

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/28/12

OPERATOR: License # 5210  
Name: Lebsack Oil Production, Inc.  
Address 1: Box 489, Hays, KS 67601  
Address 2: Box 354  
City: Chase State: KS Zip: 67524  
Contact Person: Wayne Lebsack  
Phone: ( 620 ) 938-2396  
CONTRACTOR: License # 33793  
Name: H-2 Drilling  
Wellsite Geologist: Josh Austin  
Purchaser: Plains

MAR 28 2011  
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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
2-3-2011    2-14-2011    3-25-2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date          Recompletion Date

API No. 15 - 055-22,092-00-00  
Spot Description: \_\_\_\_\_  
N2 SE NE SE Sec. 13 Twp. 22 S. R. 34  East  West  
1800 Feet from  North /  South Line of Section  
333 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Finney  
Lease Name: Barlow Well #: 1  
Field Name: West Damme  
Producing Formation: Mississippi  
Elevation: Ground: 2908 Kelly Bushing: 2919  
Total Depth: 4850' Plug Back Total Depth: 4810'  
Amount of Surface Pipe Set and Cemented at: 442 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2163 (See Bond Log) Feet  
If Alternate II completion, cement circulated from: 2163'  
feet depth to: Surface w/ 600 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: N/A ppm Fluid volume: 200 bbls  
Dewatering method used: skimmed free water off of reserve pit.  
Location of fluid disposal if hauled offsite:  
Operator Name: Lebsack Oil Production, Inc.  
Lease Name: Bidwell SWD License #: 5210  
Quarter SW Sec. 13 Twp. 23 S. R. 34  East  West  
County: Finney Permit #: D26490

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Wayne Lebsack  
Title: Pres. Date: March 25, 2011

KCC Office Use ONLY RECEIVED  
 Letter of Confidentiality Received  
Date: 3/28/11 - 3/28/12  
 Confidential Release Date: 3-31-11  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_  
KCC WICHITA