

KANSAS CORPORATION COMMISSION **ORIGINAL**
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33753
Name: Lockard Petroleum Inc
Address 1: 806 Melanae Ct
Address 2: _____
City: Liberty State: Mo Zip: 64068 + _____
Contact Person: Gale L. Schroeder
Phone: (620) 437-6435
CONTRACTOR: License # 30567
Name: Rig 6 Drilling
Wellsite Geologist: William D. Stout
Purchaser: Maclaskey Crude Oil Purchasing

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

10-04-2010	10-07-2010	10-21-2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24150-00-00

Spot Description: _____
 - NW SE NW Sec. 5 Twp. 24 S. R. 12 East West
3,580 Feet from North / South Line of Section
3,580 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Greenwood
Lease Name: J J Morris Well #: 13
Field Name: Seeley/Wick
Producing Formation: Cattleman/Mississippian
Elevation: Ground: 1084 Kelly Bushing: _____
Total Depth: 1845 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1840
feet depth to: surface w/ 215 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gale L. Schroeder
Title: agent Date: 2-11-2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: D/S

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8 3/11/11

Operator Name: Lockard Petroleum Inc Lease Name: J J Morris Well #: 13
 Sec. 5 Twp. 24 S. R. 12 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cattleman sand</td> <td>1610</td> <td>-526</td> </tr> <tr> <td>Mississippian</td> <td>1797</td> <td>-713</td> </tr> <tr> <td>RTD</td> <td>1845</td> <td>-761</td> </tr> </table>	Name	Top	Datum	Cattleman sand	1610	-526	Mississippian	1797	-713	RTD	1845	-761
Name	Top	Datum											
Cattleman sand	1610	-526											
Mississippian	1797	-713											
RTD	1845	-761											

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24#	40'	Class A	20	
Long String	6.75	4.50	10.5#	1840	60/40Thickset	215	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1612-1621		
2	1628-1634		

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TUBING RECORD: Size: <u>2.375</u> Set At: <u>1650</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
Date of First, Resumed Production, SWD or ENHR: <u>10-22-2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____										
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Oil Bbbs.</td> <td style="width:15%;">Gas Mcf</td> <td style="width:15%;">Water Bbbs.</td> <td style="width:15%;">Gas-Oil Ratio</td> <td style="width:15%;">Gravity</td> </tr> <tr> <td style="text-align: center;">8</td> <td> </td> <td style="text-align: center;">40</td> <td> </td> <td style="text-align: center;">39.0</td> </tr> </table>	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	8		40		39.0
Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity							
8		40		39.0							

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Cattleman sand</u>
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INVOICE #: 20502
COMPANY: Lockard Petroleum
ADDRESS: 806 Melanie Ct
Liberty, MO 64068

DATE: 10/8/2010
LEASE: Morris
COUNTY: GW
WELL: 13
API #: 15-073-24150

ORDERED BY: Gayle

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/A
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$10.00 Per Ft	1845'	\$18,450.00
Circulating	\$250.00 Per Hr	4	N/C
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	%500.00 Per Run		N/C
Water Hauling	\$40.00 Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr		\$500.00
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other			
Fuel Assess.			
Move Rig			
Material Provided:			
Cement	\$8.00 Per Sx	20	\$120.00
Sample Bags	\$28.00 Per Box		\$28.00

TOTAL AMOUNT \$19,098.00

REMIT TO: RIG 6 DRILLING, INC
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

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COMPANY: Lockard Petroleum
ADDRESS: 806 Melanie Ct.
Liberty, MO 64068

LEASE: Morris
COUNTY: Greenwood
LOCATION 3580' ffs/3580' FEL
5/24/2012

COMMENCED: ##### 10/1/2010
COMPLETED: 10/7/2010
WELL #: 213
API#: 15-073-24,150
STATUS: Oil Well
TOTAL DEPTH: 1845'-6 3/4"
CASING: 40'-8 5/8" cmt w/ 20 sx
1840'-4 1/2" consol cmt

DRILLER'S LOG

6	soil & clay	1540	Sh
18	Sh (Shale)	1543	LS
40	Limestone (Ls)	1545	Co
49	Sg	1614	Sh w/ sa sh
55	Ls	1619	Sa lt odor
152	Sh	1621	Sa w/ sa sh
184	Ls w/ sh brks	1626	Sa sh lt odor
315	Sh w/ ls strks	1637	Sa good odor show
323	LS w/ shs trks	1642	Sa w/ sh
712	Sh	1798	Sh
842	Ls w/ sa ls	1810	Ls Miss
971	Sh	1814	LS lt odor
990	Ls	1826	Ls good odor/show
1005	SA Sh	1845	Ls T.D.
1086	Ls		
1092	Sh		
1103	Sa No Show		
1158	Ls		
1285	Sh		
1329	Ls w/ sh brks		
1401	Sh		
1405	Ls		
1416	Sh		
1424	Ls		
1436	Sh w/ ls strks		

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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 29196
LOCATION Eureka KS
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-7-10	4972	J. J. Morris #13	5	24	12E	GW	
CUSTOMER Lockard Petroleum Inc.		Safety meeting Jim & JSP		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 806 Meador Ct				520	Cliff		
CITY Liberty	STATE Mo	ZIP CODE 64068			515	John JS	
				479	Allen B.		
				452/763	Jim		

JOB TYPE logstring 0 HOLE SIZE 6 3/4" HOLE DEPTH 1845' CASING SIZE & WEIGHT 4 1/2"
CASING DEPTH 1847' KB DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 12.8"-13.0" SLURRY VOL _____ WATER gal/sk 7.0-8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 29.5 Bbl DISPLACEMENT PSI 900 ^{Surf} PSI 1300 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing w/ rotating head. Break circulation w/ 5 Bbl fresh water. Pump 10 Bbl metasilicate pre-flush, 5 Bbl water spacer. Mixed 135 sks 60/40 Perm cement w/ 6% gel + 7/8" floccs/sk @ 12.8"/gal. Tail in w/ 80 sks thickset cement w/ 5" Kol-seal/sk @ 13.6"/gal. Washout pump + lines, shut down, release plug. Displace w/ 29.5 Bbl fresh water. Final pump pressure 900 PSI. Pump plug to 1300 PSI. wait 2 minutes, release pressure. float held. Good cement returning to surface? 10 Bbl slurry to pit. Sub complet. Rig down.
Note: Rotated casing while cementing + displacement of plug.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	20	MILEAGE	3.65	73.00
1131	135 sks	60/40 Perm cement	11.35	1532.25
1118B	700 #	6% gel	.20	140.00
1107	35 #	7/8" floccs/sk	2.10	73.50
1126A	80 sks	thickset cement	17.00	1360.00
1110A	400 #	5" Kol-seal/sk	.42	168.00
1111A	50 #	metasilicate pre-flush	1.80	90.00
5407	10.2	ten mileage built tax	m/c	315.00
5501C	3 hrs	water transport	112.00	336.00
1123	6000 gals	city water	14.90/1000	89.40
4129	4	4 1/2" centralizers	40.00	160.00
4156	1	4 1/2" FV float shoe	227.00	227.00
4404	1	4 1/2" top rubber plug	45.00	45.00
5611	1	central on rotating head	100.00	100.00
			subtotal	5634.15
			2.3%	SALES TAX
				283.62
			ESTIMATED TOTAL	5917.77

Ravin 3737 AUTHORIZATION Paul Schroeder TITLE Agent DATE _____
237181

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form