

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/25/11
Form ACO-1
October 2008

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539

Name: Cherokee Wells, LLC

Address 1: P.O. Box 296

Address 2: _____

City: Fredonia State: KS Zip: 66736

Contact Person: Emily Lybarger

Phone: (620) 378-3650

CONTRACTOR: License # 33072

Name: Well Refined Drilling

Wellsite Geologist: N/A

Purchaser: Southeastern Kansas Pipeline

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

3/2/09 3/4/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27737-0000

Spot Description: _____

E2 W2 NW SW Sec. 8 Twp. 29 S. R. 14 East West

1980 Feet from North / South Line of Section

350 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Wilson

Lease Name: Riley Well #: A-1

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Unknown

Elevation: Ground: 840' Kelly Bushing: N/A

Total Depth: 1300' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 42' 9" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: bottom casing w/ 140 sx cmt.

Drilling Fluid Management Plan AH 7 1174-2305
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

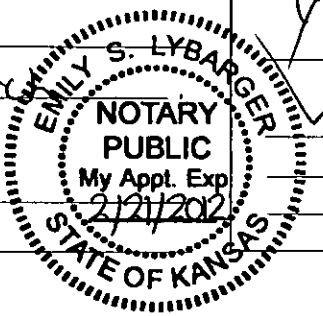
Signature: Shannon Shultz

Title: Administrative Assistant Date: 3/25/09

Subscribed and sworn to before me this 25 day of March 2009.

Notary Public: Emily Lybarger

Date Commission Expires: 2/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 30 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Riley Well #: A-1
 Sec. 6 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log - Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	42' 9"	Portland	N/A	
Longstring	6 3/4"	4 1/2"	10.5#	1295'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERFERED RECEIVED KANSAS CORPORATION COMMISSION MAR 30 2009
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CONSOLIDATED
Oilfield Services, LLC

3/21/09

ENTERED

TICKET NUMBER 20881
LOCATION EMERY
FOREMAN Lee Lafford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8878

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-5-09	68890	Kiley A-1	8	29 S	74E	Wichita
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Cary Court Suite 200			463	Shannon		
CITY Fairbault			479	John		
STATE Tx						
ZIP CODE 76107						

JOB TYPE longshore HOLE SIZE 6 3/4" HOLE DEPTH 1360' CASING SIZE & WEIGHT 4 1/2" 12.5"
CASING DEPTH 1225' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 18.5" SLURRY VOL 12 Bbl WATER gal/bk 8.0 CEMENT LEFT IN CASING 0'
DISPLACEMENT 20 1/2 Bbl DISPLACEMENT PSL 600 PSL 1000 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Once circulation w/ 35 Bbl fresh water. Pump to sus gal-flush 20 Bbl water spacer, 11 Bbl dye water. Mixed 140 sus thickset cement w/ 5" hot-seal for P 12" 1/2" per yard. Washout pump & hose, shut down release plug. Displace w/ 20 1/2 Bbl fresh water. Final pump pressure 160 PSI. Pump plug to case PSI. wait 2 minutes, release pressure. fluid held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5404	40	MILEAGE	7.45	298.00
1126A	140 sus	thickset cement	16.00	2240.00
1109A	700"	5" hot-seal for	.39	273.00
1109A	300'	gal-flush	.16	48.00
5407	7.7	ton-mileage bulk mt	29.60	2296.00
4404	1	4 1/2" top outer plug	82.00	82.00
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			KANSAS CORPORATION COMMISSION	
			MAR 30 2009	
			CONSERVATION DIVISION	
			WICHITA KS	
			Subtotal	3908.00
			SALES TAX	169.05
			ESTIMATED TOTAL	4077.05

Rev'n 5737

AUTHORIZATION Greg B. Newman

229033

TITLE _____

DATE 3/5/09

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3	Lic # 33539	S 8	T 29S	R 14E
API #:	15-20527737-0000		Location: E2, W2, NW, SW		
Operator:	Cherokee Wells, LLC		County: Wilson		

HAVE RIG
Rig # 3
WILL DIG

4916 Camp Bowie Blvd Fort Worth, TX 76107				Gas Tests			
Well #:	A-1	Lease Name:	Riley	Depth	Inches	Orifice	flow - MCF
Location:	1980	FNS	Line	355		No Flow	
	350	FEW	Line	530	3"	3/8"	6.18
Spud Date:	3/2/2009			580	Gas Check Same		
Date Completed:	3/4/2009			680	Gas Check Same		
Driller:				780	Gas Check Same		
Casing Record	Surface	Production		855	7"	3/8"	9.45
Hole Size	12 1/4"		6 3/4"	880	Gas Check Same		
Casing Size	8 5/8"			905	Gas Check Same		
Weight	26#			930	10"	3/8"	11.3
Setting Depth	42' 9"			955	Gas Check Same		
Cement Type	Portland			1005	Gas Check Same		
Sacks				1030	17"	3/8"	14.7
Feet of Casing	Consolidated			1055	Gas Check Same		
				1080	Gas Check Same		
Used Booster	Yes			1130	Gas Check Same		
				1205	Gas Check Same		
				1230	3"	3/4"	24.5
				1300	Gas Check Same		

09LC-030409-R3-005-Riley A-1 -CWLLC-CW-233

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	509' 6"	518	lime	834	838	lime
1	26	clay	518	552	sand	838	839	Mulberry- coal
26	27	gravel	552	563	lime	839	869	Pink- lime
27	184	shale	563	564	shale	869	874	shale
184	193	lime	564	565	Hushpuckney-	874	875	Lexington- blk shale
193	240	shale			blk shale	875	879	shale
240	261	lime	565	672	lime	879	889	sand
261	307	shale	672	683	shale	889	897	shale
307	311	lime	683	708	lime	897	914	Oswego- lime
311	316	shale	708	713	sand	914	916	shale
316	319	lime	713	722	shale	916	917	Summit- blk shale
319	354	shale	722	725	lime	917	929	lime
354	355	coal	725	728	shale	929	930	Excello- blk shale
355	377	sand	728	737	lime	930	931	Mulky- coal
377	378	coal	737	742	shale	931	932	shale
378	404	shale	742	761	sand	932	943	lime
404	508	lime	761	791	shale	943	953	sand
418	423	Oil Odor	791	809	sand	953	982	lime
508	509' 6"	Stark- blk shale	809	834	shale	982	1008	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1008	1009	blk shale						
1009	1011	shale						
1011	1026	sand						
1026	1043	shale						
1043	1044	blk shale						
1044	1045	coal						
1045	1050	sandy/ shale						
1050	1054	sand						
1054	1060	shale						
1060	1061	coal						
1061	1069	lime						
1069	1070	coal						
1070	1099	sand						
1099	1100	coal						
1100	1119	sand						
1119	1120	lime						
1120	1131	shale						
1131	1134	sand						
1134	1138	shale						
1138	1140	lime						
1140	1145	shale						
1145	1146' 6"	Red Bed						
1146' 6"	1150	shale						
1150	1161	Red Bed						
1161	1214	shale						
1214	1215	blk shale						
1215	1240	shale						
1240	1246	sand						
1246	1248	shale						
1248	1284	chat						
1284	1300	lime						
1300		Total Depth						

Notes:

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