



KANSAS CORPORATION COMMISSION 1051390
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34351
Name: Maralex Resources, Inc.
Address 1: 775 Goddard Ave
Address 2: PO Box 338
City: Ignacio State: CO Zip: 81137 + _____
Contact Person: A. M. O'Hare
Phone: (970) 563-4000
CONTRACTOR: License # 34432
Name: Falcon Drilling, LLC
Wellsite Geologist: John Rundel
Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| <u>12/28/2010</u> | <u>1/8/2011</u> | <u>1/9/2011</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-179-21274-00-00

Spot Description: _____
NE SW SE NE Sec. 25 Twp. 6 S. R. 26 East West
2,230 Feet from North / South Line of Section
790 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Sheridan

Lease Name: Slipke Well #: 25-1

Field Name: _____

Producing Formation: Granite Wash

Elevation: Ground: 2618 Kelly Bushing: 2626

Total Depth: 4588 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 348 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16000 ppm Fluid volume: 1000 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 03/01/2011



1051390

Operator Name: Maralex Resources, Inc. Lease Name: Slipke Well #: 25-1
 Sec. 25 Twp. 6 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Porosity, Micro, Sonic | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached |
|--|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25 | 8.625 | 23 | 348 | Common | 225 | 3% CaCl2 and 2% gell |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | - | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | |
|---|-----------|---|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. _____ | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. Gas-Oil Ratio Gravity |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|

| | |
|-----------|-------------------------|
| Form | ACO1 - Well Completion |
| Operator | Maralex Resources, Inc. |
| Well Name | Slipke 25-1 |
| Doc ID | 1051390 |

Tops

| | | |
|--------------------------|------|-------|
| Stone Corral | 2217 | +403 |
| Base Stone Corral | 2249 | +371 |
| Topeka | 3495 | -875 |
| Lansing-Kansas City A | 3743 | -1123 |
| C | 3782 | -1162 |
| G | 3820 | -1200 |
| J | 3890 | -1270 |
| K | 3907 | -1287 |
| L | 3920 | -1300 |
| Base Lansing-Kansas City | 3938 | -1318 |
| Mississippian | 4164 | -1544 |
| Arbuckle | 4216 | -1596 |
| Reagan | 4553 | -1933 |
| Granite Wash | 4571 | -1951 |

ALLIED CEMENTING CO., LLC. 035536

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

| | | | | | | | |
|--------------------------------|--------------------|----------------------------------|-----------------|----------------------|-----------------|-------------------------|--------------------------|
| DATE <u>12/28/10</u> | SEC. <u>25</u> | TWP. <u>6</u> | RANGE <u>26</u> | CALLED OUT | ON LOCATION | JOB START <u>6:30pm</u> | JOB FINISH <u>7:00pm</u> |
| LEASE <u>1. gke</u> | WELL # <u>25-1</u> | LOCATION <u>Stable 10a north</u> | | COUNTY <u>Graham</u> | STATE <u>KS</u> | | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR Isabel

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 352

CASING SIZE 8 1/8 DEPTH 352

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 4 1/2

CEMENT LEFT IN CSG 4 1/2

PERFS.

DISPLACEMENT 20 1/4

OWNER Isabel

CEMENT AMOUNT ORDERED 225 sk, 100 70-CC

2 1/2 gal

| | | | |
|---------------------------|------------|----------------|----------------|
| COMMON | <u>205</u> | @ <u>15.25</u> | <u>3126.25</u> |
| POZMIX | | @ | |
| GEL | <u>4</u> | @ <u>20.00</u> | <u>80.00</u> |
| CHLORIDE | <u>8</u> | @ <u>58.00</u> | <u>464.00</u> |
| ASC | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| HANDLING | <u>237</u> | @ <u>2.40</u> | <u>568.80</u> |
| MILEAGE <u>1258 miles</u> | | @ <u>1.20</u> | <u>1509.60</u> |
| TOTAL | | | <u>6134.65</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Alan Anderson

413 HELPER Isabel

BULK TRUCK

304 DRIVER Tony

BULK TRUCK

DRIVER

REMARKS:

Run 5' 18' core. Cemented. May

205 sk. Cement. 70-CC. 2 1/2 gal.

Display Plan. w/ 20' 1/4 API. #10

Content. Did. Circulate

Max. 1000 lbs. Pulver.

CHARGE TO: Maxale Resources

FEET

CITY STATE ZIP

SERVICE

| | | | |
|-------------------------|------------|----------------|----------------|
| DEPTH OF JOB | <u>352</u> | | |
| PUMP TRUCK CHARGE | | @ <u>10.00</u> | <u>3520.00</u> |
| EXTRA FOOTAGE <u>82</u> | | @ <u>1.85</u> | <u>151.70</u> |
| MILEAGE <u>65</u> | | @ <u>7.20</u> | <u>468.00</u> |
| MANIFOLD | | @ | |
| | | @ | |
| | | @ | |
| TOTAL | | | <u>4349.70</u> |

PLUG & FLOAT EQUIPMENT

| | | |
|--------------------------------|----------------|---------------|
| <u>3 1/2" Centralizer 1-2</u> | @ <u>49.00</u> | <u>98.00</u> |
| <u>8" B. W. Rate 1/4"</u> | @ | <u>68.00</u> |
| <u>8" B. W. Rate 1/4" 1/2"</u> | @ | <u>200.00</u> |
| <u>Jack Head</u> | @ | <u>33.00</u> |
| <u>2 1/2" 1/4"</u> | @ | <u>98.00</u> |
| TOTAL <u>482.00</u> | | |

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Christ Reid

SIGNATURE Christ Reid 12-28-10

ALLIED CEMENTING CO., LLC. 038677

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

| | | | | | | | |
|-------------------------|------------|---------------------------|-----------|------------|-----------------|-------------------|--------------------|
| DATE 8-11 | SEC 25 | TWP 06S | RANGE 26W | CALLED OUT | ON LOCATION | JOB START 1100 PM | JOB FINISH 1200 PM |
| LEASE SLPK | WELL# 25-1 | LOCATION Stanley 10 North | | | COUNTY Sheridan | STATE KS | |
| OLD OR NEW (Circle one) | | | | INVEST-TO | | | |

CONTRACTOR Falcon Drilling Rig 1 OWNER Margalex Resources

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4585 CEMENT

CASING SIZE DEPTH AMOUNT ORDERED 230SX 60/40 4% 1/4

TUBING SIZE DEPTH Flow Seal

DRILL PIPE 7/8 DEPTH 4211

TOOL DEPTH

PRES. MAX MINIMUM COMMON 138 @ 15.95 2132.10

MEAS. LINE SHOE JOINT POZMIX 92 @ 8.00 736.00

CEMENT LEFT IN CSG. GEL 8 @ 20.80 166.40

PERFS. CHLORIDE @

DISPLACEMENT ASC @

EQUIPMENT Flow Seal 57 @ 2.95 139.65

PUMP TRUCK CEMENTER Wayne D

366 HELPER Bill

BULK TRUCK

344 DRIVER Gary

BULK TRUCK

DRIVER

HANDLING 230 @ 2.40 552.00

MILEAGE 230X 65X 10 1795.00

TOTAL 5,271.15

REMARKS:

1st Plug 4211 mix 25 SX

2nd Plug 2225 mix 25 SX

3rd Plug 1720 mix 100 SX

4th Plug 400 mix 40 SX

5th Plug 40 mix 10 SX

6th Plug Rot mix 30 SX

SERVICE

DEPTH OF JOB 4211

PUMP TRUCK CHARGE 1185.00

EXTRA FOOTAGE @

MILEAGE 65 @ 7.00 455.00

MANIFOLD @

@

@

TOTAL 1670.00

CHARGE TO: Margalex Resources

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

Div hole Plug @ 40.00 40.00

@

@

@

TOTAL 40.00

To Allied Cementing Co., LLC

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

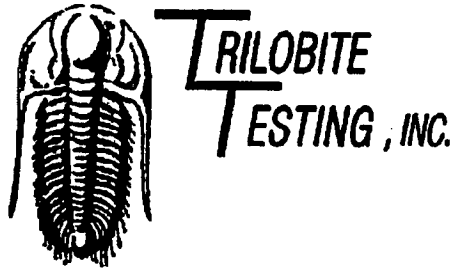
SALES TAX (If Any)

TOTAL CHARGES 7026.90

PRINTED NAME Christi Reid

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Christi Reid*



DRILL STEM TEST REPORT

Prepared For: **Maralex Resources**

755 Goddard
P.O. Box 338
Ignacio CO 81137

ATTN: John Randel

25 6s26w Sheridan KS

Slipke #25-1

Start Date: 2011.01.05 @ 18:55:00

End Date: 2011.01.06 @ 02:37:30

Job Ticket #: 040032 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Maralex Resources

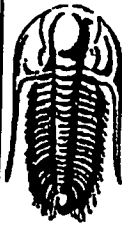
Slipke #25-1

25 6s26w Sheridan KS

DST # 1

LKC-J

2011.01.05



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Maralex Resources

755 Goddard
P.O. Box 338
Ignacio CO 81137
ATTN: John Randel

Slipke #25-1

25 6s26w Sheridan KS

Job Ticket: 040032 DST#: 1

Test Start: 2011.01.05 @ 18:55:00

GENERAL INFORMATION:

Formation: LKC-J
Deviated: No Whipstock ft (KB)
Time Tool Opened: 21:40:30
Time Test Ended: 02:37:30

Test Type: Conventional Bottom Hole
Tester: Chuck Kreutzer Jr.
Unit No: 36

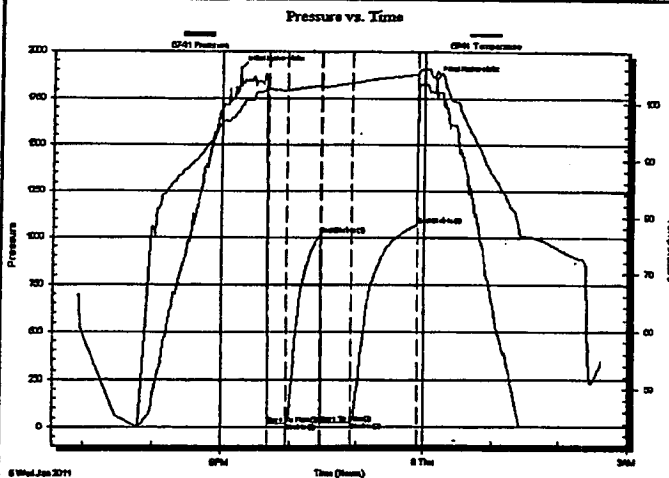
Interval: 3840.00 ft (KB) To 3900.00 ft (KB) (TVD)
Total Depth: 3900.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2620.00 ft (KB)
2612.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6741 Inside
Press@RunDepth: 27.62 psig @ 3845.60 ft (KB)
Start Date: 2011.01.05 End Date: 2011.01.06
Start Time: 18:55:01 End Time: 02:37:30

Capacity: 8000.00 psig
Last Calib.: 2011.01.06
Time On Btrr: 2011.01.05 @ 21:15:30
Time Off Btrr: 2011.01.06 @ 00:10:30

TEST COMMENT: F: Weak blow, Died in 13 mins.
IS: No blow back over 30 mins.
FF: No blow over 30 mins.
FSt: No blow back over 60 mins.



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1907.73 | 99.01 | Initial Hydro-static |
| 25 | 18.05 | 102.48 | Open To Flow (1) |
| 42 | 22.70 | 102.40 | Shut-In(1) |
| 72 | 1016.86 | 103.22 | End Shut-In(1) |
| 73 | 22.63 | 102.82 | Open To Flow (2) |
| 100 | 27.62 | 103.66 | Shut-In(2) |
| 158 | 1068.92 | 105.15 | End Shut-In(2) |
| 175 | 1852.84 | 105.11 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 20.00 | mud-100% | 0.10 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (Inches) | Pressure (psig) | Gas Rate (Mcf/hr) |
|--|----------------|-----------------|-------------------|
| | | | |



**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Maralex Resources

Slipke #25-1

755 Goddard
P.O. Box 338
Ignacio CO 81137
ATTN: John Randel

25 6s26w Sheridan KS
Job Ticket: 040032 DST#: 1
Test Start: 2011.01.05 @ 18:55:00

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|-------------------|------------------------------------|
| Drill Pipe: | Length: 3706.00 ft | Diameter: 3.80 inches | Volume: 51.99 bbl | Tool Weight: 2800.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 117.00 ft | Diameter: 2.25 inches | Volume: 0.58 bbl | Weight to Pull Loose: 45000.00 lb |
| | | Total Volume: | 52.57 bbl | Tool Chased 2.00 ft |
| Drill Pipe Above KB: | 11.00 ft | | | String Weight: Initial 44000.00 lb |
| Depth to Top Packer: | 3840.00 ft | | | Final 44000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 60.47 ft | | | |
| Tool Length: | 88.47 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|-------------------------------|
| Shut In Tool | 5.00 | | | 3817.00 | |
| Hydraulic tool | 5.00 | | | 3822.00 | |
| Jars | 5.00 | | | 3827.00 | |
| Safety Joint | 3.00 | | | 3830.00 | |
| Packer | 5.00 | | | 3835.00 | 28.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3840.00 | |
| Stubb | 1.00 | | | 3841.00 | |
| Perforations | 4.00 | | | 3845.00 | |
| Change Over Sub | 0.60 | | | 3845.60 | |
| Recorder | 0.00 | 6752 | Inside | 3845.60 | |
| Recorder | 0.00 | 6741 | Inside | 3845.60 | |
| Blank Spacing | 31.27 | | | 3876.87 | |
| Change Over Sub | 0.60 | | | 3877.47 | |
| Perforations | 20.00 | | | 3897.47 | |
| Bullnose | 3.00 | | | 3900.47 | 60.47 Bottom Packers & Anchor |

Total Tool Length: 88.47



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Maralex Resources

Sliipke #25-1

755 Goddard
P.O. Box 338
Ignacio CO 81137
ATTN: John Randel

25 6s26w Sheridan KS
Job Ticket: 040032 DST#: 1
Test Start: 2011.01.05 @ 18:55:00

Mud and Cushion Information

| | | | |
|----------------------------------|----------------------------|-----------------|---------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | ppm |
| Viscosity: 52.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 7.19 in ³ | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 900.00 ppm | | | |
| Filter Cake: 2.00 inches | | | |

Recovery Information

Recovery Table

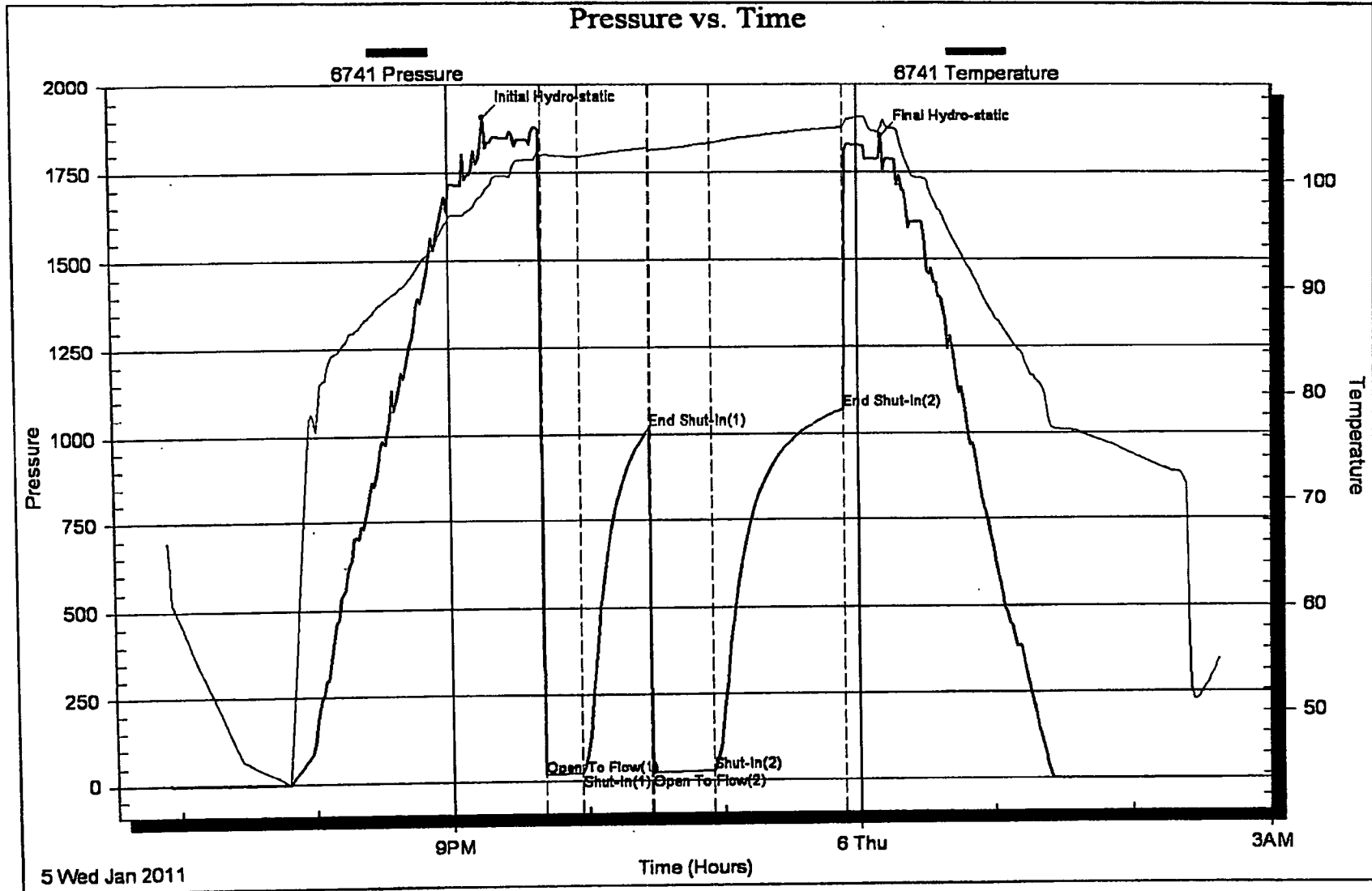
| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 20.00 | mud-100% | 0.098 |

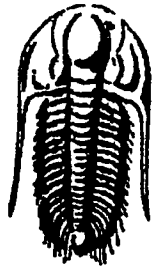
Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Maralex Resources**

755 Goddard
P.O. Box 338
Ignacio CO 81137

ATTN: John Randel

25 6s26w Sheridan KS

Slipke #25-1

Start Date: 2011.01.06 @ 10:30:00

End Date: 2011.01.06 @ 17:27:30

Job Ticket #: 040033 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Maralex Resources

Slipke #25-1

25 6s26w Sheridan KS

DST # 2

LKC-K

2011.01.06



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Maralex Resources

755 Goddard
P.O. Box 338
Ignacio CO 81137
ATTN: John Randel

Slipke #25-1

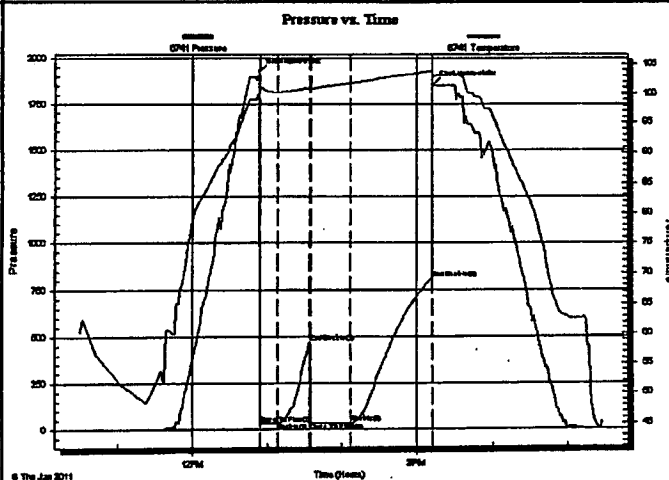
25 6s26w Sheridan KS
Job Ticket: 040033 DST#: 2
Test Start: 2011.01.06 @ 10:30:00

GENERAL INFORMATION:

Formation: LKC-K
Deviated: No Whipstock ft (KB)
Test Type: Conventional Bottom Hole
Time Tool Opened: 12:54:30 Tester: Chuck Kreutzer Jr.
Time Test Ended: 17:27:30 Unit No: 36
Interval: 3900.00 ft (KB) To 3930.00 ft (KB) (TVD) Reference Elevations: 2620.00 ft (KB)
Total Depth: 3930.00 ft (KB) (TVD) 2612.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 8.00 ft

Serial #: 6741 Inside
Press@RunDepth: 34.53 psig @ 3902.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.01.06 End Date: 2011.01.06 Last Calib.: 2011.01.06
Start Time: 10:30:01 End Time: 17:27:30 Time On Btm: 2011.01.06 @ 12:54:00
Time Off Btm: 2011.01.06 @ 15:13:00

TEST COMMENT: F: Weak blow built to 1/2 in. over 15 mins.
IS: No blow back over 30 mins.
FF: No blow over 30 mins.
FSt: No blow back over 60 mins.



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1927.87 | 100.04 | Initial Hydro-static |
| 1 | 32.71 | 100.42 | Open To Flow (1) |
| 15 | 33.52 | 100.33 | Shut-in(1) |
| 41 | 470.46 | 101.00 | End Shut-in(1) |
| 42 | 33.85 | 100.81 | Open To Flow (2) |
| 74 | 34.53 | 101.82 | Shut-in(2) |
| 138 | 809.96 | 103.73 | End Shut-in(2) |
| 139 | 1854.88 | 102.99 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|--------------------|--------------|
| 20.00 | mud with oil specs | 0.10 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Maralex Resources

Slipke #25-1

755 Goddard
P.O. Box 338
Ignacio CO 81137
ATTN: John Randel

25 6s26w Sheridan KS
Job Ticket: 040033 DST#: 2
Test Start: 2011.01.06 @ 10:30:00

Tool Information

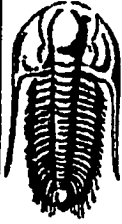
| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 3761.00 ft | Diameter: 3.80 inches | Volume: 52.76 bbl | Tool Weight: 2800.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 44000.00 lb |
| Drill Collar: | Length: 117.00 ft | Diameter: 2.25 inches | Volume: 0.58 bbl | Weight to Pull Loose: 44000.00 lb |
| | | | <u>Total Volume: 53.34 bbl</u> | Tool Chased 8.00 ft |
| Drill Pipe Above KB: | 6.00 ft | | | String Weight: Initial 44000.00 lb |
| Depth to Top Packer: | 3900.00 ft | | | Final 44000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 30.00 ft | | | |
| Tool Length: | 58.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|------------------------------------|
| Shut In Tool | 5.00 | | | 3877.00 | |
| Hydraulic tool | 5.00 | | | 3882.00 | |
| Jars | 5.00 | | | 3887.00 | |
| Safety Joint | 3.00 | | | 3890.00 | |
| Packer | 5.00 | | | 3895.00 | 28.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3900.00 | |
| Stubb | 1.00 | | | 3901.00 | |
| Perforations | 1.00 | | | 3902.00 | |
| Recorder | 0.00 | 6752 | inside | 3902.00 | |
| Recorder | 0.00 | 6741 | inside | 3902.00 | |
| Perforations | 25.00 | | | 3927.00 | |
| Bullnose | 3.00 | | | 3930.00 | 30.00 Bottom Packers & Anchor |

Total Tool Length: 58.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Maralex Resources

Slipke #25-1

755 Goddard
P.O. Box 338
Ignacio CO 81137
ATTN: John Randel

25 6s26w Sheridan KS
Job Ticket: 040033 DST#: 2
Test Start: 2011.01.06 @ 10:30:00

Mud and Cushion Information

| | | | |
|----------------------------------|----------------------------|-----------------|---------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | ppm |
| Viscosity: 52.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 7.18 in ³ | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 900.00 ppm | | | |
| Filter Cake: 2.00 inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|--------------------|---------------|
| 20.00 | mud with oil specs | 0.098 |

Total Length: 20.00 ft Total Volume: 0.098 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

