

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/04/11

3/10/09

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: CLAYTON CAMOZZI
Phone: (303) 831-4673
Contractor: Name: SOUTHWIND DRILLING
License: 33350
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/18/2008 11/24/2008 DELAYED COMPLETION
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-009-25275-0000
County: BARTON
 NW NE SE SW Sec. 35 Twp. 17 S. R. 12 East West
615 feet from NORTH Line of Section
2155 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SCHNEWEIS Well #: 3-35
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1843' Kelly Bushing: 1853'
Total Depth: 3599' Plug Back Total Depth: 3430'
Amount of Surface Pipe Set and Cemented at 710 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: GEOLOGIST Date: 3/4/2009

Subscribed and sworn to before me this 4TH day of MARCH 2009

Notary Public: Kristal Taylor
Date Commission Expires: _____

KCC Office Use ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Public Distribution
KANSAS CORPORATION COMMISSION
MAR 10 2009
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Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: SCHNEWEIS Well #: 3-35
 Sec. 35 Twp. 17 S. R. 12 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2721'</td> <td>-868'</td> </tr> <tr> <td>HEEBNER</td> <td>2968'</td> <td>-1115'</td> </tr> <tr> <td>DOUGLAS</td> <td>2994'</td> <td>-1141'</td> </tr> <tr> <td>BRN LIME</td> <td>3069'</td> <td>-1216'</td> </tr> <tr> <td>LANSING</td> <td>3091'</td> <td>-1238'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3367'</td> <td>-1514'</td> </tr> <tr> <td>TD</td> <td>3599'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2721'	-868'	HEEBNER	2968'	-1115'	DOUGLAS	2994'	-1141'	BRN LIME	3069'	-1216'	LANSING	3091'	-1238'	ARBUCKLE	3367'	-1514'	TD	3599'	
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TD	3599'																											

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	710'	CLASS A	375'	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3449'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 JSPF	3370 - 3381'		500 GAL W/ 15% ACETIC	3370 - 3381
			400 GAL W/ 15% MUD ACID W/ 3% MAS	

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
DELAYED COMPLETION		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		0	0		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____ 3370 - 3381'



SAMUEL GARY JR
AND ASSOCIATES, INC.
an integrated energy company

KANSAS CORPORATION COMMISSION

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March 4, 2009

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room – 2078
Wichita, KS 67202

Re: Schneweis 3-35
Barton County, Kansas
API# 15-009-25275-0000

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, Well Bore Diagram, and all cementing tickets for the subject Well. However, we are waiting on approval from the KCC for Salt Water Disposal use and therefore have to file this ACO-1 as "Delayed Completion." As soon as the Well has been approved and completed, we will file the ACO-1 again with the actual completion date.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.

Clayton Camozzi
Geologist

Enclosures



V 75193

INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 117159
 Invoice Date: Nov 19, 2008
 Page: 1

Bill To:
 Samuel Gary, Jr. & Assoc.
 c/o Kelly Branum
 P O Box 448
 Russell, KS 67665

12/11

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Gary	Schneweis #3-35	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Great Bend	Nov 19, 2008	12/19/08

Quantity	Item	Description	Unit Price	Amount
375.00	MAT	Class A Common	13.50	5,062.50
7.00	MAT	Gel	20.25	141.75
11.00	MAT	Chloride	51.50	566.50
393.00	SER	Handling	2.25	884.25
22.00	SER	Mileage 393 sx @ .10 per sk per mi	39.30	864.60
1.00	SER	Surface	991.00	991.00
410.00	SER	Extra Footage	0.80	328.00
22.00	SER	Mileage Pump Truck	7.00	154.00
1.00	SER	Manifold Head	110.00	110.00
1.00	EQP	Rubber Plug	110.00	110.00

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 NOV 25 2008
 SAMUEL GARY JR.
 & ASSOCIATES, INC.

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DRLG COMP W/O LOE GG
 AFE #. 98002
 ACCT #: 135-60
 APPROVED BY: [Signature]

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 921.26

ONLY IF PAID ON OR BEFORE

Dec 19, 2008

Subtotal	9,212.60
Sales Tax	370.49
Total Invoice Amount	9,583.09
Payment/Credit Applied	
TOTAL	9,583.09

921.26
9661.83

ALLIED CEMENTING CO., LLC. 33409

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
GREATBEND

DATE <u>11-19-08</u>	SEC. <u>35</u>	TWP. <u>17S</u>	RANGE <u>12W</u>	CALLED OUT <u>9:30 PM</u>	ON LOCATION <u>12:00 AM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>4:00 AM</u>
Schneeweis LEASE		WELL # <u>3-35</u>	LOCATION <u>odin Bark Top & Hwy 4</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 N 1/4 S 1/4</u>				

CONTRACTOR Southwind Rig 1
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 710.29'
 CASING SIZE 8 1/2 DEPTH 710.29'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 30'
 CEMENT LEFT IN CSG. 30'
 PERFS.
 DISPLACEMENT FRESH WATER 43 BBLs

OWNER Sam Gary
 CEMENT
 AMOUNT ORDERED 375sx Common + 3x.cct + 2x.gel

EQUIPMENT
 PUMP TRUCK CEMENTER Dwayne W
 # 181 HELPER Galen D
 BULK TRUCK
 # 482- DRIVER CHRIS H
 BULK TRUCK
 # DRIVER

COMMON	<u>375</u> @	<u>13.50</u>	<u>5062.50</u>
POZMIX	@		
GEL	<u>7</u> @	<u>20.25</u>	<u>141.75</u>
CHLORIDE	<u>11</u> @	<u>51.50</u>	<u>566.50</u>
ASC	@		
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HANDLING	<u>393</u> @	<u>2.25</u>	<u>884.25</u>
MILEAGE	<u>393</u> @	<u>22</u>	<u>864.60</u>
			TOTAL <u>7519.60</u>

REMARKS:

PIPE ON BOTTOM AHEADS CIRCULATION
PUMP 375sx Common 3x.cct + 2x.gel
SHUT DOWN AND RELEASED PLUG
AND DISP WITH 43 BBLs OF FRESH

SERVICE

DEPTH OF JOB 710.29'
 DRUM TRUCK CHARGE



PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 11/25/2008
INVOICE NUMBER 1970002838		12/18

Pratt

BILL TO
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

JOB SITE
 LEASE NAME: Schneweis
 WELL NO.: 3-35
 COUNTY: Barton
 STATE: KS
 JOB DESCRIPTION: Cement-New Well
 JOB CONTACT: C/O KELLY BRANUM

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 DEC 02 2008
 SAMUEL GARY JR. & ASSOCIATES, INC.
 17529

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02843	301		Net 30 DAYS	12/25/2008
For Service Dates: 11/24/2008 to 11/24/2008				
1970-02843				
1970-19257 Cement-New Well Casing 11/24/08				
Pump Charge-Hourly			1.00 Hour	2160.00 2,160.00
Depth Charge; 3001'-4000'			1.00 EA	250.00 250.00
Cementing Head w/Manifold			1.00 EA	290.00 290.00
Plug Container Utilization Charge			1.00 EA	40.00 40.00
Cement Float Equipment 5 1/2" Basket			1.00 EA	3700.00 3,700.00
Cement Float Equipment 5 1/2" Stop Ring			1.00 EA	400.00 400.00
Cement Float Equipment Cementing Shoe Packer Type			7.00 EA	110.00 770.00
Cement Float Equipment Latch Down Plug and Baffle			1.00 EA	200.00 200.00
Cement Float Equipment Turbolizer			1.00 EA	200.00 200.00
Extra Equipment Casing Swivel Rental			180.00 DH	1.40 252.00
Mileage Blending and Mixing Service Charge			150.00 DH	7.00 1,050.00
Mileage Heavy Equipment Mileage			581.00 DH	1.60 929.60
Mileage Proppant and Bulk Delivery Charges			75.00 Hour	4.25 318.75
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)			625.00 EA	0.75 468.75 T
Additives Cal-Set	<input checked="" type="checkbox"/> DRLG <input type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE <input type="checkbox"/> GG		32.00 EA	3.70 118.40 T
Additives Cello-flake	AFE # 98062		214.00 EA	0.25 53.50 T
Additives Cement Gel	ACCT #: 135-60		100.00 EA	7.50 750.00 T
Additives FLA-322	APPROVED BY: [Signature]			

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Pratt

PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 11/25/2008
INVOICE NUMBER 1970002838		

B I L L
T O
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B
S I T E
LEASE NAME Schneweis
WELL NO. 3-35
COUNTY Barton
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT C/O KELLY BRANUM

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02843	301			Net 30 DAYS	12/25/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives <i> Gilsonite</i>		900.00	EA	0.670	603.00 T
Additives <i> Super Flush II</i>		500.00	EA	1.530	765.00 T
Calcium Chloride		214.00	EA	1.050	224.70 T
Cement <i> 50/50 POZ</i>		125.00	EA	11.000	1,375.00 T
Cement <i> 60/40 POZ</i>		55.00	EA	12.000	660.00 T
Supervisor <i> Service Supervisor Charge</i>		1.00	Hour	175.000	175.00
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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-4,043.96
SUBTOTAL	11,509.74
TAX	233.95
INVOICE TOTAL	11,743.69

BASIC

energy services, L.P.

FIELD ORDER 19257

Subject to Correction

Date 11-24-09	Customer ID	Lease Schneeweis	Well # 3-35	Legal 35-175-12W
CHARGE Samvel Gary Jr. and Associates		County Barton	State KS	Station Pratt
		Depth 5 1/2"	Formation 15.5Lb	Shoe Joint 20.34Feet
		Casing Depth 3,441Feet	TO 3,600Feet	Job Type C.N.W.-Longstring
		Customer Representative Kelly Branum	Trainer Clarence R. Messick	
AFE Number	PO Number	Materials Received by X	<i>[Signature]</i>	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125sk	50/50 Poz	/	\$ 1,375.00
P	CP103	55sk	60/40 Poz	/	\$ 660.00
P	CC102	32Lb	Cellflake	/	\$ 118.40
P	CC109	214Lb	Calcium Chloride	/	\$ 224.70
P	CC113	625Lb	Calset	/	\$ 468.75
P	CC129	100Lb	FLA-322	/	\$ 750.00
P	CC200	214Lb	Cement Gel	/	\$ 53.50
P	CC201	900Lb	Gilsonite	/	\$ 603.00
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P	CC155	500Gal	Super Flush II	/	\$ 765.00
P	CF607	1ea	Latch Down Plug and Baffle, 5 1/2"	/	\$ 400.00
P	CF100	1ea	Weatherford Packer Shoe, 5 1/2"	/	\$ 3,700.00
P	CF165	7ea	Turbolizer, 5 1/2"	/	\$ 770.00
P	CF190	1ea	Basket, 5 1/2"	/	\$ 290.00
P	CF50	1ea	Stop Ring, 5 1/2"	/	\$ 40.00
P	E101	150mi	Heavy Equipment Mileage		\$ 1,050.00
P	E113	58ltm	Bulk Delivery		\$ 929.60
P	E100	75mi	Pickup Mileage		\$ 318.75
P	CE240	180sk	Blending and Mixing Service		\$ 252.00
P	5003	1ea	Service Supervisor		\$ 175.00
P	CE204	1ea	Pump Charge: 3,001Feet To 4,000Feet		\$ 2,160.00
P	CE504	1Job	Plug Container		\$ 250.00
P	CE501	1Job	Casing Swivel		\$ 200.00
Discounted Price =					\$ 11,509.74
Plus Taxes					

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Samuel Gary Jr. and Associates	Lease No. Leases	Date 1-24-08
Lease Schneeweis	Well # 3-35	
Field Order # 19257	Station Pratt	Casing 5 1/2 15.5 Lb.
		Depth 3,441 feet
Type Job C.N.W. - Longstring	Formation	County Barton
		State KS
		Legal Description 35-175-12W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 5 1/2 15.5 Lb./ft.	Tubing Size	Shots/Ft 125 sacks		50/50 Poz with 48 Gel.	RATE	PRESS	ISIP
Depth 3,440.62 Feet	Depth	From 88 Ft	To A-322	5 Lb./sk. Calset.	Max 25 Lb./sk	Cellfate	5 Lb./sk. Gilsonite
Volume 81.7 Bbl.	Volume	From 13.82 Tbl./Gal.	To	7.0 Gal./sk.	Min 1.53 CU. FT./sk.		10 Min.
Max Press. 500 P.S.I.	Max Press.	From 55 sacks	To 60	40 Poz with 28 Gel.	Avg 38 FPA-322	5 Lb./sk. Gilsonite	
Well Connection 1 1/2 in. Conductor	Annulus Vol.	From 25 sacks	To 60	40 Poz for lead. R	HHP Used	Remaining to plug Rat and mouse holes.	Annulus Pressure
Plug Depth 3,400.28 Feet	Packer Depth	From	To	Flush 81.4 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Kelly Branum	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,889	19,842
Driver Names Messick	Shields	Phye

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Trucks on location and hold safety meeting.
4:40					Southwind Drilling start to run Weatherford Packer shoe, Shoe Joint with latch Down Baffle screwed into collar and a total of 83 Joints new 15.5 Lb./FT. 5 1/2" Casing. Ran Basket on top of collar on shoe Joint. Ran Turbalizers on Collars #2, 4, 6, 8, 10, 12, and #14.
6:15					Casing in well. Circulate for 45 minutes.
7:00					Release ball to set Packer Shoe.
7:14	1,200				Set packer shoe with rig pump. Circulate 25 minutes.
7:44	300		6	6	Start Fresh Water Pre-Flush.
			20	6	Start Super Flush II.
			32	5	Start Fresh water spacer.
			35	5	Start mixing 25 sacks scavenger cement.
	300		44	5	Start mixing 125 sacks 50/50 Poz cement.
	-0-		78		Stop pumping. Shut in Well. Wash pump and lines. Release Latch Down Plug. Open Well.
8:07	100			6.5	Start Fresh Water Displacement.
			60	5	Start to lift cement.
8:22	700		81.4		Plug down.
	1,500				Pressure up.
					Release pressure. Latch Down Plug held.
			4-3	3	Plug Rat and Mouse holes.

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