

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6142
Name: Town Oil Company, Inc.
Address 1: 16205 W. 287th Street
Address 2: _____
City: Paola State: KS Zip: 66071 + _____
Contact Person: Lester Town
Phone: (913) 294-2125
CONTRACTOR: License # 6142
Name: Town Oil Company, Inc.
Wellsite Geologist: _____
Purchaser: Pacer Energy Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
5/26/1983 5/28/1983 7/1/1983
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-25565-00-00
Spot Description: _____
_____ SW Sec. 18 Twp. 17 S. R. 24 East West
165 Feet from North / South Line of Section
2,100 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Spindle Well #: 10
Field Name: Paola-Rantoul
Producing Formation: Peru
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 398' Plug Back Total Depth: 3'
Amount of Surface Pipe Set and Cemented at: 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 20'
feet depth to: surface w/ 3 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1500-3000 ppm Fluid volume: 80 bbls
Dewatering method used: on lease
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Agent Date: 3-29-11

KCC Office Use ONLY RECEIVED
 Letter of Confidentiality Received
Date: MAR 31 2011
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 4/1/11

Operator Name: Town Oil Company, Inc. Lease Name: Spindle Well #: 10
 Sec. 18 Twp. 17 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		20'	Portland	3	
Completion	5 5/8"	2 7/8"		395'	Portland	57	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED MAR 31 2011 KCC WICHITA		
Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Miami County, KS
 Well: Spindle # 10
 Lease Owner: TOC

Town Oilfield Service, Inc.
 (913) 837-8400

Commenced Spudding:
 5/26/1983

WELL LOG

Thickness of Strata	Formation	Total Depth
0-2	Surface Soil	2
8	Lime	10 Hard/Raytown
24	Shale	34 Grey
12	Lime	46 Hard Paola
7	Shale	53 Grey
4	Sand	57 Grey/No Show
2	Shale/Slate	59
9	Shale	68 Grey
8	Shale and Slate	76
3	Lime	79 Hard
16	Shale	93 Grey
8	Shale and Shells	101
23	Shale	124 Grey/Sandy
12	Lime	136 Hard/Drum
14	Shale	150 Grey
29	Lime	179 Hard
6	Shale/Slate	185
20	Lime	205 Hard
4	Shale and Slate	209
2	Lime	211 KC
2	Shale and Slate	213
10	Lime	223 Hertha
4	Shale and Slate	227
11	Sand	238 Grey/Oil Show
12	Shale	250 Grey/Sandy
20	Sand	270 Grey/ Oil Show
6	Shale	276 Grey/Sandy
7	Sand	283 Grey/Oil Show
52	Shale	335 Grey/Sandy
2	Shale and Shells	337
3	Lt Shale	340
7	Sand	347 Wayside/Grey/No Show
12	Shale and Shells	359 Sandy
9	Shale and Shells	368
5	Shale	373 Grey
2	Shale and Slate	375
2	Lt Shale	377
0.5	Lime	377.5 Hard/Blue Shale
Perf -2	Oil Sand	379.5 Brown Sand/Heavy Show
Skip -1.5	Lime	381 VHard/VLt Show

RECEIVED
 MAR 31 2011
 KCC WICHITA

