

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R J Enterprises
Address 1: 22082 Northeast Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

RECEIVED

MAR 04 2011

KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

December 17, 2010	December 21, 2010	December 21, 2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24938-00-00

Spot Description: _____
NE_SW_SW_SE Sec. 7 Twp. 21 S. R. 20 East West
613 Feet from North / South Line of Section
1,984 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: SP Johnson Well #: 3-A

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1084 est. Kelly Bushing: n/a

Total Depth: 830 ft. Plug Back Total Depth: 825.5 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 825.5 ft. w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: n/a ppm Fluid volume: n/a bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Danna Shanda

Title: Agent Date: March 4, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dg Date: 3/10/11

Operator Name: Roger Kent dba R J Enterprises Lease Name: SP Johnson Well #: 3-A
 Sec. 7 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL; Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		825.5'	Monarch	84	Fly Ash

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	771.0 - 781.0		
11	783.0 - 788.0		
21	790.0 - 800.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7185

Merchant Copy
INVOICE
 THIS COPY IS NOT VALID AT
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10168533**

Special: _____ Time: 18:38:08
 Instructions: _____ Ship Date: 18/08/10
 _____ Invoice Date: 18/08/10
 Sales rep to: **MIKE** Add rep order: _____ Due Date: 01/08/11

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 2808 N.E. NICHOLS RD (785) 448-8888 NOT FOR HOUSE USE
 GARNETT, KS 66088 (785) 448-8888

Customer #: 000087 Customer PO: _____ Order By: _____

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
580.00 18.00	580.00 18.00	P P	BAG PL	OPFA CPMP	FLY ASH MIX 80 LBS PER BAG MONARCH PALLET	8.0800 net 14.0000	8.0800 18.0000	8410.40 162.00

RECEIVED
MAR 04 2011
KCC WICHITA

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION	Taxable 8578.40 Non-taxable 0.00 Tax @ _____ TOTAL 8578.40	Sales total 8578.40 Sales tax 879.18 TOTAL 9457.58
---	--	---

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7185

Merchant Copy
INVOICE
 THIS COPY IS NOT VALID AT
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10168544**

Special: _____ Time: 08:14:08
 Instructions: _____ Ship Date: 18/07/10
 _____ Invoice Date: 18/07/10
 Sales rep to: **MARLIN MARLIN BRUBAKER** Add rep order: _____ Due Date: 01/08/11

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 2808 N.E. NICHOLS RD (785) 448-8888 NOT FOR HOUSE USE
 GARNETT, KS 66088 (785) 448-8888

Customer #: 000087 Customer PO: _____ Order By: _____

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
7.00 18.00	7.00 18.00	P P	PO PO	781818 8PP84122	PRESSURE TREATED-28 X 12 X 12' 8PP84122	874.8888 net 888.8800 net	80.8900 4.8900	148.88 77.82

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA Customer Pick up RECEIVED COMPLETE AND IN GOOD CONDITION	Taxable 224.18 Non-taxable 0.00 Tax @ _____ TOTAL 224.18	Sales total 224.18 Sales tax 18.81 TOTAL 242.99
--	--	--

1 - Merchant Copy



R. J. Enterprises
 22082 NE Neosho Rd
 Garnett, KS 66032

S.P. Johnson 3-A

Start 12-17-10

Finish 12-21-10

1	soil	1
3	clay & rock	4
20	lime	24
160	shale	184
31	lime	315
37	shale	352
15	lime	267
12	shale	279
11	lime	290
5	shale	295
39	lime	334
14	shale	348
18	lime	366
4	shale	370
19	lime	389
173	shale	562
21	lime	583
60	shale	643
28	lime	671
21	shale	692
7	lime	699
18	shale	717
7	lime	724
11	shale	735
8	lime	743
17	shale	760
5	sandy shale	765
4	sandy shale	769
16	bk sand	785
8	oil sand	793
5	bk sand	798
4	oil sand	802
4	dk sand	806
24	shale	830

set 20' 7"
 ran 825.5' 2 7/8
 cemented
 to surface 84 sxs

RECEIVED
 MAR 04 2011
 KCC WICHITA

odor
 good show
 good show
 good show
 good show
 good show
 good show
 T.D.