

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
Blanks must be Filled

OPERATOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Address 1: 22082 Northeast Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

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MAR 04 2011  
KCC WICHITA**

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
December 30, 2010    January 4, 2011    January 4, 2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 003-24943-00-00  
Spot Description: \_\_\_\_\_  
SE SE NW SE Sec. 7 Twp. 21 S. R. 20  East  West  
1,633 Feet from  North /  South Line of Section  
1,627 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: SP Johnson Well #: 8-A  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1078 est. Kelly Bushing: n/a  
Total Depth: 841 ft. Plug Back Total Depth: 835.9 ft.  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: surface  
feet depth to: 835.9 ft. w/ 84 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: n/a ppm Fluid volume: n/a bbls  
Dewatering method used: Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Danna Thanda  
Title: Agent Date: March 4, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 3/10/11

Operator Name: Roger Kent dba R J Enterprises Lease Name: SP Johnson Well #: 8-A  
 Sec. 7 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL; Drillers Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		835.9'	Monarch	84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	796.0 - 806.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 68032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES

Page: 1 Invoice: **10166708**

Special: Time: 14:16:08  
 Instructions: Ship Date: 12/08/10  
 Invoice Date: 12/08/10  
 Due Date: 01/08/11

Sale rep to: MIKE      Asst rep code:  
 Ship To: ROGER KENT      Ship To: ROGER KENT  
 23088 NE HOSHO RD      (785) 448-8888      NOT FOR HOUSE USE  
 GARNETT, KS 68038      (785) 448-8888

Customer #: 000087      Customer PO:      Order By:

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
10.00	10.00	P	PC	TS1212	PRESSURE TREATED-PE 2 X 12 X 12'	874.5583 msp	82.0800	808.90
9.00	9.00	P	PC	TS616	PRESSURE TREATED-PE 2 X 6 X 12' OCA OUT IN HALF	989.7010 msp	81.8800	867.81

FILLED BY:      CHECKED BY:      DATE SHIPPED:      DRIVER:

SHIP VIA: Customer Pick up  
 RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 407.81  
 Non-taxable: 0.00  
 Tax #

Sales total: \$497.81  
 Sales tax: 41.88  
**TOTAL: \$539.13**

1 - Merchant Copy



**GARNETT TRUE VALUE HOMECENTER**  
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 Garnett, KS 68032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES

Page: 1 Invoice: **10167172**

Special: Time: 09:22:28  
 Instructions: Ship Date: 12/22/10  
 Invoice Date: 12/22/10  
 Due Date: 01/08/11

Sale rep to: MIKE      Asst rep code:  
 Ship To: ROGER KENT      Ship To: ROGER KENT  
 23088 NE HOSHO RD      (785) 448-8888      NOT FOR HOUSE USE  
 GARNETT, KS 68038      (785) 448-8888

Customer #: 000087      Customer PO:      Order By:

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
-14.00	-14.00	P	PL	CPMP	MONARCH PALLET Credited from invoice 10184084	14.0000 PL	14.0000	-198.00
840.00	840.00	P	SAG	OPPO	PORTLAND CEMENT-94S	8.0800 msp	8.0800	4868.80

FILLED BY:      CHECKED BY:      DATE SHIPPED:      DRIVER:

SHIP VIA: ANDERSON COUNTY  
 RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 4172.80  
 Non-taxable: 0.00  
 Tax #

Sales total: \$4172.80  
 Sales tax: 883.47  
**TOTAL: \$4498.07**

1 - Merchant Copy



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 KCC WICHITA

R. J. Enterprises  
22082 NE Neosho Rd  
Garnett, KS 66032

S.P. Johnson 8-A

Start 12-30-10

Finish 1-4-11

1	soil	1	
2	clay & rock	3	
36	lime	39	
161	shale	200	
32	lime	232	set 20' 7"
38	shale	270	ran 835.9' 2 7/8
20	lime	290	cemented
7	shale	297	to surface 84 sxs
11	lime	608	
5	shale	313	
39	lime	352	
9	shale	361	
21	lime	382	
4	shale	386	
20	lime	406	
169	shale	575	
23	lime	598	
60	shale	658	
29	lime	687	
22	shale	709	
8	lime	717	
15	shale	732	
10	lime	742	
9	shale	751	
9	lime	760	
17	shale	777	
12	sandy shale	789	odor
17	bk sand	806	good show
4	sandy shale	810	show
4	dk sand	814	show
27	shale	841	T.D.

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KCC WICHITA