



KANSAS CORPORATION COMMISSION 1051773
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3956
Name: Brungardt Oil and Leasing Inc.
Address 1: 529 E 14TH
Address 2: PO BOX 871
City: RUSSELL State: KS Zip: 67665 + 1731
Contact Person: Gary L. Brungardt
Phone: (785) 483-4975
CONTRACTOR: License # 5184
Name: Shields Oil Producers Inc
Wellsite Geologist: Brad Hutchinson
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
12/3/2010	12/09/2010	2/14/2011

API No. 15 - 15-051-26049-00-00

Spot Description: _____

NW SE NW NE Sec. 34 Twp. 12 S. R. 16 East West
670 Feet from North / South Line of Section
1,810 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ellis

Lease Name: C.B. Beery Well #: 5

Field Name: Emmeran NE

Producing Formation: Arbuckle

Elevation: Ground: 2072 Kelly Bushing: 2077

Total Depth: 2633 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 229 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1231 Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 1231 w/ 150 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 30000 ppm Fluid volume: 250 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Brungardt Oil & Leasing, Inc.

Lease Name: C. B. Beery #4 License #: 3956

Quarter SE Sec. 34 Twp. 12 S. R. 16 East West

County: Ellis Permit #: 28-147

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 05/07/2011



1051773

Operator Name: Brungardt Oil and Leasing Inc. Lease Name: C.B. Beery Well #: 5
 Sec. 34 Twp. 12 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Attached

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See Geologists Report

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	229	common	150	3% cc and 2% gel
Production	7.875	5.5	17	3635	common	175	10% salt and 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1231	common	150	60/40 6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Attached	Attached	Attached	Attached

TUBING RECORD: Size: 27/8 Set At: 3600 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 03/07/2011 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	_____ _____ _____

Form	ACO1 - Well Completion
Operator	Brungardt Oil and Leasing Inc.
Well Name	C.B. Beery 5
Doc ID	1051773

All Electric Logs Run

Micro Log
Dual Induction Resistivity Log
Compensated Neutron PEL Density Log
Borehole Volume Caliper Log

Form	ACO1 - Well Completion
Operator	Brungardt Oil and Leasing Inc.
Well Name	C.B. Beery 5
Doc ID	1051773

Perforations

Perforation ID	Depth (ft)	Fluid Type	Depth (ft)
1	3282	1687.5 15% mud acid	3282
1	3306	1687.5 15% mud acid	3306
1	3340	1687.5 15% mud acid	3340
1	3362	1687.5 15% mud acid	3362
1	3380	1687.5 15% mud acid	3380
1	3400	1687.5 15% mud acid	3400
1	3550	1687.5 15% mud acid	3550
1	3570	1687.5 15% mud acid	3570

BRAD HUTCHINSON

116 EVES DRIVE
RUSSELL, KANSAS 67665

785-483-0492

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY BRUNGARDT OIL LEASING, INC.
 LEASE C. BEERY #5
 FIELD EMMERAN NE
 LOCATION 1610' ENL & 1810' FEL
 SEC 34 TWSP 12S RGE 16W
 COUNTY ELLIS STATE KANSAS

ELEVATIONS

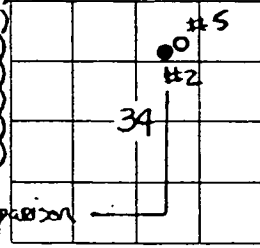
KB 2077'
 DF _____
 GL 2072'
 Measurements Are All
 From KELLY BUSHNIS

CONTRACTOR SHIELDS OIL PRODUCERS, INC.
 SPUD 12-02-10 COMP 12-09-10
 RTD 3635 (-1558) LTD 3633 (-1556)
 MUD UP 2600' TYPE MUD CHEMICAL

CASING
 SURFACE 8 3/8" @ 219'
 PRODUCTION 5 1/2" @ 3630'
 ELECTRICAL SURVEYS
 MLT XYT
 PIT CNT LDT

SAMPLES SAVED FROM 3000' TO RTD
 DRILLING TIME KEPT FROM 2950' TO RTD
 SAMPLES EXAMINED FROM 3000' TO RTD
 GEOLOGICAL SUPERVISION FROM 3000' TO RTD
 GEOLOGIST ON WELL BRAD J. HUTCHINSON

FORMATION TOPS	LOG	SAMPLES
ANHYDRITE	1218 (+859) (+10)	1220 (+857)
TOPEKA	3014 (-937) (+25)	3017 (-940)
HEEBNER	3230 (-1153) (+25)	3236 (-1159)
TORONTO	3250 (-1173) (+26)	3256 (-1179)
LANDING	3282 (-1205) (+26)	3285 (-1208)
BASE KANSAS CITY	3516 (-1439) (+25)	3519 (-1442)
ARBUCKLE	3569 (-1492) (-8)	3571 (-1494)



REMARKS 7:00 A.M.

DATE	TIME	DEPTH	LOG	HRD.	BIT No. 1
12-02-10	MURV	229'			
12-03-10		856'	LOST CIRC.	8 3/4	
12-04-10		1160'		12 1/2	
12-06-10		2270'		34	
12-07-10		2971'		52	
12-08-10		3485'		74 1/4	
12-09-10		3635'		79 3/4	

RECOMMENDATIONS: IT WAS RECOMMENDED THAT 5 1/2" PRODUCTION CASING BE SET AND CEMENTED AT 3630', THREE (3) FOOT OFF BOTTOM, AND THE FOLLOWING ZONES TO BE TESTED.

LANDINGS 3361-63 'F'
 3306-09 'B'
 3281-84 'A'

RESPECTFULLY SUBMITTED,
Brad J. Hutchinson
 BRAD J. HUTCHINSON

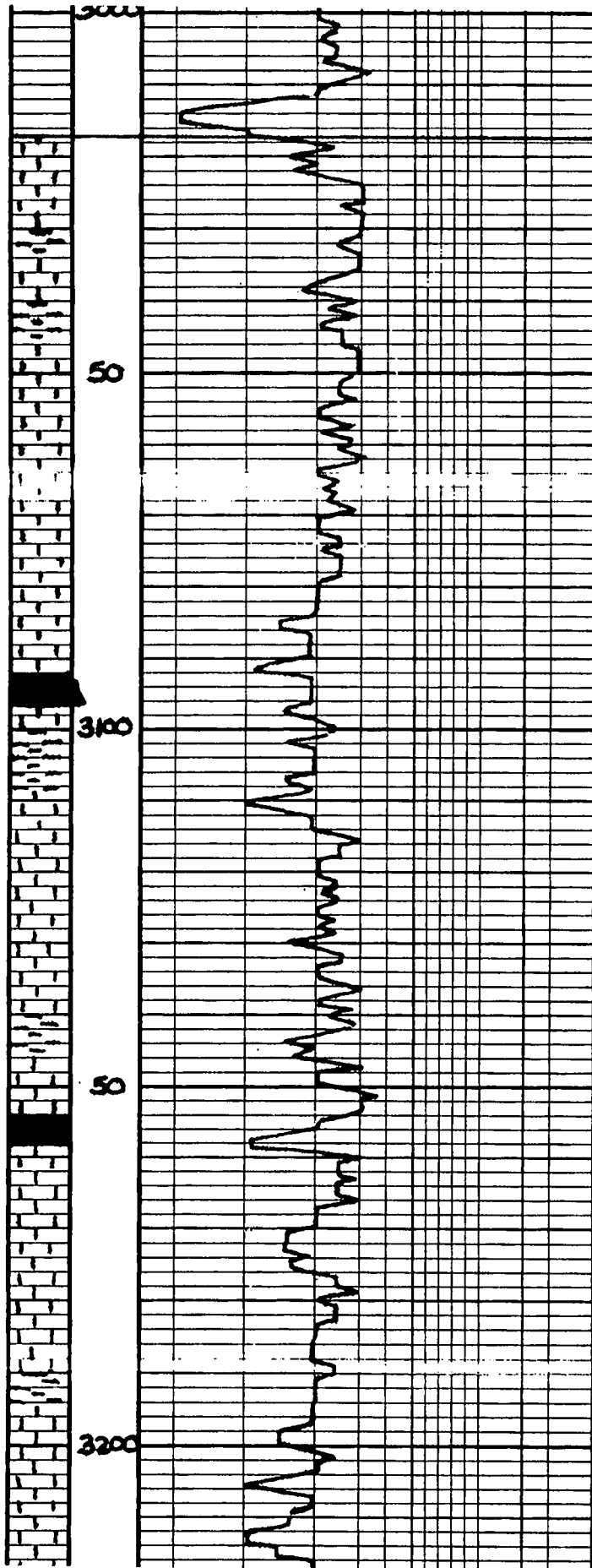
SWAP: 3.58 SHORT SURVEY DEPTH DEVIATION: 229' 3/4"
 3635' 3/4"

LEGEND

- Anhydrite
- Salt
- Sandstone
- Shale
- Carb sh
- Limestone
- Ool. Lime
- Chert
- Dolomite

DRILLING TIME

TOPEKA 3017(940)



L5 LT GRAY FINE - CHALKY
DSC TR poorly dev
sp. pp. TR sp. poor LT
TR BK STR. NEO OR OOLC

L5 GRAY DSC.

SH GRAY - BLK CARB.

L5 BUFF - GRAY CHALKY
FOSS TR edge STR.

L5 BUFF - GRAY DSC
FOSS.

L5 AA W/ TR SMOKY
GRY A

SH BLK CARB.

L5 WHT CHALKY

SH GRAYISH - PALE GRAY
(MICACEOUS)

L5 LT GRAY - BUFF
FOSS CHALKY

L5 AA

L5 WHT W/ SMOKY GRAY
FOSS A

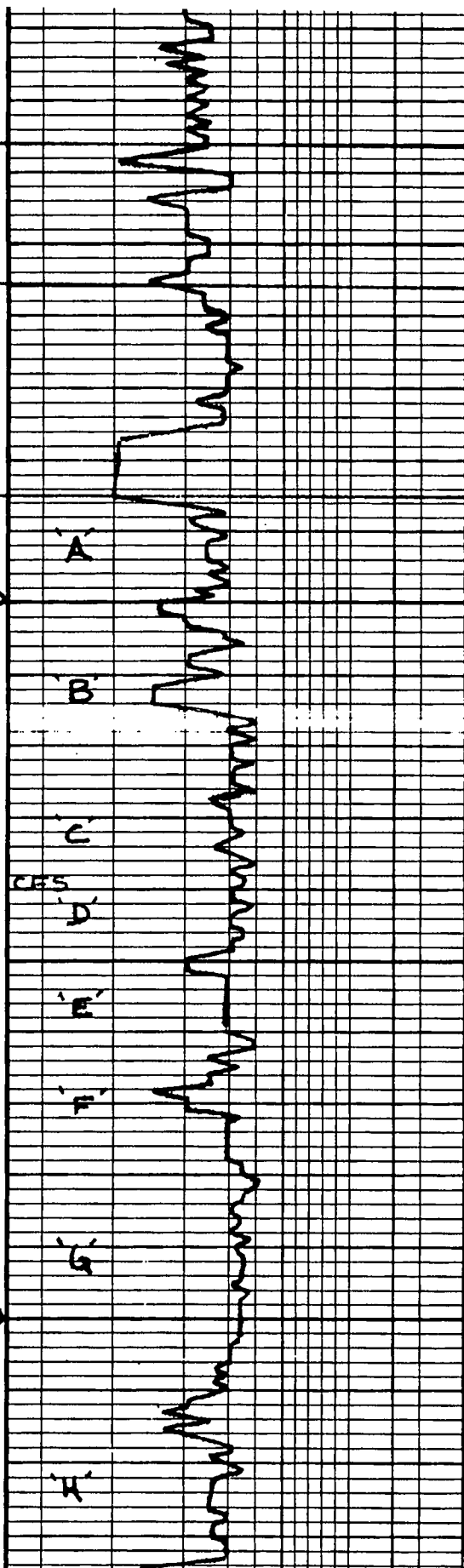
SH BLK CARB.

L5 GRAY - WHT FINE - HIGHLY
CHALKY SH FOSS TR
EXTD LT BRN STR.
NEO OR OOLC

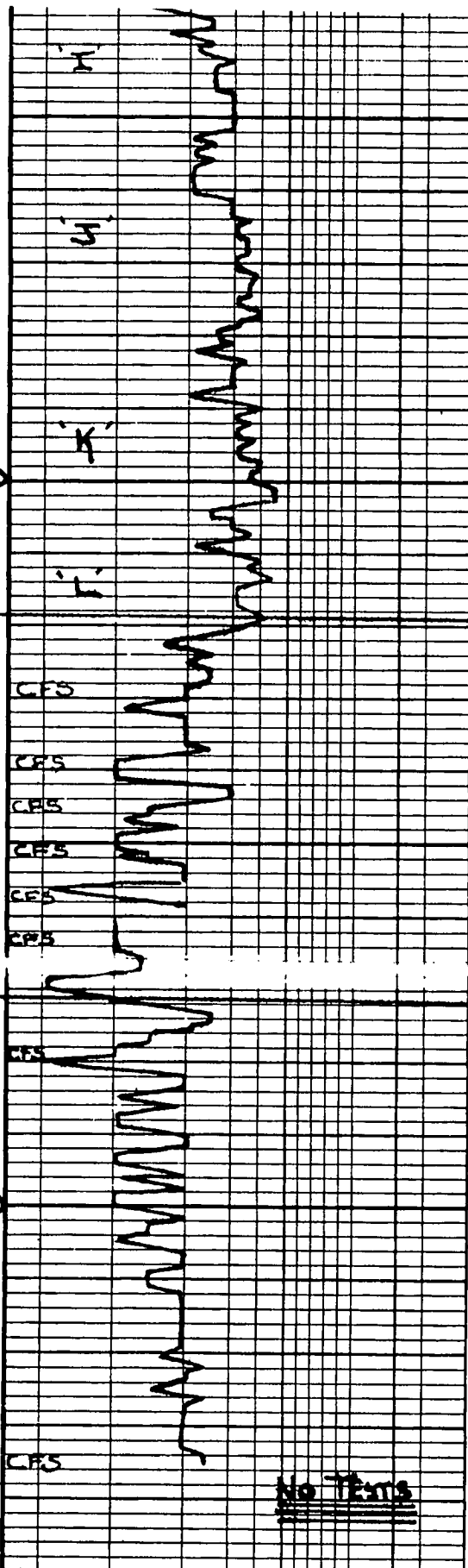
STICKY GRAY CHALKY L5
w/ GRAY SH

SH GRAY STICKY W/ WHT
CHALKY L5.

L5 GRAY - WHT HIGHLY
CHALKY FOSS TR STICKY



AA	
SH BLK CARB	3236 (-1159)
SH pale-grn-gry -gumbo-	
L5 LT BRN-BUFF YEL XL DSE	3256 (-1179)
AA	
SH Rusty BRN-Pale grn lam (mica) gumbo-	
L5 LT GRY FINE Y DSE TR spt vln of ERAC type of sctd BRN STN NEO ET ODOR	3285 (1200)
SH RUSTY BRN-GUMBO GRY	
L5 LT GRY-BUFF FINE OOL- SL Foss sctd qd ool of MOSTLY barren TR spt BRN STN. DFO WIK ODOR abund. Barkly unit A	
SH gry	
L5 LT GRY-BUFF Y DSE no vln of TR spt edge STN NEO OR ODOR	
SH BLK CARB	
L5 OFF WHT FINE DSE Foss 115	
L5 GRY DSE SOMEWHAT OOL SL Foss TR spt STN NEO OR ODOR	
L5 LT GRY-BUFF DSE AY	
AA	
AA	
SH RUSTY BRN-GRY	
L5 BUFF-LT GRY SL OOL TR STN NEO OR ODOR	
SH GRY	



1/2 LT GRAY OOL TR SPT
 1/2 OOL A SPT STR
 HALL OR CAR

ABUND SAVINGS -

1/2 WHT-CRM FNXL DSE
 Foss,

A A

SH BLK CARB w/ GRY
 gumbo, w RUSTY BRN
 SH

1/2 BUFF DSE
 SH Foss,

SH GRY

1/2 LT GRAY - BUFF DSE

SH GRY gumbo RUSTY
 TRSD - pale gen
 SH

SH A A w/ ARB odor

AS Y DSE MASSIVE w/
 pyrite inclusions

ABUND GRY gumbo TR
 VENTL L5 w/ atz inclusions
 TR LT BRN STR DFO (heavy)
 odor

SH A A w/ LTL gen
 waxy plus boney WHT
 A some STR
 (ABUND Pedz)

DOLO LT BRN FNXL - DSE
 w/ SS CLR ERDZ FN-MD gen
 downward dse w TR
 bone WHT A TR MUDR
 STR BT odor TR gen waxy
 SH

DOLO A A w/ OOL - OOL
 AY DOLO TR TARRY STR
 NEO SH odor

DOLO A A DSE inc.
 PK FNXL - DSE

NO

DOLO A A

NO

A A

CES

No Tests

BKC. 3519 (-1492)

(ARB 3571 ~1494)
 ARB 3571 (-1494)

ALLIED CEMENTING CO., LLC. 036888

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE: <u>2-14-11</u>	SEC: <u>34</u>	TWP: <u>17S</u>	RANGE: <u>16W</u>	CALLED OUT	ON LOCATION	JOB START: <u>10:30 AM</u>	JOB FINISH: <u>11:30 PM</u>
LEASE: <u>Bary</u>	WELL #: <u>5</u>	LOCATION: <u>Wagon 10 N 4W</u>			COUNTY: <u>Ellis</u>	STATE: <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR: CKWS OWNER: _____

TYPE OF JOB: <u>Port collar</u>	CEMENT AMOUNT ORDERED: <u>150 lb 6/40 6/16 6/10</u>
HOLE SIZE: <u>7 7/8</u> T.D.	COMMON: <u>90 @ 13.50 = 1215.00</u>
CASING SIZE: <u>5 1/2</u> DEPTH	POZMIX: <u>60 @ 7.50 = 450.00</u>
TUBING SIZE: <u>2 3/4</u> DEPTH	GEL: <u>8 @ 20.25 = 162.00</u>
DRILL PIPE DEPTH	CHLORIDE: _____
TOOL DEPTH	ASC: _____
PRES. MAX MINIMUM	FLUORIDE: _____
MEAS. LINE SHOE JOINT	ASC: _____
CEMENT LEFT IN CSG: _____	FLUORIDE: _____
PERFS. _____	ASC: _____
DISPLACEMENT _____	ASC: _____

EQUIPMENT		HANDLING: <u>158 @ 2.25 = 352.50</u>
PUMP TRUCK: CEMENTER: <u>Bill</u>	#: <u>417</u>	MILEAGE: <u>100/40 = 300.00</u>
BULK TRUCK: DRIVER: <u>Woody Tony</u>	#: _____	TOTAL: <u>2558.11</u>
BULK TRUCK: DRIVER: _____	#: _____	

REMARKS: Port collar @ 800'
Test 1000'
Est. C/C
Cement w/ 150 lb 6/40 6/16 6/10
Cement did circ.

RCC Plat Starts

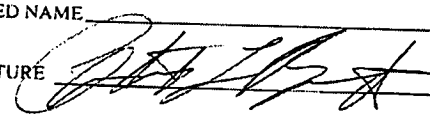
CHARGE TO: Blount Oil & Leasing

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE: 

SERVICE	
DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>991.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE: <u>20 @ 7.00 = 140.00</u>	
MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL: <u>1131.00</u>	

PLUG & FLOAT EQUIPMENT	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL: _____	

SALES TAX (If Any) _____

TOTAL CHARGES: ~~_____~~

DISCOUNT: ~~_____~~ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 033960

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell, KS.

DATE <u>12-9-10</u>	SEC. <u>34</u>	TWP. <u>12S</u>	RANGE <u>16W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>Beery</u>	WELL # <u>5</u>	LOCATION <u>Walker KS. 6N 1/2W 1/2N</u>			COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Shields Drilling Rig #1</u>		OWNER
TYPE OF JOB <u>PRODUCTION STRING</u>		
HOLE SIZE <u>7 7/8</u>	T.D. <u>3635</u>	CEMENT
CASING SIZE <u>5 1/2 New</u>	DEPTH <u>3633'</u>	AMOUNT ORDERED <u>175 sx Comm. 10% SALT</u>
TUBING SIZE <u>15.5" #</u>	DEPTH	<u>280 GEL</u>
PIPE <u>AFU INSERT DEPTH @ 3619</u>		<u>500 GAL - WFR-2 mud flush</u>
TOOL <u>PORT COLLAR (55) DEPTH @ 3612.31</u>		
PRES. MAX <u>1,000 #</u>	MINIMUM <u>700 #</u>	
MEAS. LINE	SHOE JOINT <u>14'</u>	
CEMENT LEFT IN CSG. <u>14'</u>		
PERFS.		
DISPLACEMENT	<u>86.11 / BBL</u>	
EQUIPMENT		
PUMP TRUCK	CEMENTER <u>CO/ANN</u>	
# <u>398</u>	HELPER <u>RICHARD</u>	
BULK TRUCK		
# <u>410</u>	DRIVER <u>MARK</u>	
BULK TRUCK		
#	DRIVER	

COMMON	<u>175</u>	@	<u>13.50</u>	<u>2362.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE		@		
ASC		@		
Salt	<u>7</u>	@	<u>21.25</u>	<u>148.75</u>
WFR-2	<u>500 Gal</u>	@	<u>1.10</u>	<u>550.00</u>
HANDLING	<u>175</u>	@	<u>2.25</u>	<u>393.75</u>
MILEAGE	<u>10.16 / mile</u>			<u>300.00</u>
				TOTAL <u>3815.75</u>

REMARKS:
Ran 87 hrs new 15.5" HCSA. Set @ 3633
Circulate on bottom 1 hr. mix mud
Flush, Plug, set, mouse
Cement w/ 130 sx comm. 10% SALT
280 gel. Clear line. Release plug
at Displace 86.11 / BBL WATER L&D
Plug @ 1,000 # Released & Float
Held. / THANK'S
* 15 sx mouse hole
* 30 sx @ RAT HOLE

CHARGE TO: BRUNGARD Oil & Leasing Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE				
DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>195.00</u>
EXTRA FOOTAGE	@			
MILEAGE	<u>15</u>	@	<u>7.00</u>	<u>105.00</u>
MANIFOLD	@			
				TOTAL <u>2062.00</u>

PLUG & FLOAT EQUIPMENT				
Guide Shoe				<u>101.00</u>
AFU INSERT	@			<u>112.00</u>
1- BASKET	@			<u>161.00</u>
2- Reg Centralizers	@	<u>35.00</u>		<u>70.00</u>
8- Turbo-Centralizers	@	<u>42.00</u>		<u>336.00</u>
1- PORT COLLAR	@			<u>175.00</u>
1- Solid Rubber Wiper Plug				<u>43.00</u>
				TOTAL <u>2578.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Burton Beery
 SIGNATURE Burton Beery

ALLIED CEMENTING CO., LLC. 034034

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>12-31</u>	SEC. <u>34</u>	TWP. <u>12</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>CO Own</u>	WELL.# <u>5</u>	LOCATION <u>Walker N to Dalt Ford</u>			COUNTY <u>ELLI</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>44 W N 1/4</u>			

CONTRACTOR <u>Shields Drilling R. #1</u> TYPE OF JOB <u>Surface S.S.</u> HOLE SIZE <u>1 3/4</u> T.D. <u>229</u> CASING SIZE <u>8 3/8</u> DEPTH <u>229</u> TUBING SIZE _____ DEPTH _____ DRILL PIPE _____ DEPTH _____ TOOL _____ DEPTH _____ PRES. MAX _____ MINIMUM _____ MEAS. LINE _____ SHOE JOINT _____ CEMENT LEFT IN CSG <u>15</u> PERFS _____ DISPLACEMENT <u>13,62661</u>	OWNER _____ CEMENT AMOUNT ORDERED <u>150 Com 3855</u> <u>28601</u> COMMON <u>150</u> @ <u>1.850</u> <u>2025</u> POZMIX _____ @ _____ GEL <u>3</u> @ <u>20.25</u> <u>60.75</u> CHLORIDE <u>5</u> @ <u>51.50</u> <u>257.50</u> ASC _____ @ _____ _____ @ _____ _____ @ _____ _____ @ _____ HANDLING <u>150</u> @ <u>2.25</u> <u>337.50</u> MILEAGE <u>110.5</u> <u>White</u> <u>300.00</u> TOTAL <u>2980.75</u>
--	--

EQUIPMENT

PUMP TRUCK CEMENTER <u>Steve</u>	_____
# <u>417</u> HELPER <u>Heath</u>	_____
BULK TRUCK	_____
# <u>328</u> DRIVER <u>Mark</u>	_____
BULK TRUCK	_____
# _____ DRIVER _____	_____

REMARKS:
Ran 5 jts. + Landing Jt.
Mixed ~~150~~ 150 SKS

SERVICE

DEPTH OF JOB _____	_____
PUMP TRUCK CHARGE _____	<u>99.00</u>
EXTRA FOOTAGE _____ @ _____	_____
MILEAGE <u>15</u> @ <u>7.00</u>	<u>105.00</u>
MANIFOLD _____ @ _____	_____
_____ @ _____	_____
_____ @ _____	_____
TOTAL	<u>1096.00</u>

CHARGE TO: Drugsdorf Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____	_____
_____ @ _____	_____
<u>8 3/8 Wood Key</u> @ _____	<u>N-C</u>
_____ @ _____	_____
_____ @ _____	_____
TOTAL	_____

SALES TAX (If Any) _____

TOTAL CHARGES 1096.00

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Thomas J Engel

SIGNATURE Thomas J Engel

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.