

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33753
Name: Lockard Petroleum Inc.
Address 1: 806 Melanae Ct
Address 2: _____
City: Liberty State: Mo Zip: 64068 + _____
Contact Person: Gale L Schroeder
Phone: (620) 437-6435
CONTRACTOR: License # 30567
Name: Rig 6 Drilling
Wellsite Geologist: William D Stout
Purchaser: Maclaskey Crude Oil Purchasing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| 6-23-2010 | 6-28-2010 | 9-28-2010 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 073-24138-00-00
Spot Description: _____
SW SE NW SE Sec. 5 Twp. 24 S. R. 12 East West
1,500 Feet from North / South Line of Section
1,865 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Greenwood
Lease Name: Beuchat Well #: 21
Field Name: Seeley/Wick
Producing Formation: Cattleman
Elevation: Ground: 1086 Kelly Bushing: _____
Total Depth: 1841 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1817
feet depth to: Surface w/ 215 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gale L Schroeder
Title: Agent Date: 2/21/2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____ **RECEIVED**
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 2-23-11
WICHITA
3/1/11

Operator Name: Lockard Petroleum Inc. Lease Name: Beuchat Well #: 21
 Sec. 5 Twp. 24 S. R. 12 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | |
|--|--|-------|-----|-------|-----------|------|------|---------------|------|------|----|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma/Neutron | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cattleman</td> <td>1616</td> <td>-530</td> </tr> <tr> <td>Mississippian</td> <td>1789</td> <td>-703</td> </tr> <tr> <td>TD</td> <td>1841</td> <td>-755</td> </tr> </table> | Name | Top | Datum | Cattleman | 1616 | -530 | Mississippian | 1789 | -703 | TD | 1841 | -755 |
| Name | Top | Datum | | | | | | | | | | | |
| Cattleman | 1616 | -530 | | | | | | | | | | | |
| Mississippian | 1789 | -703 | | | | | | | | | | | |
| TD | 1841 | -755 | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25 | 8.625 | 24# | 40' | Class A | 20 | |
| Long String | 6.75 | 4.50 | 10.5# | 1817 | 60/40 Poz | 215 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 2 | 1616-1622 | | |
| | | | |
| | | | |
| | | | |

| | | | |
|--|-----------------------|---|--------------------------|
| TUBING RECORD: Size: <u>2.375</u> Set At: <u>1630</u> Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. <u>9-28-2010</u> | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>6</u> | Gas Mcf | Water Bbls. <u>30</u> |
| Gas-Oil Ratio | | Gravity <u>39.0</u> | |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: <u>Cattleman</u> <div style="text-align: center; font-size: 1.2em; font-weight: bold;">RECEIVED</div> |
|---|---|--|

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 FEB 23 2011

KCC WICHITA

RIG 6 DRILLING CO. INC

PO BOX # 227

R.K. 'BUD' SIFERS
620 365 6294

IOLA, KS
66749

JOHN BARKER
620 365 7806

INVOICE #: 20508
COMPANY: Lockard Petroleum
ADDRESS: 806 Melanie Ct
Liberty, MO 64068

DATE: 6/28/2010
LEASE: Beuchat
COUNTY: GW
WELL: 21
API #: 15-073-24,138

ORDERED BY: Gayle

| SERVICE | RATE | UNITS | |
|-----------------------|-------------------------|-------|-------------|
| Location Pit Charge | | 1 | N/A |
| Set Surface Csg. | \$250.00 Per Hr | 4 | N/C |
| Cement Surface/W.O.C. | \$250.00 Per Hr | 8 | N/C |
| Drilling Charge | \$10.00 Per Ft | 1842' | \$18,420.00 |
| Circulating | \$250.00 Per Hr | 4 | N/C |
| Drill Stem Test | \$250.00 Per Hr | | N/C |
| Logging | \$250.00 Per Hr | | N/C |
| Core Samples | %500.00 Per Run | | N/C |
| Water Hauling | \$40.00 Per Hr | | N/C |
| Bit Charge (Lime W/O) | Cost + 10% | | N/C |
| Drill Stem Lost | \$28.00 Per Ft | | N/C |
| Trucking | \$40. per hr + \$1./ mi | | N/C |
| Roustabout | \$23.00 Per Man Hr | | N/C |
| Running Casing | \$250.00 Per Hr | 2 | \$500.00 |
| Rigging Up | \$250.00 Per Hr | 1 | N/C |
| Rigging Down | \$250.00 Per Hr | 1 | N/C |
| Other | | | |
| Fuel Assess. | | | |
| Move Rig | | | |
| Material Provided: | | | |
| Cement | \$8.00 Per Sx | 20 | \$120.00 |
| Sample Bags | \$28.00 Per Box | | \$28.00 |

TOTAL AMOUNT **\$19,068.00**
\$19,068.00

REMIT TO: **RIG 6 DRILLING, INC**
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

RECEIVED
FEB 29 2011
KCC WICHITA

COMPANY: Lockard Petroleum
ADDRESS: 806 Melanie Ct.
Liberty, MO 64068

LEASE: Beuchat
COUNTY: Greenwood
LOCATION 1500 FSL/1885 FEL
5/24/2012

COMMENCED: ##### 6/23/2010
COMPLETED: 6/28/2010
WELL #: 21
API#: 15-073-24,138
STATUS: Oil Well
TOTAL DEPTH: 1842'-6 3/4"
CASING: 40'-8 5/8" cmt w/ 20 sx
1816'-4 1/2" Consol Cmt.

DRILLER'S LOG

| | | | |
|------|------------------|------|------------------|
| 7 | soil & clay | 1535 | Ls |
| 26 | Sh (Shale) | 1537 | Co |
| 32 | Limestone (Ls) | 1741 | Co |
| 57 | Sh | 1619 | Sa SH |
| 69 | Ls | 1623 | Sa lt odor |
| 131 | Sh | 1633 | Sa good odor |
| 138 | Ls w/ sh brks | 1642 | Sa Fair odor |
| 293 | Sh w/ ls strks | 1663 | Sa w/ sa sh |
| 346 | LS w/ shs trks | 1790 | Sh |
| 619 | Sh | 1795 | LS ltodor Miss |
| 647 | Ls w/ sa ls | 1806 | LS fair odor |
| 689 | Sh | 1821 | Ls |
| 817 | Ls | 1831 | Ls break lt odor |
| 884 | SA Sh | 1842 | Ls T.D. |
| 900 | Sa | | |
| 929 | Sh w/s a sh | | |
| 1070 | LS | | |
| 1075 | Sh | | |
| 1087 | SaLs (good dodr) | | |
| 1138 | Ls | | |
| 1273 | Sh | | |
| 1309 | Ls w/ sh strks | | |
| 1368 | Sh | | |
| 1459 | LS w/ sh strks | | |
| 1532 | Sh | | |

RECEIVED
FEB 28 2011
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 28807
LOCATION EUREKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|------------------------|------------|--------------------|---------|----------|---------|--------|
| 6-28-10 | 4972 | Beuchat # 21 | 5 | 24 | 12E | GW |
| CUSTOMER | | | Rig 6 | | | |
| Mailing Address | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| Lockard Petroleum Inc. | | | 445 | Justin | | |
| 806 Menace CL | | | 479 L | Alan | | |
| CITY | | | 543 T | Dave | | |
| Liberty | | | 452/743 | Allen B. | | |
| STATE | | | | | | |
| Mo. | | | | | | |
| ZIP CODE | | | | | | |
| 64068 | | | | | | |

JOB TYPE longstring 0 HOLE SIZE 6 3/4" HOLE DEPTH 1842' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1824' KB. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8" = 13.6" SLURRY VOL _____ WATER gall/sk 7.0 - 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 29 Bbl DISPLACEMENT PSI 600 ^{Bump} PSI 1000 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing w/ rotating head. Break circulation w/ 5 Bbl fresh water. Pump 10 Bbl metasilicate pre-flush, 5 Bbl water spacer. Mixed 135 sacks 60/40 Perm mix cement w/ 670 gal + 1/4" floacle ^{10/32} @ 12.8" / gal. Tail in w/ 80 sacks thickset cement w/ 5" Kot-seal ^{10/32} @ 13.6" / gal. Washout pump & lines shut down, release plug. Displace w/ 29 Bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1000 PSI. wait 2 mins. release pressure, float held. Good cement returns to surface = 12 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|--------------------|---------|
| 5401 | 1 | PUMP CHARGE | 900.00 | 900.00 |
| 5406 | 20 | MILEAGE | 3.55 | 71.00 |
| 1131 | 135 sacks | 60/40 Perm mix cement | 11.00 | 1485.00 |
| 1118A | 200" | 670 gal | .20 | 140.00 |
| 1107 | 35" | 1/4" floacle ^{10/32} | 2.00 | 70.00 |
| 1126A | 80 sacks | thickset cement | 16.50 | 1320.00 |
| 1110A | 400" | 5" Kot-seal ^{10/32} | .40 | 160.00 |
| 1111A | 50" | metasilicate pre-flush | 1.75 | 87.50 |
| 5407 | 10.2 | tan mileage built truck x 2 | m/c | 305.00 |
| 5501C | 3 hrs | water transport | 108.00 | 324.00 |
| 1123 | 6000 gal | city water | 14.50/1000 | 87.00 |
| 4404 | 1 | 4 1/2" top rubber plug | 44.00 | 44.00 |
| 4129 | 4 | 4 1/2" centerlines | 39.00 | 156.00 |
| 4161 | 1 | 4 1/2" EV float shoe AFV | 265.00 | 265.00 |
| 5611 | 1 | rental on rotating head | 96.00 | 96.00 |
| | | | RECEIVED | |
| | | | FEB 23 2011 | |
| | | | KGC WICHITA | |
| | | | subtotal | 5510.50 |
| | | | SALES TAX | 840.32 |
| | | | ESTIMATED TOTAL | 5150.82 |

AUTHORIZATION Witnessed by Gole TITLE Co. Mgr DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.