

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Address 1: 22082 Northeast Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

December 10, 2010	December 14, 2010	December 14, 2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24946-00-00

Spot Description: \_\_\_\_\_  
SE SW SW SE Sec. 7 Twp. 21 S. R. 20  East  West  
73 Feet from  North /  South Line of Section  
2,145 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Anderson

Lease Name: SP Johnson Well #: 3-1

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1092 est. Kelly Bushing: n/a

Total Depth: 835 ft. Plug Back Total Depth: 828.9 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 828.9 ft. w/ 90 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: n/a ppm Fluid volume: n/a bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Thanda

Title: Agent Date: March 4, 2011

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 3/10/11

Operator Name: Roger Kent dba R J Enterprises Lease Name: SP Johnson Well #: 3-1  
 Sec. 7 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL; Drillers Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name _____ Top _____ Datum _____ See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			Premium gel/Bentonite
Production		2-7/8"		828.9'	Oil Well Cement	90	Kol Seal
							Cottonseed Hulls

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
9	773.0 - 777.0		
21	782.0 - 792.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises  
 22082 NE Neosho Rd  
 Garnett, KS 66032

S.P. Johnson 3-1

Start 12-10-10

Finish 12-14-10

2	soil	2	
5	clay & rock	7	
21	lime	28	
162	shale	190	
32	lime	222	set 20' 7"
36	shale	258	ran 828.9' 2 7/8
13	lime	271	cemented 90
17	shale	288	to surface 6 sxs
8	lime	296	
6	shale	302	
40	lime	342	
12	shale	354	
19	lime	373	
4	shale	377	
18	lime	395	
175	shale	570	
18	lime	588	
60	shale	648	
28	lime	676	
20	shale	696	
20	lime	716	
6	shale	722	
8	lime	730	
7	shale	737	
12	lime	749	
11	shale	760	
13	sandy shale	773	odor
4	oil sand	777	good show
6	sandy shale	783	show
10	bk sand	793	good show
9	sandy shale	802	good show
4	bk sand	806	good show
2	dk sand	808	show
27	shale	835	T.D.

RECEIVED  
 MAR 04 2011  
 KCC WICHITA

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-03098

Disposal  Enhanced Recovery:

SE SW SW SE , Sec 7 , T 21 S , R 20 E/W

NW-OP      Repressuring   
                 Flood   
                 Tertiary

73 Feet from South Section Line  
2145 Feet from East Section Line

Date injection started \_\_\_\_\_  
API #15 - 003 - 24,946

Lease SP Johnson Well # 3-I  
County Anderson

RECEIVED

Operator: R J Enterprises  
Name &  
Address 22082 NE Neosho RD  
Garnett, Kansas 66032

Operator License # 03728  
Contact Person Roger Kent  
Phone 785-448-7725

MAR 04 2011

KCC WICHITA

Max. Auth. Injection Press. \_\_\_\_\_ psi; Max. Inj. Rate \_\_\_\_\_ bbl/d;  
If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_  
Conductor      Surface      Production      Liner      Size      Tubing  
Size      \_\_\_\_\_      7"      \_\_\_\_\_      2 7/8"      \_\_\_\_\_      Size      \_\_\_\_\_  
Set at      \_\_\_\_\_      20'      \_\_\_\_\_      828.9'      \_\_\_\_\_      Set at      \_\_\_\_\_  
Cement Top      \_\_\_\_\_      circ      \_\_\_\_\_      circ      \_\_\_\_\_      Type      \_\_\_\_\_  
" Bottom      \_\_\_\_\_      20'      \_\_\_\_\_      828.9'      \_\_\_\_\_  
DV/Perf. \_\_\_\_\_ TD (and plug back) \_\_\_\_\_ 835 ft. depth  
Packer type \_\_\_\_\_ Size \_\_\_\_\_ Set at \_\_\_\_\_  
Zone of injection \_\_\_\_\_ ft. to ft. \_\_\_\_\_ Perf. or open hole \_\_\_\_\_

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

F Time: Start 10 Min. 20 Min. 30 Min.  
I 3:35  
E Pressures: 800 800 800 Set up 1 | System Pres. during test \_\_\_\_\_  
L 4:05 Set up 2 | Annular Pres. during test \_\_\_\_\_  
D Set up 3 | Fluid loss during test \_\_\_\_\_ bbls.  
D  
A  
T Tested: Casing  or Casing - Tubing Annulus

The bottom of the tested zone is shut in with Pressure Test ( Rubber Plug )

Test Date 12/15/2010 Using Midwest Surveys, Inc. Company's Equipment

The operator hereby certifies that the zone between \_\_\_\_\_ feet and \_\_\_\_\_ feet  
was the zone tested Wyatt Christy Contractor  
Signature Title

The results were Satisfactory  , Marginal \_\_\_\_\_ , Not Satisfactory \_\_\_\_\_  
State Agent L. [Signature] Title PIRT Witness: Yes \_\_\_\_\_ No

REMARKS: Pressured Casing Up to 800# Well Not Perforated Yet

Origin. Conservation Div.;  KDHE/T;  Dist. Office;  
 Computer Update



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 238661

Invoice Date: 12/15/2010 Terms: 0/0/30,n/30

Page 1

R. J. ENTERPRISE  
% ROGER KENT  
22082 NE NEOSHO RD  
GARNETT KS 66032  
(785)448-6995

S.B. JOHNSON 3-I  
30045  
12-14-10

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	90.00	17.0000	1530.00
1110A	KOL SEAL (50# BAG)	360.00	.4200	151.20
1118B	PREMIUM GEL / BENTONITE	200.00	.2000	40.00
1105	COTTONSEED HULLS	25.00	.3900	9.75
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.00
Description		Hours	Unit Price	Total
515	TON MILEAGE DELIVERY	297.00	1.20	356.40
520	CEMENT PUMP	1.00	925.00	925.00
520	EQUIPMENT MILEAGE (ONE WAY)	60.00	3.65	219.00

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MAR 04 2011  
KCC WICHITA

Parts:	1776.95	Freight:	.00	Tax:	138.60	AR	3415.95
Labor:	.00	Misc:	.00	Total:	3415.95		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
318/322-7022

EUREKA, KS  
620/583-7884

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577