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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32887

Name: Endeavor Energy Resources, LP

Address 1: PO Box 40

Address 2: _____

City: Delaware State: OK Zip: 74027 + _____

Contact Person: Joe Driskill

Phone: (918) 467-3111

CONTRACTOR: License # 33072

Name: Well Refined Drilling

Wellsite Geologist: NA

Purchaser: Seminole Energy Services *X*

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>7-27-10</u>	<u>7-28-10</u>	<i>X</i> <u>9-27-10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24614-00-00

Spot Description: _____

SW SW SE Sec. 13 Twp. 34 S. R. 17 East West

330 Feet from North / South Line of Section

2,310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Labette

Lease Name: Flying T Cattle Well #: 13-6

Field Name: Valeda

Producing Formation: Weir *X*

Elevation: Ground: 756 Kelly Bushing: _____

Total Depth: 905 Plug Back Total Depth: 895

Amount of Surface Pipe Set and Cemented at: 22' 7" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 22' 7"

feet depth to: surface w/ 4 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill

Title: Operations Superintendent Date: 3-1-11

KCC Office Use ONLY

RECEIVED

Letter of Confidentiality Received

Date: _____

MAR 07 2011

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DJG Date: 3/9/11

KCC WICHITA

Operator Name: Endeavor Energy Resources, LP Lease Name: Flying T Cattle Well #: 13-6
 Sec. 13 Twp. 34 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no. Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Density Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego Lime</td> <td>288</td> <td>468</td> </tr> <tr> <td>Weir Coal</td> <td>581</td> <td>175</td> </tr> <tr> <td>Riverton Coal</td> <td>832</td> <td>-76</td> </tr> <tr> <td>Mississippi Lime</td> <td>846</td> <td>-90</td> </tr> </table>	Name	Top	Datum	Oswego Lime	288	468	Weir Coal	581	175	Riverton Coal	832	-76	Mississippi Lime	846	-90
Name	Top	Datum														
Oswego Lime	288	468														
Weir Coal	581	175														
Riverton Coal	832	-76														
Mississippi Lime	846	-90														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	22' 7"	Portland	4	
Production	6.75	5 1/2"	15.5	895	Class A	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot <input checked="" type="checkbox"/>	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated <input checked="" type="checkbox"/>	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) <input checked="" type="checkbox"/>	Depth
4	583.5 - 585.5	100 gal 15% HCL	
		8000 lbs 20/40	

TUBING RECORD: <input checked="" type="checkbox"/>	Size: <u>2 3/8</u>	Set At: <u>605'</u>	Packer At: <u> </u>	Liner Run: <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <input checked="" type="checkbox"/> <u>12-9-10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <input checked="" type="checkbox"/>	Water Bbls. <input checked="" type="checkbox"/>	Gas-Oil Ratio
		10	15	

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: RECEIVED MAR 07 2011
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