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



RECEIVED
KANSAS CORPORATION COMMISSION
MAR 03 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: FITZGERALD A Well #: 2 OWWO
 Sec. 30 Twp. 33 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	1800	- 350
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3684	- 2234
List All E. Logs Run:		Douglas	3702	- 2252
		Swope	4292	- 2842
		Hertha	4323	- 2873
		Mississippian	4521	- 3071
		Viola	4842	- 3392
		Simpson	4937	- 3487

Compensated Neutron Density PE
 Dual Induction
 Sonic Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		240' existing			
Production	7 7/8"	4 1/2"	10.5# / ft	4920'	60/40 poz	50	4% gel, 1/4# Floeal
					Class H	135	10% salt, 10% Gypseal, 1/4# Floeal, 6# Kotseal, & .8% FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

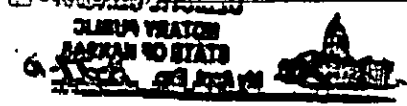
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Mississippian 4522'-4560' and 4574'-4580'	ACID: 2350 gal 10% MIRA acid	
		FRAC: 67,800# 30/70 sand, 12,000# 16/30 sand &	
		10,500# 16/30 resin coated sand, carried w/129,499	
		gal treated fr wtr & 1,190,969 N2 35% quality foam	

TUBING RECORD		Size 2 3/8"	Set At 4610'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 02/20/2009		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf 17	Water Bbls. 175	Gas-Oil Ratio 3400 : 1	Gravity n/a

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4522' - 4580' OA

Production Interval Other (Specify) _____





WOOLSEY OPERATING COMPANY, LLC

125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379
FAX (316) 267-4383

March 3, 2009

Mr. Steve Bond
Kansas Corporation Commission
130 S Market
Rm 2078
Wichita KS 67202

Tight Hole Status Requested for Two Years

RE: FITZGERALD A-2 OWWO
Section 30-T33S-R11W
Barber County, Kansas
API# 15-007-20382 0001

Enclosed please find our ACO-1 Well History form completed, in triplicate, for the above referenced well. Copies of the production casing cement ticket, drill stem test report, geologist's report and logs are attached to the original. Logs include: Neutron Density, Dual Induction and Sonic Cement Bond log.

This letter is to request all information be kept confidential for the maximum period of two years, per rule 82-3-107. Should you require any additional information, please let us know.

Yours very truly,

Debra K. Clingan
Production Assistant

/dkc
Enclosures

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KANSAS CORPORATION COMMISSION

MAR 03 2009

CONSERVATION DIVISION
WICHITA, KS

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KANSAS CORPORATION COMMISSION

MAR 03 2009

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 32597

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS
11-9-08

DATE <u>11-8-08</u>	SEC. <u>30</u>	TWP. <u>33S</u>	RANGE <u>11W</u>	CALLED OUT <u>8:00 pm</u>	ON LOCATION <u>10:30pm</u>	JOB START <u>1:30pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>Fitzgerald</u>	WEL <u>A20000</u>		LOCATION <u>281 & Gerlan Rd, 200 yds</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>S, Flint</u>				

CONTRACTOR Hertz #1
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 5025
 CASING SIZE 4 1/2 DEPTH 4920
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 29
 CEMENT LEFT IN CSG. _____
 DISPLACEMENT 79 bbls of Freshwater

OWNER Woolsey Operating
 CEMENT
 AMOUNT ORDERED 65yr 60' 40' 4 + 1/4 #
Flo Seal, 135yr Class H + 10% Gyp Seal
10% Seal, 6" Kol Seal, 8% Flt 10 1/2 #
 COMMON 39 A @ 15.45 602.55
 POZMIX 26 @ 8.00 208.00
 GEL 2 @ 20.80 41.60
 CHLORIDE _____ @ _____
 ASC _____ @ _____
135 H @ 16.75 226.125
Gyp Seal 13 @ 29.20 379.60
Flo Seal 50 # @ 2.50 125.00
Kol Seal 810 # @ .89 720.90
Salt 15 @ 12.00 180.00
Fl-160 102 # @ 13.30 1356.60
 HANDLING 250 @ 2.40 600.00
 MILEAGE 6 min charge 312.00
 TOTAL 6787.50

EQUIPMENT
 PUMP TRUCK CEMENTER Darin F/ Bill M
 # 372 HELPER Newton D.
 BULK TRUCK
 # 353-290 DRIVER Dennis H.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS
Pipe on bottom & break circulation
Mix 15yr of cement for rehole, mix 50yr
of cement for sewer, mix 135yr of
45.7 cement, shut down, wash pipe & hole
& release plug, steel displacement, slow
run to 3 bpm, set 20 bbls, pump plug in
79' bbls 800-1500 psi, plus 2.2 bbls

CHARGE TO: Woolsey Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB 4920
 PUMP TRUCK CHARGE _____ 2185.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 6 @ 7.00 42.00
 MANIFOLD _____ @ _____
Hardware @ 113.00 113.00
 TOTAL 2340.00

PLUG & FLOAT EQUIPMENT
4 1/2
1-DFV Floater @ 434.00 434.00
1-1/2 inch down plug @ 405.00 405.00
10-Turbolizers @ 68.00 680.00
15-Scraper @ 68.00 1020.00
 TOTAL 2539.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X MIKE THARP
 SIGNATURE X Mike Tharp

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID RECEIVED
 ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING
 KANSAS CORPORATION COMMISSION
 MAR 03 2009
 CONSERVATION DIVISION
 WICHITA KS