

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 3728
Name: Roger Kent dba R J Enterprises
Address 1: 22082 Northeast Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>December 14, 2010</u>	<u>December 16, 2010</u>	<u>December 16, 2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24945-00-00
Spot Description: _____
NE SW SW SE Sec. 7 Twp. 21 S. R. 20 East West
389 Feet from North / South Line of Section
2,156 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: SP Johnson Well #: 2-1
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1091 est. Kelly Bushing: n/a
Total Depth: 850 ft. Plug Back Total Depth: 844.7 ft.
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 844.7 ft. w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: n/a ppm Fluid volume: n/a bbls
Dewatering method used: Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Thanda
Title: Agent Date: March 4, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlc Date: 3/10/11

Operator Name: Roger Kent dba R J Enterprises Lease Name: SP Johnson Well #: 2-1
 Sec. 7 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL; Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		844.7'	Monarch	84	Fly Ash Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	778.0 - 788.0		
21	793.0 - 803.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises
 22082 NE Neosho Rd
 Garnett, KS 66032

S.P. Johnson 2-1

Start 12-14-10

Finish 12-16-10

2	soil	2
7	clay & rock	9
21	lime	30
161	shale	191
32	lime	223
36	shale	258
15	lime	273
14	shale	287
9	lime	296
5	shale	301
39	lime	340
12	shale	352
20	lime	372
6	shale	378
17	lime	395
171	shale	566
26	lime	592
60	shale	652
28	lime	680
20	shale	700
12	lime	712
11	shale	723
8	lime	731
8	shale	739
10	lime	749
13	shale	762
11	sandy shale	773
16	bk sand	789
4	sandy shale	793
14	bk sand	807
6	dk sand	813
37	shale	850

set 20' 7"
 ran 844.7' 2 7/8
 cemented
 to surface 84 sxs

RECEIVED
 MAR 04 2011
 KCC WICHITA

odor
 good show
 good show
 good show
 show
 T.D.

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-03098

Disposal Enhanced Recovery:

NE SW SW SE , Sec 7 , T 21 S , R 20 E~~XX~~

NW-OP

Repressuring
Flood
Tertiary

389 Feet from South Section Line
2106 Feet from East Section Line

Date injection started
API #15 - 003 - 24,945

Lease SP Johnson Well # 2-I
County Anderson

Operator: R J Enterprises
Name &
Address 22082 NE Neosho Rd
Garnett, Kansas 66032

Operator License # 03728
Contact Person Roger Kent
Phone 785-448-7725

RECEIVED

MAR 04 2011

KCC WICHITA

Max. Auth. Injection Press. _____ psi; Max. Inj. Rate _____ bbl/d;
 If Dual Completion - Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner	Size	Tubing
Size	_____	<u>7"</u>	<u>2 7/8"</u>	_____	_____	_____
Set at	_____	<u>20'</u>	<u>844.7'</u>	_____	Set at _____	_____
Cement Top	_____	<u>circ</u>	<u>circ</u>	_____	Type _____	_____
" Bottom	_____	<u>20'</u>	<u>844.7'</u>	_____	_____	_____

DV/Perf. _____ TD (and plug back) _____ 850 ft. depth
 Packer type _____ Size _____ Set at _____
 Zone of injection _____ ft. to ft. _____ Perf. or open hole _____

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 10 Min. 20 Min. 30 Min.
 I 4:35
 E Pressures: 810 810 810 Set up 1 | System Pres. during test _____
 L 5:10 Set up 2 | Annular Pres. during test _____
 D Set up 3 | Fluid loss during test _____ bbls.

T Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with Pressure Test (Rubber Plug)

Test Date 12/27/2010 Using Midwest Surveys, Inc. Company's Equipment

The operator hereby certifies that the zone between 0 feet and 844.7 feet

was the zone tested Ray Windisch Signature Contractor Title

The results were Satisfactory , Marginal _____ , Not Satisfactory _____

State Agent L. No Title PIRT Witness: Yes _____ No

REMARKS: Pressured casing up to 810" Well Not Perforated Yet

Origin. Conservation Div.; KDHE/T; Dist. Office;
 Computer Update 50

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY IS NOT VALID AT
MERCHANT AT ALL TIMES

Page: 1 Invoice: **10168533**

Special : Time: 18:00:00
Instructions : Ship Date: 18/08/10
Date rep to: MIKE Asst rep code: Invoice Date: 18/08/10
Due Date: 01/08/11

Sold To: ROGER KENT 8308 NE NEOSHO RD GARNETT, KS 66032
Ship To: ROGER KENT 8308 NE NEOSHO RD GARNETT, KS 66032
NOT FOR HOUSE USE
(785) 448-8888

Customer #: 000087 Customer PO: Order By:

ORDER	QTY	UOM	ITEM	DESCRIPTION	AR Price/Unit	PRICE	EXTENSION
880.00	880.00	P	BAG	FLY ASH MIX 80 LBS PER BAG	8.0800 each	8.0800	8410.40
18.00	18.00	P	PL	MONARCH PALLET	14.0000 PL	14.0000	108.00

RECEIVED
 MAR 04 2011
 KCC WICHITA

FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____
 SHIP VIA: ANDERSON COUNTY
 RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: \$378.40
 Non-Taxable: 0.00
 Tax #: 879.18

TOTAL \$387.28

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY IS NOT VALID AT
MERCHANT AT ALL TIMES

Page: 1 Invoice: **10168644**

Special : Time: 08:14:08
Instructions : Ship Date: 18/07/10
Date rep to: MARLIN MARLIN BRUBAKER Asst rep code: Invoice Date: 18/07/10
Due Date: 01/08/11

Sold To: ROGER KENT 8308 NE NEOSHO RD GARNETT, KS 66032
Ship To: ROGER KENT 8308 NE NEOSHO RD GARNETT, KS 66032
NOT FOR HOUSE USE
(785) 448-8888

Customer #: 000087 Customer PO: Order By:

ORDER	QTY	UOM	ITEM	DESCRIPTION	AR Price/Unit	PRICE	EXTENSION
7.00	7.00	P	PC	PRESSURE TREATED-28 2 X 12 X 12'	874.8888 each	80.8000	148.83
18.00	18.00	P	PC	SPRUCE-28 2 X 4 X 12'	898.8800 each	4.8900	77.82

FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____
 SHIP VIA: Customer Pick up
 RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: \$84.18
 Non-Taxable: 0.00
 Tax #: 18.61

TOTAL \$92.79

1 - Merchant Copy

