

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32204
Name: REDLAND RESOURCES, INC.
Address 1: 6001 NW 23RD STREET
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73127 + _____
Contact Person: ALAN THROWER
Phone: (405) 789-7104
CONTRACTOR: License # 5929
Name: DUKE DRILLING
Wellsite Geologist: MIKE POLLOK
Purchaser: HIGH SIERRA CRUDE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
11/04/10 11/10/10 11/15/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21575-00-00
Spot Description: _____
N/2_NE_NW Sec. 14 Twp. 33 S. R. 17 East West
330 Feet from North / South Line of Section
2,110 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: COMANCHE
Lease Name: TONI Well #: 14-3
Field Name: SHIMER
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2965' 1900 Kelly Bushing: 2947' 1918
Total Depth: 5275' Plug Back Total Depth: 5221'
Amount of Surface Pipe Set and Cemented at: 267 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3500 ppm Fluid volume: 760 bbls
Dewatering method used: TRUCK TO DISPOSAL
Location of fluid disposal if hauled offsite: _____
Operator Name: OIL PRODUCERS
Lease Name: RICH #9 SWD License #: 8061
Quarter SE Sec. 22 Twp. 32 S. R. 19 East West
County: COMANCHE Permit #: 28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Alan Thrower
Title: PRESIDENT Date: MARCH 2, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 3/7/11

Operator Name: REDLAND RESOURCES, INC. Lease Name: TONI Well #: 14-3
 Sec. 14 Twp. 33 S. R. 17 East West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, MICROLOG, NEUTRON DENSITY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>CHASE</td> <td>2403</td> <td>-485</td> </tr> <tr> <td>TOP PENN</td> <td>3300</td> <td>-1382</td> </tr> <tr> <td>BS HEEBNER</td> <td>4190</td> <td>-2272</td> </tr> <tr> <td>LANSING</td> <td>4381</td> <td>-2463</td> </tr> <tr> <td>STARK SH</td> <td>4718</td> <td>-2800</td> </tr> <tr> <td>CHEROKEE</td> <td>5008</td> <td>-3090</td> </tr> <tr> <td>MISS UNCONFORM</td> <td>4070</td> <td>-3152</td> </tr> </table>	Name	Top	Datum	CHASE	2403	-485	TOP PENN	3300	-1382	BS HEEBNER	4190	-2272	LANSING	4381	-2463	STARK SH	4718	-2800	CHEROKEE	5008	-3090	MISS UNCONFORM	4070	-3152
Name	Top	Datum																							
CHASE	2403	-485																							
TOP PENN	3300	-1382																							
BS HEEBNER	4190	-2272																							
LANSING	4381	-2463																							
STARK SH	4718	-2800																							
CHEROKEE	5008	-3090																							
MISS UNCONFORM	4070	-3152																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"	50#	40'	GROUT	4 YDS	
SURFACE	17.5"	13.375"	48#	267'	CLASS A	250	3%CC/2%GEL
PRODUCTION	7.875"	4.5"	10.5#	5263'	ASC	225	5#KOLSEAL, 5#FLOSEAL, .5%#180

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5108-5113'	ACID - 10 BBLS 10% ACETIC, 500 GAL 15% NEFE; SET CIBP @ 5105'.	ALL
2	5077-5086;	ACID- 10 BBLS 10% ACETIC 1000 GAL 15% NEFE	ALL

TUBING RECORD:	Size: <u>2.375"</u>	Set At: <u>4907'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>12/02/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>1.5</u>	Gas Mcf <u>-</u>	Water Bbls. <u>20</u>	Gas-Oil Ratio <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5077-5086'</u>
--	---	---

ALLIED CEMENTING CO., LLC. 042218

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <i>10-05-10</i>	SEC. <i>14</i>	TWP. <i>33s</i>	RANGE <i>17w</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>toni</i>						COUNTY <i>Comanche</i>	STATE <i>KS</i>
WELL # <i>14-3</i>			LOCATION <i>Coldwater, KS, 9E, 4S, 1E, 2 1/2 S, E of</i>				
OLD OR NEW (Circle one) <u>NEW</u>			S/into				

CONTRACTOR *Duke #9* OWNER *Redland Res.*

TYPE OF JOB *Surface*

HOLE SIZE *17 1/2* T.D. *270*

CASING SIZE *13 3/8* 40" DEPTH *267*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *300* MINIMUM *—*

MEAS. LINE SHOE JOINT *N/A*

CEMENT LEFT IN CSG. *20'*

PERFS.

DISPLACEMENT *3 7/8 Bbls Fresh H₂O*

CEMENT AMOUNT ORDERED *250sx class "A" + 3%cc + 2%gel*

COMMON <i>A 250 sx</i>	@	<i>15.45</i>	<i>3862.50</i>
POZMIX	@		
GEL <i>5 sx</i>	@	<i>20.80</i>	<i>104.00</i>
CHLORIDE <i>7 sx</i>	@	<i>58.20</i>	<i>407.40</i>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <i>262</i>	@	<i>240</i>	<i>628.80</i>
MILEAGE <i>262/25/10</i>			<i>655.00</i>
TOTAL			<i>5657.70</i>

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felio*

#*352* HELPER *M. Thimesch*

BULK TRUCK

#*381-250* DRIVER *J. Thimesch*

BULK TRUCK

DRIVER

REMARKS:

Pipe on Btm, Break Circ., Pump Spacer, Mix 250sx "A" 3% cement, Start Disp. w/ Fresh H₂O, Washup truck, See steady increase in Pst, Slow Rate, Stop Pump at 3 7/8 Bbls total Disp., Shutin, Cement Did Circ.

SERVICE

DEPTH OF JOB *267*

PUMP TRUCK CHARGE *1018.00*

EXTRA FOOTAGE @

MILEAGE *25* @ *7.00* *175.00*

MANIFOLD @

TOTAL *1193.00*

CHARGE TO: *Redland Res.*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

None @

@

@

@

@

RECEIVED
MAR 04 2011

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *DAVID HICKMAN*

SIGNATURE *David Hickman*

SALES TAX (If Any) _____

TOTAL CHARGES ~~_____~~

DISCOUNT _____ IF PAID IN 30 DAYS

~~_____~~

KOGWICHITA

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., LLC. C42233

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <u>10-11-2010</u>	SEC. <u>14</u>	TWP. <u>33S</u>	RANGE <u>17W</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>12:30 pm</u>	JOB FINISH <u>1:30 pm</u>
LEASE <u>Ton</u>	WELL # <u>14-3</u>	LOCATION <u>Coldwater, KS 9 ESt to Rd 22</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>4S, 1E, 2 1/2S, S&E into</u>					

CONTRACTOR Duke #9
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 3275'
 CASING SIZE 4 1/2 DEPTH 5263'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42
 CEMENT LEFT IN CSG. _____

OWNER Rodena Resources
 CEMENT
 AMOUNT ORDERED 50 sx 60' 40' 4% Gel
225sx class H ASC + 5# Kolsesj + 1/4#
Floesal + .5% FL160 +

PERFS. _____
 DISPLACEMENT 83 bbls of Freshwater

COMMON <u>A</u>	<u>30 sx</u>	@	<u>15.45</u>	<u>463.50</u>
POZMIX	<u>20 sx</u>	@	<u>8.00</u>	<u>160.00</u>
GEL	<u>2 sx</u>	@	<u>20.80</u>	<u>41.60</u>
CHLORIDE		@		
ASC <u>H</u>	<u>225 sx</u>	@	<u>21.10</u>	<u>4747.50</u>
<u>Kolsal</u>	<u>1125</u>	@	<u>.89</u>	<u>1001.25</u>
<u>FL-160</u>	<u>108.75</u>	@	<u>13.30</u>	<u>1406.47</u>
<u>Floesal</u>	<u>56.25</u>	@	<u>2.50</u>	<u>140.62</u>
		@		
		@		
		@		
		@		
HANDLING	<u>343</u>	@	<u>2.40</u>	<u>823.20</u>
MILEAGE	<u>343/10/25</u>			<u>857.50</u>
				TOTAL <u>8235.17</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Derin F
 # 352 HELPER Deve F
 BULK TRUCK
 # 381-290 DRIVER Jyson T
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on bottom & break circulation
mix 50sx for rec & mouse holes, mix
50sx of scavenger cement, mix 275sx
of 9.1 cement, shut down, wash pump &
lines, Release plug, Start displacement
lift pressure @ 60 bbls, slow rate
to 3 bpm @ 73 bbls, bump plug @ 83
bbls 800-1500 psi, float did hold

CHARGE TO: Rodena Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>5263'</u>		
PUMP TRUCK CHARGE	<u>2011</u>	@	<u>0</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@	<u>7</u>
MANIFOLD		@	
	<u>Hes rental</u>	@	
RECEIVED			

MAR 04 2011 TOTAL 2186

**KCC WICHITA
PLUG & FLOAT EQUIPMENT**

<u>4 1/2</u>			
<u>1-AFB Floe + shoe</u>	@	<u>198.45</u>	
<u>1-Latch Down Plug</u>	@	<u>134.05</u>	
<u>6-Turbolizers</u>	@	<u>36.45</u>	<u>218.70</u>
	@		
	@		
TOTAL <u>551.20</u>			

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES ~~8235.17~~
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME X DAVID HICKMAN

SIGNATURE X David Hickman

Thank You!!!

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



MAP EXPLORATION, INC.

MICHAEL ANTHONY POLLOK, PRES.

P.O. Box 106 ■ PURCELL, OKLAHOMA 73080
OFFICE 405/527-6038 ■ HOME 405/527-5200 ■ MOBILE 405/823-4493 ■ FAX 405/527-7629
■ E-MAIL: mapexpl@aol.com

GEOLOGICAL REPORT TONI 14-3 N2 NE NW SECTION 14 - T33S - R17W COMANCHE COUNTY, KANSAS

SUMMARY

The above captioned well was drilled to a total depth of 5,275 feet on October 10, 2010. A one-man logging unit was on location from approximately 2,800 feet to TD, with one-man mud-logging beginning at 4,000 feet. The well was under the geological supervision of the undersigned from 4,900 feet to TD. At TD, Weatherford electric logs were run that consisted of Dual Induction, Compensated Neutron-Density and Micro-log. From the data collected while drilling and analyzing, hydrocarbon shows were encountered in the Mississippian Warsaw Dolomite. The decision was made to set production casing and complete the well in the above mentioned zone.

WARSAW DOLOMITE

The Warsaw Dolomite was encountered at 5,083 (-3,202) feet. Samples were described as cream, tan, light brown, brown, white, slightly glauconitic and limey inter-crystalline, very sucrosic dolomite with abundant dolomitic limestone and fresh weathered chert scattered through out. Very good inter-crystalline and pin-point porosity could be seen. A dull yellow fluorescence, trace of light brown live oil staining, good odor, and good streaming cut were observed. Several drilling breaks occurred throughout the 37 foot zone. The gas chromatograph registered 60 and 63 unit kicks in the upper part of the zone with the lower drilling break, which occurred at 5,115 feet, registering a 169 unit kick. A drill stem test was run on the upper twenty feet of the zone for further evaluation, with the results as follows:

DST#1 (5075' - 5105') e-log corrected 30 - 60 - 30 - 120
Recovery: 65 drilling mud w/trace oil show (1%)
1920' gas in pipe
Flowing pressures: 23-33/25-40
Shut-in pressures: 1397/1477

RECEIVED

MAR 04 2011

KCC WICHITA

Electric logs showed 3 distinct porosity intervals each averaging over 20%. The upper zone porosity was as high as 24%, the second zone was as high as 25% and the lowest zone was 22%. The micro-log showed good separation which would indicate good permeability in all three zones.

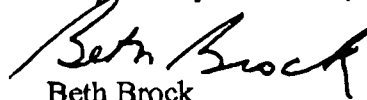
ELECTRIC LOG TOPS

	REDLAND TONI 14-3 N2 NE NW 14-T33S-R17W	CONTINENTAL C. EINSIL 1 N2 NW 14-T33S-R17W	HUBER EINSEL-BIDDLE 1 NE NE 14-T33S- R17W
CHASE (Subsea)	2403 (-485)	2408 (-484)	2407 (-478)
TOP PENN (Subsea)	3300 (-1382)	3311 (-1400)	3300 (-1371)
BS. HEEBNER (Subsea)	4190 (-2272)	4202 (-2277)	4199 (-2270)
LANSING (Subsea)	4381 (-2463)	4390 (-2465)	4386 (-2457)
STARK SH. (Subsea)	4718 (-2800)	4726 (-2801)	4721 (-2792)
CHEROKEE SH. (Subsea)	5008 (-3090)	5020 (-3095)	5012 (-3083)
MISS. UNCON. (Subsea)	5070 (-3152)	5084 (-3159)	5074 (-3145)
BS. WARSAW (Subsea)	5120 (-3202)	5144 (-3219)	5122 (-3193)

CONCLUSION

The Toni 14-3 was drilled as a continued developmental well of the Warsaw Dolomite. After all data was analyzed it was determined that this zone should be productive. A decision was made to run pipe and complete the well in the Mississippian Warsaw Dolomites.

Respectfully submitted,

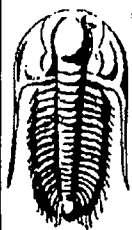


Beth Brock
Petroleum Geotech
10/12/10

RECEIVED

MAR 04 2011

KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Redland Resources, Inc.

TONI #14-3

8001 NW 23RD Street
Oklahoma City, OK 73127

14-33s-17w-CM-KS

Job Ticket: 39461

DST#: 1

ATTN: Dave Hickman

Test Start: 2010.10.09 @ 14:56:00

GENERAL INFORMATION:

Formation: **MISSISSIPPIAN**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:26:40

Time Test Ended: 00:55:00

Interval: **5080.00 ft (KB) To 5110.00 ft (KB) (TVD)**

Total Depth: 5110.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches -hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 43

Reference Elevations: 1919.00 ft (KB)

1908.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8648

Inside

Press@RunDepth: 39.63 psig @ 5081.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.10.09

End Date:

2010.10.10

Last Calib.: 2010.10.10

Start Time: 14:56:05

End Time:

00:55:00

Time On Btm: 2010.10.09 @ 18:25:00

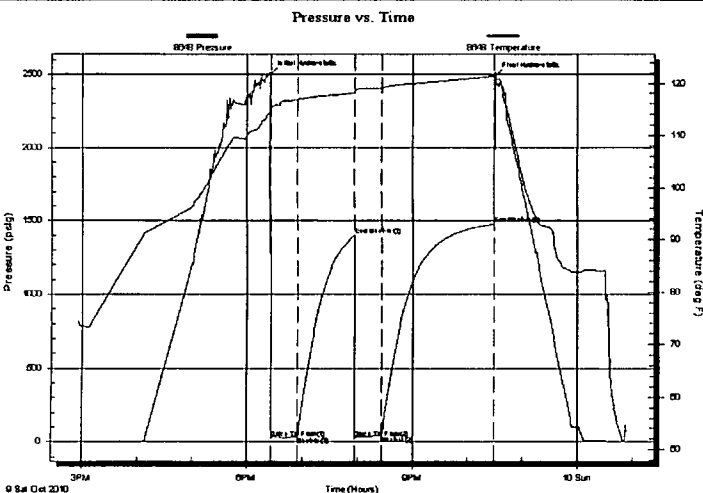
Time Off Btm: 2010.10.09 @ 22:30:09

TEST COMMENT: IF: Strong blow , BOB 4 minutes.

IS: Bled off, no blow back.

FF: Strong blow , BOB immediately. No GTS.

FSI: Bled off, no blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2500.29	114.26	Initial Hydro-static
2	23.26	115.39	Open To Flow (1)
30	32.79	116.87	Shut-In(1)
92	1396.65	118.14	End Shut-In(1)
93	24.80	118.31	Open To Flow (2)
122	39.63	119.11	Shut-In(2)
245	1476.89	121.38	End Shut-In(2)
246	2484.49	122.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	Drig Mud w/trace show of oil -1%o +99%	0.32
0.00	1920' GIP	0.00

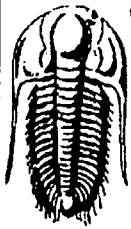
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

RECEIVED

MAR 04 2011

KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Redland Resources, Inc.

TONI #14-3

8001 NW 23RD Street
Oklahoma City, OK 73127

14-33s-17w-CM-KS

Job Ticket: 39461

DST#: 1

ATTN: Dave Hickman

Test Start: 2010.10.09 @ 14:56:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	Drig Mud w /trace show of oil -1%o +99%m	0.320
0.00	1920' GIP	0.000

Total Length: 65.00 ft

Total Volume: 0.320 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 4# LCM

RECEIVED

MAR 04 2011
KCC WICHITA

RECEIVED

MAR 04 2011

KCC WIC-HITA

