

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Address 1: 22082 Northeast Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

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Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

December 23, 2010	December 27, 2010	December 27, 2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24937-00-00

Spot Description: \_\_\_\_\_  
NW SE SW SE Sec. 7 Twp. 21 S. R. 20  East  West  
588 Feet from  North /  South Line of Section  
1,701 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE     NW     SE     SW

County: Anderson

Lease Name: SP Johnson Well #: 2-A

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1086 est. Kelly Bushing: n/a

Total Depth: 850 ft. Plug Back Total Depth: 843.7 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 843.7 ft. w/ 84 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: n/a ppm Fluid volume: n/a bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Thanda

Title: Agent Date: March 4, 2011

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 3/10/11

Operator Name: Roger Kent dba R J Enterprises Lease Name: SP Johnson Well #: 2-A  
 Sec. 7 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL; Drillers Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		843.7'	Monarch	84	Fly Ash

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	784.0 - 794.0		
21	801.0 - 811.0		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THE COPY WITH THIS STAMP  
IS VALID AT ALL TIMES

Page: 1 Invoice: 10166708  
Special Instructions: Time: 14:18:03  
Ship Date: 12/08/10  
Invoice Date: 12/08/10  
Due Date: 01/08/11  
Sales rep to: MIKE Asst rep code:  
Bill To: ROGER KENT Ship To: ROGER KENT  
22082 NE HIBBSHO RD (785) 448-8888 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-8888  
Customer #: 000087 Customer PO: Order By:

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	Alt Price/Um	PRICE	EXTENSION
10.00	10.00	P	PC	T21212	PRESSURE TREATED-#2 S X 12 X 12'	874.5883 msp	86.8900	868.90
9.00	9.00	P	PC	T2518	PRESSURE TREATED-#2 S X 8 X 12' OGA CUT IN HALF	888.7010 msp	87.8900	867.91
FILLED BY: CHECKED BY: DATE SHIPPED: SHIPPED						Sales total	\$497.81	
SHIP VIA: Customer Pick up						Taxable	497.81	
RECEIVED COMPLETE AND IN GOOD CONDITION						Non-taxable	0.00	
X						Tax #		Sales tax: 41.82
TBP: 540						<b>TOTAL</b>	<b>\$539.63</b>	

1 - Merchant Copy

1 CHECK ONLY PLEASE PRINT NAME AND ADDRESS AND PHONE NUMBER AND SIGNATURE OF BUYER

**GARNETT TRUE VALUE HOMECENTER**

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Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
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Page: 1 Invoice: 10167172  
Special Instructions: Time: 08:22:38  
Ship Date: 12/28/10  
Invoice Date: 12/28/10  
Due Date: 01/08/11  
Sales rep to: MIKE Asst rep code:  
Bill To: ROGER KENT Ship To: ROGER KENT  
22082 NE HIBBSHO RD (785) 448-8888 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-8888  
Customer #: 000087 Customer PO: Order By:

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	Alt Price/Um	PRICE	EXTENSION
-14.00	-14.00	P	PL	OPMP	MONARCH PALLET	14.0000 ea	14.0000	-198.00
840.00	840.00	P	BAG	OPPO	Credited from Invoice 10184084 PORTLAND CEMENT-948	8.0800 msp	8.0800	4869.80
FILLED BY: CHECKED BY: DATE SHIPPED: SHIPPED						Sales total	\$4178.80	
SHIP VIA: ANDERSON COUNTY						Taxable	4178.80	
RECEIVED COMPLETE AND IN GOOD CONDITION						Non-taxable	0.00	
X						Tax #		Sales tax: 325.47
TBP: 540						<b>TOTAL</b>	<b>\$4499.97</b>	

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R. J. Enterprises  
22082 NE Neosho Rd  
Garnett, KS 66032

S.P. Johnson 2-A

Start 12-23-10

Finish 12-27-10

1	soil	1	
6	clay & rock	7	
22	lime	29	
161	shale	190	
31	lime	221	set 20' 7"
35	shale	256	ran 843.7' 2 7/8
19	lime	275	cemented
9	shale	284	to surface 84 sxs
11	lime	295	
5	shale	300	
39	lime	339	
8	shale	347	
26	lime	373	
5	shale	378	
20	lime	398	
169	shale	567	
25	lime	592	
60	shale	652	
28	lime	680	
21	shale	701	
9	lime	710	
15	shale	725	
11	lime	736	
7	shale	743	
9	lime	752	
16	shale	768	
10	sandy shale	778	odor
7	sandy shale	785	show
6	bk sand	791	good show
4	oil sand	795	good show
5	sandy shale	800	good show
12	oil sand	812	good show
4	dk sand	816	show
34	shale	850	T.D.

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