

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Address 1: 22082 Northeast Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

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MAR 04 2011

KCC WICHITA

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

December 27, 2010	December 29, 2010	December 29, 2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24941-00-00

Spot Description: \_\_\_\_\_  
SE NE SW SE Sec. 7 Twp. 21 S. R. 20  East  West  
940 Feet from  North /  South Line of Section  
1,643 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Anderson

Lease Name: SP Johnson Well #: 6-A

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1073 est. Kelly Bushing: n/a

Total Depth: 856 ft. Plug Back Total Depth: 850.6 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 850.6 ft. w/ 110 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: n/a ppm Fluid volume: n/a bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Thanda

Title: Agent Date: March 4, 2011

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 3/19/11

Operator Name: Roger Kent dba R J Enterprises Lease Name: SP Johnson Well #: 6-A  
 Sec. 7 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL; Drillers Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			Premium Gel/Bentonite
Production		2-7/8"		850.6'	Oil Well	110	Kol Seal
							Cottonseed Hulls

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	779.0 - 789.0		
21	798.0 - 808.0		

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 238936

Invoice Date: 12/30/2010 Terms: 0/0/30,n/30

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R. J. ENTERPRISE  
% ROGER KENT  
22082 NE NEOSHO RD  
GARNETT KS 66032  
(785) 448-6995

S.P. JOHNSON 6-A  
30109  
12-29-10

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	110.00	17.0000	1870.00
1110A	KOL SEAL (50# BAG)	440.00	.4200	184.80
1118B	PREMIUM GEL / BENTONITE	200.00	.2000	40.00
1105	COTTONSEED HULLS	25.00	.3900	9.75
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.00
1123	CITY WATER	3000.00	.0149	44.70

Description	Hours	Unit Price	Total
445 CEMENT PUMP	1.00	925.00	925.00
445 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.65	219.00
515 TON MILEAGE DELIVERY	343.20	1.20	411.84

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Parts:	2195.25	Freight:	.00	Tax:	171.23	AR	3922.32
Labor:	.00	Misc:	.00	Total:	3922.32		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

R. J. Enterprises  
 22082 NE Neosho Rd  
 Garnett, KS 66032

S.P. Johnson 6-A

Start 12-27-10

Finish 12-29-10

1	soil	1
3	clay & rock	4
22	lime	26
162	shale	188
32	lime	220
35	shale	255
19	lime	274
8	shale	282
11	lime	293
5	shale	298
40	lime	338
7	shale	345
24	lime	369
6	shale	375
18	lime	393
175	shale	568
20	lime	588
60	shale	648
29	lime	677
21	shale	698
7	lime	705
16	shale	721
10	lime	731
8	shale	739
8	lime	747
22	shale	769
9	sandy shale	778
10	bk sand	788
7	sandy shale	795
13	bk sand	808
3	dk sand	811
45	shale	856

set 20' 7"  
 ran 850.6' 2 7/8  
 cemented  $\frac{110}{100}$   
 to surface  $\frac{110}{100}$  sxs

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 KCC WICHITA

odor  
 good show  
 good show  
 good show  
 show  
 T.D.