

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Address 1: 22082 Northeast Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

API No. 15 - 003-24936-00-00

Spot Description: \_\_\_\_\_  
SW SE SW SE Sec. 7 Twp. 21 S. R. 20  East  West  
165 Feet from  North /  South Line of Section  
1,652 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Anderson  
Lease Name: SP Johnson Well #: 1-A

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1097 est. Kelly Bushing: n/a

Total Depth: 852 ft. Plug Back Total Depth: 846.9 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 846.9 ft. w/ 84 sx cmt.

- Designate Type of Completion:
- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

December 2, 2010	December 7, 2010	December 7, 2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: n/a ppm Fluid volume: n/a bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Denina Thanda

Title: Agent Date: March 4, 2011

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 3/10/11

Operator Name: Roger Kent dba R J Enterprises Lease Name: SP Johnson Well #: 1-A  
 Sec. 7 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL; Drillers Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		846.9'	Monarch	84	Fly Ash

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	794.0 - 804.0		
21	809.0 - 819.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises  
 22082 NE Neosho Rd  
 Garnett, KS 66032

S.P. Johnson 1-A

Start 12-2-10

Finish 12-7-10

1	soil	1
37	lime	38
160	shale	198
35	lime	233
33	shale	266
10	lime	276
19	shale	295
9	lime	304
5	shale	309
39	lime	348
20	shale	368
17	lime	385
4	shale	389
16	lime	405
175	shale	580
19	lime	599
63	shale	662
26	lime	688
22	shale	710
22	lime	732
4	shale	736
7	lime	743
9	shale	752
9	lime	761
9	shale	770
8	sandy shale	778
17	sandy shale	795
23	bk sand	818
4	dk sand	822
30	shale	852

set 20' 7"  
 ran 846.9' 2 7/8  
 cemented  
 to surface 84 sxs

RECEIVED  
 MAR 04 2011  
 KCC WICHITA

odor  
 good show  
 good show  
 show  
 T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7108 FAX (785) 448-7138

Merchant Copy  
**INVOICE**  
 THE GARNETT COMPANY  
 GARNETT, KS 66032

Page: 1 Invoice: **10188480**

Special Instructions: Time: 18:18:48  
 Ship Date: 18/01/10  
 Invoice Date: 18/01/10  
 Due Date: 01/08/11

Sale rep to: **JOE** Asst rep code:  
 Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 23022 NE NICHOLS RD (785) 448-8988 NOT FOR HOUSE USE  
 GARNETT, KS 66062 (785) 448-8988

Customer #: 000087 Customer PO: Order By:

ORDER	SHIP	L:	U/M	ITEM#	DESCRIPTION	AR Price/Um	PRICE	EXTENSION
10.00	10.00	P	PG	784181	PRESSURE TREATED-#1 2 X 4 X 12'	748.7600 msp	8.0000	88.80
8.00	8.00	L	BA	DBFS	6X12# DBL BUBBLE POL INSULATION	258.0000 ea	258.0000	811.80
						Subtotal		871.80
						Taxable		871.80
						Non-taxable		0.00
						Tax #		47.47
						Tax #		60
						<b>TOTAL</b>		<b>8618.33</b>

1 - Merchant Copy

PLEASE PRINT CLEARLY AND COMPLETELY ALL INFORMATION REQUESTED ON THIS FORM. PRINTED NAMES AND ADDRESSES ARE REQUIRED.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7108 FAX (785) 448-7138

Merchant Copy  
**INVOICE**  
 THE GARNETT COMPANY  
 GARNETT, KS 66032

Page: 1 Invoice: **10188491**

Special Instructions: Time: 18:20:28  
 Ship Date: 18/01/10  
 Invoice Date: 18/01/10  
 Due Date: 01/08/11

Sale rep to: **MIKE** Asst rep code:  
 Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 23022 NE NICHOLS RD (785) 448-8988 NOT FOR HOUSE USE  
 GARNETT, KS 66062 (785) 448-8988

Customer #: 000087 Customer PO: Order By:

ORDER	SHIP	L:	U/M	ITEM#	DESCRIPTION	AR Price/Um	PRICE	EXTENSION
-18.00	-18.00	P	PL	OPMP	MONARCH PALLET	14.0000 ea	14.0000	-882.00
840.00	840.00	P	BAG	OPPO	Credited from Invoice 10188871 PORTLAND CEMENT-848	8.0000 bag	8.0000	4968.00
						Subtotal		8418.00
						Taxable		4118.00
						Non-taxable		0.00
						Tax #		821.10
						Tax #		60
						<b>TOTAL</b>		<b>8449.70</b>

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KCC WICHITA

MAR 04 2011

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