



Operator Name: Endeavor Energy Resources, LP Lease Name: Bill White Well #: 9-6  
 Sec. 9 Twp. 34 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Compensated Density Neutron Log</b> <b>Cement Bond Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego Lime</td> <td>349</td> <td>400</td> </tr> <tr> <td>Squirrel Sand</td> <td>474</td> <td>275</td> </tr> <tr> <td>Mississippi Lime</td> <td>897</td> <td>-148</td> </tr> </table>	Name	Top	Datum	Oswego Lime	349	400	Squirrel Sand	474	275	Mississippi Lime	897	-148
Name	Top	Datum											
Oswego Lime	349	400											
Squirrel Sand	474	275											
Mississippi Lime	897	-148											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	22' 11"	Portland	4	
Production	7 7/8"	5 1/2"	14#	1022	Class A	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. <b>not complete</b>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls.      Gas Mcf      Water Bbls.      Gas-Oil Ratio      Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: right; border: 1px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>MAR 07 2011</b> </div>
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# Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	2	Lic # 32887	S9	T34S	R17E
API #:	15-125-32012-0000		Location	NW,NW,NE	
Operator:	Endeavor Energy Resources LP		County	Montgomery	
Address:	PO Box 40				
	Delaware, Ok 74027				



				Gas Tests			
Well #:	9-6	Lease Name:	Bill White	Depth	Oz.	Office	flow - MCF
Location:	330	FNL	Line	See Page 3			
	2310	FEL	Line				
Spud Date:	11/2/2010						
Date Completed:	11/3/2010			TD:	1030'		
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"		7 7/8"				
Casing Size	8 5/8"						
Weight							
Setting Depth	22' 11"						
Cement Type	Portland						
Sacks	4						
Feet of Casing							
Note:							

10LJ-110310-R2-045-Bill White 9-6-EER

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	298	299	coal	490		storage sand
2	13	clay	299	302	shale	552	553	blk shale
13	54	shale	302	303	coal	553	555	coal
54	74	lime	303	332	shale	555	574	sand
74	101	shale	332	346	sand	574	627	shale
101	112	lime			slight oil odor	627	628	coal
112	114	blk shale	346	349	sandy shale	628	632	shale
114	115	shale	349	375	lime	632	639	sandy shale
115	127	lime	375	376	shale	639	651	shale
127	152	shale	376	378	blk shale	651	652.5	blk shale
152	174	sand	378	379	shale	652.5	654	coal
174	211	sandy shale	379	408	lime	654	690	shale
211	256	shale	408	409	shale	690	691.5	coal
256	259	lime	409	411	blk shale	691.5	696	shale
259	266	shale	411	424	lime	696	709	sand
266	289	lime	424	439	shale	709	710	lime
289	297	shale	439	474	sandy shale	710	717	shale
297	298	blk shale	474	552	sand	717	718	coal

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KCC WICHITA







**CONSOLIDATED**  
Oil Well Services, LLC

# 237853

TICKET NUMBER 29389

LOCATION Bartholomew, OK

FOREMAN Kirk Sanders

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-5-10	2520	Bill White 9-6	9	34S	17E	McFarrar
CUSTOMER						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			
		TRUCK #		DRIVER	TRUCK #	DRIVER
		398		Jahn		
		518		Bryan/Trent		
				Murray's		

JOB TYPE LS HOLE SIZE 7 7/8 HOLE DEPTH 1030' CASING SIZE & WEIGHT 5 1/2 15.5#  
 CASING DEPTH 1022' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14ppg SLURRY VOL 1.59 WATER gal/sk 6.94 CEMENT LEFT in CASING 0  
 DISPLACEMENT 24.3 DISPLACEMENT PSI 500 MIX PSI 200 RATE 4.56ppm

REMARKS: Est. circ., ran 140sx of cement w/ 10# Kal Seal / 5% Salt / 2% gel / .5#  
Pheno. Washed out pump & lines, dropped plug & disp. to set. Shut down &  
washed up.

Plug Held

— Circ. Cement to Surf. —

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
		MILEAGE		925.00
5407	1	Bulk TCK		315.00
5402	1022'	Footage		204.40
5501C	2 hrs.	Transport		224.00
1104	13,160#	Cement (Class A)	*	2,105.60
1107A	80#	Pheno Seal	*	92.00
1110A	1400#	Kal Seal	*	588.00
1111	400#	Granulated Salt	*	132.00
4406	1	5 1/2 Rubber Plug	*	61.00
4488		Premium Gel	*	
1123	5,460 gal	City Water	*	81.35
				RECEIVED
				MAR 07 2011
				KCC WICHITA
				6.36% SALES TAX
				ESTIMATED 192.78
				TOTAL 4,921.13

10% Discounted Price \$ 4,429.02

Ravin 3737

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

