KANSAS CORPORATION COMMISSION CTIGINAL Form ACC-1 June 2009 Form Must Be Typed Form Must Be Typed

Form must be Signed All blanks must be Filled

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #	32887		API No. 15 - 125-32012-00-00
	Energy Resources, LP		Spot Description:
Address 1: PO Box 40	1	·	NW_NW_NE_Sec. 9 Twp. 34 S. R. 17 🗹 East 🗌 West
	udvieno iki vipipi mengana na manana tuma na manana manana ma		
City: Delaware	State: OK Zip:	; _74027+	2,310 Feet from 🗹 East / 🗌 West Line of Section
Contact Person: Joe D)riskill	······································	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 46			☑NE □NW □SE □SW
CONTRACTOR: License			County: Montgomery
Name: Well Refined			Lease Name: Bill White Well #: 9-6
			Field Name: Coffeyville - Cherryvale
ALA.			Producing Formation:
Designate Type of Comp			Elevation: Ground: 749.3 Kelly Bushing:
New Well		Workover	Total Depth: 1030 Plug Back Total Depth: 1022
	-		Amount of Surface Pipe Set and Cemented at: 22' 11" Feet
☐ Oil ☐ W ☑ Gas ☐ D		☐ SIOW ✓ SIGW	Multiple Stage Cementing Collar Used? Yes No
Gas D	GSW	Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Met		remp. race.	22' 11"
	Other (Core, Expl., etc.):		· ·
If Workover/Re-entry: O			feet depth to: surface w/ 4 sx cmt.
•	id Well tillo as follows.		
·			Drilling Fluid Management Plan
	Original Tot		(Data must be collected from the Reserve Pit)
		ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
Deepening	Re-peri Conv. to 6		Dewatering method used:
☐ Plug Back:	Plug		Location of fluid disposal if hauled offsite:
Commingled	-		Consister Name:
Dual Completion			Operator Name:
SWD	Permit #:		Lease Name: License #:
ENHR	Permit #:		Quarter Sec. Twp. S. R. East West
GSW	Permit #:		County: Permit #:
11-2-10	11-3-10		
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	
Kansas 67202, within of side two of this form tiality in excess of 12 r	120 days of the spud date, a will be held confidential for months). One copy of all w	recompletion, workover or co or a period of 12 months if req vireline logs and geologist we	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
	AFFIDAVIT		KCC Office Use ONLY
	• •	ents of the statutes, rules and r estry have been fully complied	Latter of Confidentiality Descived
•	-	ct to the best of my knowledg	ge. Date:
			Confidential Release Date:
Signature:	Distill		UV Wireline Log Received ☐ Geologist Report Received
Title: Operations Supe		Pate: 3-1-11	UIC Distribution MAR 0.7 2011
Title: Operations Capa	U	ate: o · · ·	ALT I I III Approved by: Date: 3
			KCC WICHTA

Side Two

Operator Name: Ende	eavor Energy Re	sources	, LP	Lease	Name: _	Bill White		Well #: <u>9-6</u>		
Sec. 9 Twp.34	s. R. <u>17</u>	✓ East	West	Count	y: Mont	gomery				
INSTRUCTIONS: Show time tool open and closs recovery, and flow rates line Logs surveyed. Att	ed, flowing and shut if gas to surface tes	in pressu t, along v	res, whether sivith final chart(s	hut-in pre	ssure read	ched static level	, hydrostatic pre	essures, bottom h	ole temperature,	fluid
Drill Stem Tests Taken (Attach Additional Sh	reets)	Ye	es 🗸 No		 ✓L	og Formatic	n (Top), Depth	and Datum	Sample	
Samples Sent to Geolo	gical Survey	∏ Y€	es 🗸 No		Nam	e 10 Lime		Тор 349	Datum 400	
Cores Taken Electric Log Run			Yes No		Squirr	el Sand sippi Lime		474 897	275 -148	
List All E. Logs Run: Compensated De Cement Bond Lo	•	Log	,,,,							
		Repo		RECORD		ew Used ermediate, produc	ion, etc.			
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additives	ent
Surface	12 1/4"	8 5/8"		23#		22' 11"	Portland	4		
Production	7 7/8"	5 1/2"		14#		1022	Class A	140		
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	# Saci	ks Used		Type an	d Percent Additives		
Shots Per Foot			tD - Bridge Plug Each Interval Per)		ncture, Shot, Cem mount and Kind of	ent Squeeze Record Material Used)	Dept	th
TUBING RECORD:	Size:	Set At:		Packer	At:	Liner Run:	Yes _✓	No		
Date of First, Resumed P	roduction, SWD or EN	łR.	Producing Meta	hod:	ing	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil E	Ibls.	Gas	Mcf	Wat	er E	Bbis.	Gas-Oil Ratio	Gravit	у
DISPOSITION Vented Sold (If vented, Subn	Used on Lease	_	_	METHOD C	DF COMPLE Dually (Submit	Comp. Co	mmingled omit ACO-4)	PRODUCTIO	RECEIVE	ED.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 97 2011

Well Refined Drilling Company, Inc. 4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	2		Lic # 32	887	LNER	S9	T34S	R17E	
API#:	15-125-32012-0000				Die #10	Location NW,NW,NE			
Operator:	Endeav	or Energy Resou	rces LP	·	Rig#2	County	•	Montgomery	
Address:	PO Box	< 40			TIDE	<u> </u>	-		
	Delawa	re, Ok 74027			Gas Tests				
Well #:	9-6	Lease Name:	Bill Whi	te	Depth	Oz.		flow - MCF	
Location:	330	FNL	Line						
1000	2310	FEL	Line		See Page 3		<u> </u>		
Spud Date:		11/2/2010							
Date Completed:		11/3/2010	TD:	1030'			<u> </u>		
Driller: 🚕		Kephart							
Casing Reco		Surface	Produc						
Hole Size		12 1/4"		7 7/8"					
Casing Size		8 5/8"							
Weight									
Setting Dep		22' 11"							
Cement Ty		Portland	ļ						
	, ₄ -1	4	<u> </u>						
Feet of Cas	sing		<u> </u>						
	<u> </u>	<u> </u>							
Note:									
	····								
10LJ-11031	10-R2-04	45-Bill White 9-6-	EER						
		- M	3 43	Well L	.og 🎍	A 2 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	42.	1 No. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Тор	Bottom	* Formation	Top	Bottom	Formation	∵Top*,∵	Bottom	Formation	
0	2	overburden	298		coal	490		storage sand	
2		clay	299	302	shale	552	553	blk shale	
13		shale	302		coal	553	555	coal	
54		lime	303		shale	555	574	sand	
74		shale	332	346	sand	574		shale	
101		lime			slight oil odor	627	628		
112		blk shale	346		sandy shale	628		shale	
114	115	shale	349		lime	632		sandy shale	
115		lime	375		shale	639		shale	
127		shale	376		blk shale	651		blk shale	
152		sand	378		shale	652.5			
174		sandy shale	379		lime	654	690	shale	
211		shale	408		shale	690			
	י ייבר	117	409	ı 411	bik shale	691.5	696	shale	
256		lime							
259	266	shale	411	424	lime	696		sand	
259 266	266 289	shale lime	411 424	424 439	lime shale	709	710	sand lime	
259	266 289 297	shale	411	424 439 474	lime		710	sand lime shale	

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Operator:	Endeavor	Energy Formation	Lease Na	me:	Bill White	Well#	9-6	page
,Тор	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
718	817	shale	· ·			14 - 15446		
817								
818.5								
851	852	coal				· · · · · · · · · · · · · · · · · · ·		
852	887	shale	-111					
887	888	coal				 		
888	889.5	bik shale				 		·
889.5	891	chert				†		
891	897	shale						
897		chat/lime						
899	927	chat/lime				<u> </u>		
927	1030				······································			
1030		Total Depth						
						<u> </u>		
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0LJ-110310	D-R2-04	5-Bill White 9-6-E	ER					
						<u> </u>		

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perator:	Endeavo	Energy	Lease Na	me:	Bill White	Well# 9-6	page
		Depth	OZ.		flow - MCF		
		180		No Flow			
		230	ļ	No Flow			
		305	1	3/8"	3.56		
		330		Check S			
		355		Check S		1	
		380		Check S			
		405		Check S		<u>_</u>	
		430	4	1"	51.6	_	
		455	2	1"	36.5		
		480		Check S			
		505	3	1 1/2"	121		
		530	7	1 1/2"	184		
		555	4	1 1/2"	139	4	
		580	17	1 1/2"	184	1	
		605	5	1 1/2"	156		
		630		Check S			
		655	9 1/2	1 1/2"	214.5		
		680		Check S		_]	
		705		Check S]	
		720	8	1 1/2"	197]	
		805	6	1 1/2"	170		
		830		Check S		_	
		855		Check S		_	
		880	7	1 1/2"	184	_	
		890	8	1 1/2"	197		
		905	10	1 1/2"	220		
		930	18	1 1/2"	295	_	
		955	19	1 1/2"	303	_	
		980		Check S		_	
		1030	17	1 1/2"	287		
		00140	<u> </u>	<u> </u>		4	
		COWS gelled ho	ple at 1D	and afte	r tripped out.	4	
			ļ			4	
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		 5-Bill White 9-6-					

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237853

LOCATION Borth Swille, OK
FOREMAN Kirk Sanders

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

DATE	or 800-467-867			CEMEN	IT			
	CUSTOMER#		L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COLUMN
//- 5-10 CUSTOMER	2520	Bill Like	ite 9-6		9	345	 	COUNTY
MAN INC. 177	Endegras						175	1
MAILING ADDR	RESS			1	TRUCK#	DRIVER	TRUCK#	DRIVER
CITY					398 518	John		
0111	j	STATE	ZIP CODE	1			vi š	 _
					Nu	recky 5		ļ
	72	HOLE SIZE	7 7/8	HOLE DEPTH	1030'	CASING SIZE & V		<u>, </u>
CASING DEPTH		DRILL PIPE		I ORING		CASING SIZE & V	VEIGHT <u>ッ</u> ク	2 /5.5
		SLURRY VOL_			k 6.94	CEMENT LEFT in	CASING A	
DISPLACEMEN		DISPLACEMEN						
DI.	ST. CIRC.	MARY	- d	4 / / =	* A	, , ,	190/	// -#
		pump 4	lines, d	capped	plue 4 di	50 40 50	+ 51.1	1000
hushed u	<i></i>				8			TOWN T
Plug He	1-1							
			1. 1	- 4				
			Circ. Ce	ment f	a Surk -			
			·					
ACCOUNT CODE	QUANITY o	r UNITS	DES	CRIPTION of S	SERVICES or PRO	DUCT	T	

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	OMIT TRICE	TOTAL
		MILEAGE		9259
5407	/	Bulk Tok		
5402		Fortage		3/50
550/C	2 hrs.	<i>T</i>		2044
		Transport	_	2240
1104	13,160#	(ama 4 (Chan 1)		
HOTA	80 [#]	Plane	*	2,1056
MOA	1400#	V-1 < 1	*	920
1111	400 #		*	
4406	1	Granulated Salt	*	/320
HIXB		5/2 Rubber Plus	*	610
1/23	5,460gcl	City III	*	
	4,119	City Water	RECEIVED	813
				11
			MAR 0 7 20	111
		10% Discounted Price \$ 4,479 02	100101	TA
		1	KCC WIC 7	11/2
3737	_	6.3%	SALES TAX	19278
()) (W	Water 17 II	ESTIMATED	
THORIZTION_	100/12	TITLE	TOTAL	122/13

l acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



#237802

TICKET NUMBER	29377
LOCATION B-VI	lle
FOREMAN COOP	

DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
	<u> </u>	L			9			
1-3-10	1520	11211 MK	1 k # 9-	6		34	17	Monx
JSTOMER					TRUCK#	DRIVER	TRUCK#	DRIVER
AILING ADDR	ESS		- <u> </u>	1		 	THOOKW	DINVEN
					524 7133			
TY		STATE	ZIP CODE	}	418	Resil Robert		
• •		JOIAIL	Zii GODE	İ	<u> </u>			
OR TYPE (دل	HOLE SIZE	<u> </u>	J HOLE DEPT	H_1030	CASING SIZE & W	EIGHT 27/P	L
	1	DRILL PIPE					OTHER	
	HT	SLURRY VOL_			sk	CEMENT LEFT In		
	IT	-				RATE		
EMARKS:								
ACCOUNT CODE	QUANITY	f or UNITS	DE	SCRIPTION	of SERVICES or PF	RODUCT	UNIT PRICE	TOTAL
5401		1	PUMP CHARG	SE				925,00
406		45	MILEAGE				-	7.2.3.00
- 100 100			-1 1 M	A				
504B	1 -	4hc	Flat Red	¥			_	164.25
-		/hc	Flat Rea				<u> </u>	164.25
SOIC NOR	4	Uc	Transpor					164.25 400.00 448.00
501C 118B	141	1kr 00#	Transpor	<i>d</i> -				164.25 400.00 448.00 280.00
501C 118B	141	Uc	Transpor	<i>d</i> -				164.25 400.00 448.00
501C 118B	141	1kr 00#	Transpor	<i>d</i> -				164.25 400.00 448.00 280.00
501C 118B	141	1kr 00#	Transpor	<i>d</i> -				164.25 400.00 448.00 280.00
501C 118B	141	1kr 00#	Transpor	<i>d</i> -				164.25 400.00 448.00 280.00
501C 118B	141	1kr 00#	Transpor	<i>d</i> -				164.25 400.00 448.00 280.00
501C 118B	141	1kr 00#	Transpor	<i>d</i> -		PECEN		164.25 400.00 448.00 280.00
-	141	1kr 00#	Transpor	<i>d</i> -		RECEN	ED	164.25 400.00 448.00 280.00

SALES TAX Ravin 3737 ESTIMATED TOTAL AUTHORIZTION TITLE DATE_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.