

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32701  
Name: C&G Drilling, Inc.  
Address 1: 701 E River  
Address 2: \_\_\_\_\_  
City: Eureka State: KS Zip: 67045 + \_\_\_\_\_  
Contact Person: Tim Gulick  
Phone: (620) 583-4306  
CONTRACTOR: License # 32701  
Name: C&G Drilling, Inc.  
Wellsite Geologist: Bill Stout  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): dry

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

11-18-10    11-21-10    dry 11/21/10  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date    Recompletion Date

API No. 15 - 073-24152-00-00

Spot Description: \_\_\_\_\_  
S2 SW SW NE Sec. 6 Twp. 26 S. R. 10  East  West  
2,540 Feet from  North /  South Line of Section  
2,310 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Greenwood

Lease Name: Bronson Well #: 8

Field Name: Reese

Producing Formation: Miss

Elevation: Ground: 1203 Kelly Bushing: 1207

Total Depth: 2191 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 200 ppm Fluid volume: 40 bbls

Dewatering method used: let settle out

Location of fluid disposal if hauled offsite:

Operator Name: Kutter Oil Inc.

Lease Name: Gish License #: 32702

Quarter SW Sec. 12 Twp. 25 S. R. 7  East  West

County: Butler Permit #: E19605

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Pres Date: 2-22-11

**KCC Office Use ONLY RECEIVED**

- Letter of Confidentiality Received    Date: MAR 07 2011  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received    **KCC WICHITA**  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dig Date: 3/4/11

Operator Name: C&G Drilling, Inc. Lease Name: Bronson Well #: 8  
 Sec. 6 Twp. 26 S. R. 10  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>dry</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Miss</td> <td>2152</td> <td>-945</td> </tr> </table>	Name	Top	Datum	Miss	2152	-945
Name	Top	Datum					
Miss	2152	-945					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24	40	class A	35	3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
dry			

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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ENTERED

TICKET NUMBER 29972  
 LOCATION Eureka  
 FOREMAN Steve Mend

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-18-10	2600	Branson #8				Greenwood
CUSTOMER			TRUCK #			
C&G Drilling Co.			520	Shannon		
MAILING ADDRESS			515	Rick		
701 E River						
CITY	STATE	ZIP CODE	DRIVER			
Eureka	Ks	67045				

Safety Meeting  
 SF  
 RL  
 SM

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 42' CASING SIZE & WEIGHT 8 1/2  
 CASING DEPTH 41' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 5'  
 DISPLACEMENT 1 3/4 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 8 1/2 casing. Break circulation with fresh water.  
Mix 355s Class A cement w/ 3% CaCl2. Displace with 1 3/4 bbls Fresh water  
shut casing and Good cement returns to surface.  
Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	725.00	725.00
5406	N/C	MILEAGE	-	-
11045	355ks	Class A cement	13.50	472.50
1107	95#	3% CaCl2	.75	71.25
5407		Ten Mileage Bulk Truck	m/c	315.00
			Sub Total	1583.75
			SALES TAX	39.69
			ESTIMATED TOTAL	1623.44

5% Discount  
 8117  
 @1542.21 due

RECEIVED  
 MAR 07 2011  
 KCC WICHITA

Revin 3737 AUTHORIZATION Cotton TITLE Toolpusher DATE 11-18-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



ENTERED

TICKET NUMBER 29929  
 LOCATION Eureka KS  
 FOREMAN Rick Leaford

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-21-10	2600	Bianco #8	6	26S	10E	GLW
CUSTOMER C+G Drilling Co.			Safety meeting CLB			
MAILING ADDRESS 701 E. River			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Eureka			520	Cliff		
STATE KS			543	Dave		
ZIP CODE 67015						

JOB TYPE P.T.A 0 HOLE SIZE 7 7/8" HOLE DEPTH 2190' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14# SLURRY VOL \_\_\_\_\_ WATER gal/sk 7.0 CEMENT LEFT In CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to drill pipe. Plugging orders as follows:

- 15 SKS @ 2170'
- 15 SKS @ 2090'
- 15 SKS @ 260'
- 20 SKS @ 225' to surface
- 15 SKS @ Rathole
- 130 SKS total

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54051	1	PUMP CHARGE	925.00	925.00
5406	0	MILEAGE	n/c	n/c
1131	130 SKS	60/40 Permox cement	11.35	1475.50
11186	450#	470 gal	.20	90.00
5407	5.6	tan mileage bulk tax	m/c	315.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;">           5% Discount            145.19            \$ 2113.19 due         </div>			RECEIVED	
			MAR 07 2011	
			XCC WICHITA	
			subtotal	2805.50
			SALES TAX 2.39%	114.28
			ESTIMATED TOTAL	2919.78

Ravin 3737

238115

AUTHORIZATION Colton TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form