

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Address 1: 22082 Northeast Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

API No. 15 - 003-24944-00-00  
Spot Description: \_\_\_\_\_  
NW SE SW SE Sec. 7 Twp. 21 S. R. 20  East  West  
400 Feet from  North /  South Line of Section  
1,840 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Anderson  
Lease Name: SP Johnson Well #: 1-1  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

Elevation: Ground: 1084 est. Kelly Bushing: n/a  
Total Depth: 820 ft. Plug Back Total Depth: 814.4 ft.  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: surface  
feet depth to: 814.4 ft. w/ 84 sx cm.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
December 21, 2010 December 23, 2010 December 23, 2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: n/a ppm Fluid volume: n/a bbls  
Dewatering method used: Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Donna Shanda  
Title: Agent Date: March 4, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 3/8/11

Operator Name: Roger Kent dba R J Enterprises Lease Name: SP Johnson Well #: 1-1  
 Sec. 7 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL; Drillers Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name _____ Top _____ Datum _____ <b>See attached log</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		814.4'	Monarch	84	Fly Ash Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21	773.0 - 783.0		
21	787.0 - 797.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises  
 22082 NE Neosho Rd  
 Garnett, KS 66032

S.P. Johnson 1-I

Start 12-~~20~~<sup>21</sup>-10

Finish 12-~~21~~<sup>23</sup>-10

1	soil	1
2	clay & rock	3
23	lime	26
160	shale	186
30	lime	216
37	shale	253
16	lime	269
12	shale	281
11	lime	292
6	shale	298
39	lime	337
9	shale	346
24	lime	370
4	shale	374
18	lime	392
176	shale	568
19	lime	587
61	shale	648
28	lime	676
20	shale	696
7	lime	703
13	shale	716
13	lime	729
6	shale	735
13	lime	748
12	shale	760
13	sandy shale	773
6	bk sand	779
6	sandy shale	785
15	bk sand	800
4	oil sand	804
3	dk sand	807
13	shale	820

set 20' 7"  
 ran 814.4' 2 7/8  
 cemented  
 to surface 84 sxs

RECEIVED

MAR 04 2011

KCC WICHITA

odor  
 good show  
 good show  
 good show  
 good show  
 show  
 T.D.

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-03098

Disposal  Enhanced Recovery:

NW SE SW SE, Sec 7, T 21 S, R 20 E/XX

NW-OP Repressuring   
 Flood   
 Tertiary

400 Feet from South Section Line  
1840 Feet from East Section Line

Date injection started \_\_\_\_\_  
 API #15 - 003 - 24,944

Lease SP Johnson Well # 1\_i  
 County Anderson

Operator: R J Enterprises  
 Name & Address 22082 NE Nesoho RD  
Garnett, Kansas 66032

Operator License # 03728  
 Contact Person Roger Kent  
 Phone 785-448-7725

Max. Auth. Injection Press. \_\_\_\_\_ psi; Max. Inj. Rate \_\_\_\_\_ bbl/d;  
 If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

Conductor	Surface	Production	Liner	Size	Tubing
Size _____	7"	2 7/8"	_____	_____	_____
Set at _____	20'	814.4'	_____	Set at _____	_____
Cement Top _____	circ	circ	_____	Type _____	_____
" Bottom _____	20'	814.4'	_____	_____	_____

DV/Perf. \_\_\_\_\_ TD (and plug back) \_\_\_\_\_ 820 ft. depth  
 Packer type \_\_\_\_\_ Size \_\_\_\_\_ Set at \_\_\_\_\_  
 Zone of injection \_\_\_\_\_ ft. to ft. \_\_\_\_\_ Perf. or open hole \_\_\_\_\_

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

F Time: Start 10 Min. 20 Min. 30 Min.  
 I 4:50  
 E Pressures: 800 800 800 Set up 1 | System Pres. during test \_\_\_\_\_  
 L 5120 Set up 2 | Annular Pres. during test \_\_\_\_\_  
 D \_\_\_\_\_ Set up 3 | Fluid loss during test \_\_\_\_\_ bbls.  
 D \_\_\_\_\_  
 A \_\_\_\_\_  
 T \_\_\_\_\_  
 A \_\_\_\_\_

Tested: Casing  or Casing - Tubing Annulus

The bottom of the tested zone is shut in with Pressure Test (rubber Plug)

Test Date 12/27/2010 Using Midwest Surveys, Inc. Company's Equipment

The operator hereby certifies that the zone between 0 feet and \_\_\_\_\_ feet

was the zone tested Raymond Contractor  
 Signature Title

The results were Satisfactory , Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_  
 State Agent L. Shue Title PIRT Witness: Yes \_\_\_\_\_ No   
 REMARKS: Pressured casing up to 800' Well Not Perforated Yet

Origin. Conservation Div.;  KDE/T;  Dist. Office;  
 Computer Update

RECEIVED  
 RECEIVED 50  
 MAR 04 2011  
 KCC WICHITA

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES

Page: 1 Invoice: 10166533

Special: \_\_\_\_\_ Time: 18:38:38  
Instructions: \_\_\_\_\_ Ship Date: 18/08/10  
Invoice Date: 18/08/10  
Sales rep to: MIKE \_\_\_\_\_ Cust Date: 01/08/11  
Add rep code: \_\_\_\_\_

Sold To: ROGER KENT Ship To: ROGER KENT  
2808 NE WICHITA RD (785) 448-8926 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-8926

Customer #: 000087 Customer PO: \_\_\_\_\_ Order By: \_\_\_\_\_

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Um	PRICE	EXTENSION
580.00	580.00	P	BAG	OPFA	FLY ASH MIX 80 LBS PER BAG	6.0800 um	6.0800	8410.40
12.00	12.00	P	PL	OPMP	MONARCH PALLET	14.0000 PL	14.0000	168.00

RECEIVED  
MAR 04 2011  
KCC WICHITA

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____				Sales total	83678.40
SHIP VIA ANDERSON COUNTY				Taxable	83678.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	270.18
				<b>TOTAL</b>	<b>83948.58</b>

1 - Merchant Copy



**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES

Page: 1 Invoice: 10166544

Special: \_\_\_\_\_ Time: 08:14:08  
Instructions: \_\_\_\_\_ Ship Date: 18/07/10  
Invoice Date: 18/07/10  
Sales rep to: MARLIN MARLIN BRUBAKER \_\_\_\_\_ Cust Date: 01/08/11  
Add rep code: \_\_\_\_\_

Sold To: ROGER KENT Ship To: ROGER KENT  
2808 NE WICHITA RD (785) 448-8926 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-8926

Customer #: 000087 Customer PO: \_\_\_\_\_ Order By: \_\_\_\_\_

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Um	PRICE	EXTENSION
7.00	7.00	P	PC	121212	PRESSURE TREATED-02 2 X 12 X 12'	874.8333 um	80.8800	148.83
18.00	18.00	P	PC	8PP84122	SPRUCE-02 2 X 4 X 12'	636.6500 um	4.8300	77.23

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____				Sales total	8324.18
SHIP VIA Customer Pick up				Taxable	8324.18
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	16.81
				<b>TOTAL</b>	<b>8340.99</b>

1 - Merchant Copy

