

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R J Enterprises
Address 1: 22082 Northeast Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

December 16, 2010	December 17, 2010	December 17, 2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24940-00-00

Spot Description: _____
NW_SW_SW_SE Sec. 7 Twp. 21 S. R. 20 East West
608 Feet from North / South Line of Section
2,324 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: SP Johnson Well #: 5-A

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1088 est. Kelly Bushing: n/a

Total Depth: 852 ft. Plug Back Total Depth: 846.3 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 846.3 ft. w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: n/a ppm Fluid volume: n/a bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Thanda

Title: Agent Date: March 4, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 3/10/11

Operator Name: Roger Kent dba R J Enterprises Lease Name: SP Johnson Well #: 5-A
 Sec. 7 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL; Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		846.3'	Monarch I	84	Fly Ash

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21	795.0 - 805.0		
21	809.0 - 819.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
THE GREAT WESTERN
MERCHANT AT ALL TIMES

Page: 1		Invoice: 10186539	
Special Instructions		Title	10:58:00
		Ship Date	12/07/10
Sales rep to: MIKE	Asst rep to:	Invoice Date	12/07/10
		Due Date	01/06/11
Bill To: ROGER KENT 2202 N NECSHO RD GARNETT, KS 66032		Ship To: ROGER KENT (785) 448-8988 NOT FOR HOUSE USE	
Customer #: 000037		Customer PO:	
		Order By:	

ORDER	SHIP	L	WM	ITEM	DESCRIPTION	All Price/Unit	PRICE	EXTENSION
580.00	580.00	P	BAG	OPPA	FLY ASH MIX 80 LBS PER BAG	6.0000	8410.40	
12.00	12.00	P	PL	OPMP	MONARCH PALLET	14.0000 PL	14.0000	168.00

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FILLED BY		CHECKED BY		DATE SHIPPED		DRIVER		Sales total		8578.40
SHIP VIA		ANDERSON COUNTY		RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable		Non-taxable		8578.40
X						Tax @		Sales tax		278.12
TOTAL 8856.52										

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
THE GREAT WESTERN
MERCHANT AT ALL TIMES

Page: 1		Invoice: 10186544	
Special Instructions		Title	00:14:08
		Ship Date	12/07/10
Sales rep to: MARLIN MARLIN BRUAKER	Asst rep to:	Invoice Date	12/07/10
		Due Date	01/06/11
Bill To: ROGER KENT 2202 N NECSHO RD GARNETT, KS 66032		Ship To: ROGER KENT (785) 448-8988 NOT FOR HOUSE USE	
Customer #: 000037		Customer PO:	
		Order By:	

ORDER	SHIP	L	WM	ITEM	DESCRIPTION	All Price/Unit	PRICE	EXTENSION
7.00	7.00	P	PC	T81812	PRESSURE TREATED-#2 2 X 12 X 12'	874.5833	20.9000	148.83
18.00	18.00	P	PC	SPPM122	SPRUCE-#2 2 X 4 X 12'	636.8300	4.8500	77.22

FILLED BY		CHECKED BY		DATE SHIPPED		DRIVER		Sales total		8224.18
SHIP VIA		Customer Pick up		RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable		Non-taxable		8224.18
X						Tax @		Sales tax		18.61
TOTAL 8242.79										

1 - Merchant Copy



R. J. Enterprises
 22082 NE Neosho Rd
 Garnett, KS 66032

S.P. Johnson 5-A

Start 12-16-10

Finish 12-17-10

1	soil	1
3	clay & rock	4
33	lime	37
164	shale	201
34	lime	235
35	shale	270
16	lime	286
13	shale	298
11	lime	309
5	shale	314
39	lime	353
17	shale	370
14	lime	384
5	shale	389
16	lime	405
171	shale	576
25	lime	601
59	shale	660
29	lime	689
20	shale	709
11	lime	720
16	shale	736
6	lime	742
7	shale	749
6	lime	755
13	shale	768
15	sandy shale	783
11	sandy shale	794
13	bk sand	807
4	oil sand	811
8	bk sand	819
6	dk sand	825
27	shale	852

set 20' 7"
 ran 846.3' 2 7/8
 cemented
 to surface 84 sxs

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odor
 good show
 good show
 good show
 good show
 good show
 T.D.